

OIL WELL ELEVATIONS — LOCATIONS ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES 600 SOUTH CHERRY STREET, SUITE 1201 DENVER, COLORADO 80222 PHONE NO. 303/321-2217

January 18, 1983

State of Utah Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill Gulf Energy Corp.
#1-34 Monument-Butte Federal
SW SE Sec. 1 T9S R16E
710'FSL & 1980'FEL
Duchesne County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Kary Kaltenbacher Gulf Energy Corp. 6825 E. Tennessee Avenue Building II, Suite 360 Denver, Colorado 80224

Connie L. Frailey

Very truly yours,

POWERS ELEVATION

Connie L. Frailey

Vice President, Environmental Services

CLF/cw Enclosure

cc: Mr. Kary Kaltenbacher

Form approved, Budget Bureau No. 42-R1425.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

	DEPARTMEN			TOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURV	EY	***		U-52013
APPLICATION	Y FOR PERMIT	TO DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	974	DEEDEN	1	DI LIC DA	-14 [-]	N/A 7. UNIT AGREEMENT NAME
DRI b. TYPE OF WELL	LL XX	DEEPEN	1	PLUG BAC	.K [_]	N/A
OIL VV C GA	AS OTHER			NGLE XX MULTIPE	LE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR		<del></del>	***	27/10		Monument-Butte Federal
Gulf Energy C	orp.					9. WELL NO.
3. ADDRESS OF OPERATOR	6825 East Tenr	iessee Aven	ue,			1-34
Building II, 4. LOCATION OF WELL (RO	Suite 360, Deny	ver, Colora	do	80224		10. FIELD AND POOL, OR WILDCAT
At surface		p*	n any a	tate requirements.*)		Unnamed Field  11. sec., t., s., M., or sek.
	FSL & 1980' FE	L (SW SE)				AND SURVEY OR AREA
At proposed prod. zon Same 🐸	e					Sec. 1 T9S R16E
14 DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISH   13. STATE
The location	is 13.6 miles s	outh of My	ton,	Utah		Duchesne Utah
15. DISTANCE FROM PROPO- LOCATION TO NEAREST	PSED*			. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE I. (Also to nearest drig	INE, FT. g. unit line, if any)	700 <b>'</b>		120		40
18. DISTANCE FROM PROP TO NEAREST WELL, DI	RILLING, COMPLETED,		19. PR	OPOSED DEPTH	20. пота	RY OR CABLE TOOLS
OR APPLIED FOR, ON THI			<u> </u>	6200', MCC	<u> </u>	Rotary
21. ELEVATIONS (Show whe	etner Dr, RI, GR, etc.)	E4401 OD		W.		22. APPROX. DATE WORK WILL START*
23		5449' GR		CEMENTING PROGRA		January 30, 1983
					M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING DEPTH	1.7	QUANTITY OF CEMENT
12 1/4" 7 7/8"	8 5/8" New 5 1/2" New	24# K-55 1 14# J-55		300' 6200'		Class "G" + 2% CaCl
7.770	5 1/2" New	14# 0-35	SIAL	0200		<u>Lite cement and 625<sup>2</sup>sx</u> "G" with additives
		1			0.433	a with additives
1. Drill 12	1/4" hole and	set 8 5/8"	surf	ace casing to 3	300' wi	th good returns.
2. Log B.O.	P. checks in da	ily drill	repor	ts and drill 7	7/8" h	ole to 6200'.
<ol><li>Run test</li></ol>	s if warranted	and run 5	1/2"	casing if produ	ıctive.	
4. Run logs	, as needed, ar	nd perforate	e and	stimulate as r	reeded.	
EXHIBITS ATTA	CHED:					
"A"	Location and	Elevation !	21.4			
"B"	The Ten-Point			aram		
"C"	The Blowout F					
"D"	The Multi-Poi		_			
"E" & "E,"	Access Road M					
"F." T	Radius Map of	Field				
"G" & "G <sub>1</sub> "			ction	Facilities & (	Cut-Fil	1 Cross-Section
"H" ±	Drill Rig Lay			land back order dotte on the		
						uctive zone and proposed new productive i and true vertical depths. Give blowout
preventer program, if any 24.	y.					
SIGNED Kang	. Katte. Lu	TIP	VD	ice President rilling and Pro	ductio	n DATE Jan. 10, 1983
(This space for Pede	ral or State office use)					
PERMIT NO.				APPROVAL DATE		
					VED	BY THE STATE
APPROVED BY			TLE	OF II	TAH	DIVISION OF
CONDITIONS OF APPROV	AL, IF ANY :			OIL, (	GAS.	AND MINING
				, -	, .	23 10 10111 411 4 C

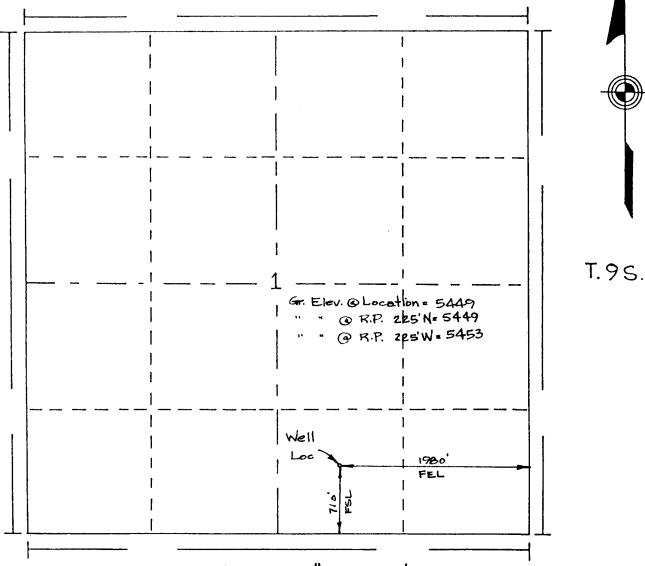
\*See Instructions On ReveBeySide Hormon & Stout

FORM F-106

EXHIBIT "A"

Location and Elevation Plat





Scale ... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Kary Kaltenbacher
for Gulf Energy Corporation
determined the location of 1-34 Monument Buttle Federal
to be 710' fsl & 1980' fell of Section 1 Township 9 South
Range 16 East of the Salt Lake Meridian
Ducheshe County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: Dec. 29, 1982

Licensed Land Surveyor No. 2711 State of UTAH

#### EXHIBIT "B"

#### TEN-POINT COMPLIANCE PROGRAM

#### OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C Gulf Energy Corp. #1-34 Monument-Butte Federal SW SE Sec. 1 T9S R16E 710' FSL & 1980' FEL Duchesne County, Utah

#### 1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

### 2. Estimated Tops of Important Geologic Markers

Green River 1600'
Wasatch Tongue 6000'
Total Depth 6200'

### 3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River Wasatch Tongue

4000'-6200'

0i1

### The Proposed Casing Program

HOLE SIZE	INTERVAL	SECTION LENGTH	SIZE (OD)	WEIGHT, GRADE & JOINT	NEW OR USED
12 1/4"	0-3001	300'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-6200'	6200'	5 1/2"	14# J-55 ST&C	New

Cement Program -

Surface Casing:

175 sacks Class "G" plus 2% CaCl<sub>2</sub>.

Production Casing: 365 sacks Lite cement and 625 sacks Class "G" with additives.

#### 5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

#### The Type and Characteristics of the Proposed Circulating Muds 6.

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	TYPE	WEIGHT #/gal.	VISCOSITY-sec./qt.	FLUID LOSS cc	<u>Ph</u>
0 -6000'	Water with gel sweeps	8.4-8.7	28-32	N/C	
6000'-6200'	LSND	8.6-8.9	35-40	15-20	9.0

#### The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- A stabbing valve will be on the floor to be stabbed into the drill (d) pipe when kelly is not in the string.

### The Testing, Logging and Coring Programs to be Followed

- (a) No Drill Stem Tests will be run.
- (b) The logging program will consist of the following:

Dual Induction-SFL

300'-TD

Compensated Neutron-Formation Density Log

300'-TD

- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

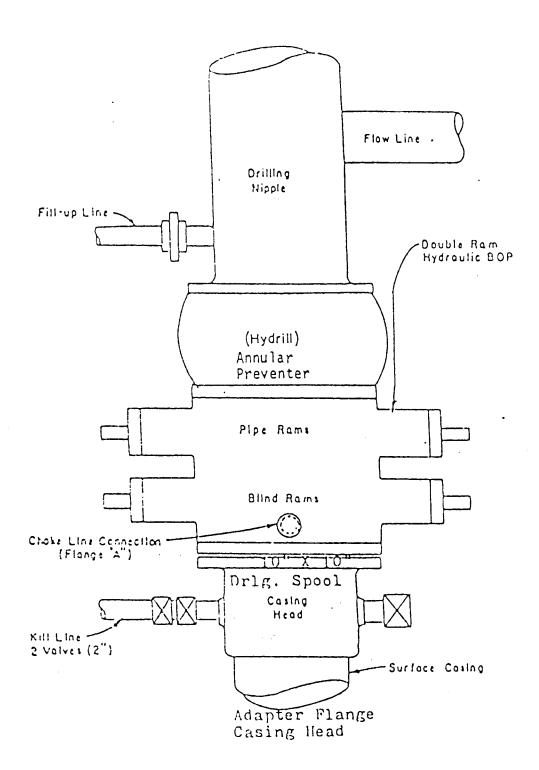
#### 9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi  $\pm$ .

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

#### 10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for January 30, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 14 days for drilling and 14 days for completion.



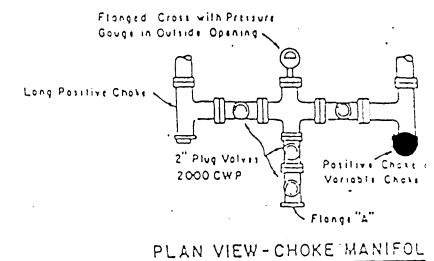


EXHIBIT "C"
Blowout Preventor
Diagram

Form approved. Budget Bureau No. 42-R1425.

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#### **UNITED STATES** DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY						U-52013 CI	La.6.5.03.07.77.38.2 0.40.41V23
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK					**************************************	N/A	14M: 19 1973
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b. TYPE OF WELL OIL GO GA	ıs 🗀		នរ	NGLE XX MULTIP	re [	N/A S. FARM OR LEASE NA	ALFLAKE CITY, UTAI
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_	0 112					Monument-But	tte rederai
Gulf Energy C		ennessee Aven				1-34	
Building II,	Suite 360. De	enver. Colora	do,	80224		10. FIELD AND POOL,	OR WILDCAT
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	FSL & 1980'	FFI (SW SF)				11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
At proposed prod. zon		, e.e. (on oe)				AND BURNET OR A	
Same						Sec. 1 T9S F	
4. DISTANCE IN MILES A						12. COUNTY OR PARISH	
The location  15. DISTANCE FROM PROPERTY.		s south of My		Utah of ACRES IN LEASE	1.46	Duchesne	Utah
LOCATION TO NEAREST PROPERTY OR LEASE I.	2	7001	10. NO			OF ACRES ASSIGNED HIS WELL	
(Also to nearest drig	g. unit line, if any)	700'	10 pp	120 OPOSED DEPTH	90 POTA	40 RY OR CABLE TOOLS	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	RILLING, COMPLETED,		13. FK	6200'	20. ROTA		
21. ELEVATIONS (Show who		.)	<u> </u>	υζυυ	!	Rotary	ORK WILL START*
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23.		The second secon	NG ANI	CEMENTING PROGRA		1 odilual y 30;	1303
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7 7/8"	8 5/8" Nev 5 1/2" Nev			6200'		Class "G" + 2 Lite cement	<del></del>
/ //0	3 1/2 NE	W 14# 0-33	3 rac	0200	Class	"G" with addi	lives
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				ts and drill 7 casing if produ			
				stimulate as r			
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EXHIBITS ATTA	CHED:						
"A"	Location a	nd Elevation	Plat				
"B"	The Ten-Po	int Complianc	e Pro	gram			
"C"		t Preventer D					
"D"		Point Require					
"E" & "E <sub>1</sub> "		d Maps to Loc	ation	l			
"F"	Radius Map			. Casilitica 0 (	^ F41	1 Cuasa Casti	••
"G" & "G <sub>1</sub> " "H"	Drill Rig I		Ction	Facilities & (	Jut-Fil	i cross-section	JN .
· ·	_	-	pen or p	lug back, give data on p	resent prod	uctive sone and propos	ed new productive
one. If proposal is to	drill or deepen direct			n subsurface locations ar			
preventer program, if an 14.	у.	7					
/ h	V. Hi- (		Ā	ice President		1	10 1002
SIGNED C	· Cartin	TI	TLE	rilling and Pro	oduct to	II. DATE JAIL	10, 1983
(This space for Pede	ral or State office use	e)					
PERMIT NO.				APPROVAL DATE			
//	1/1/2-	1		W. Guynn		A4 A A	_
APPROVED BY	Mull	ille of	TIE Dis	strict Oil & Gas Sup	GIVION	DATE MAR	₹ 1 8 1983
CONDITIONS OF APPROV	AL, IF ANY:	CONDITI	V ONS	OF APPROVA	LAT	<b>FACHED</b>	
•		COMBIL	TO	OPERATOR'S	COPY		
NOTIOE OF				~~ ~~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Of G

**NOTICE OF APPROVAL** 

Gulf Energy Corporation
Well No. 1-34
Section 1, T. 9 S., R. 16 E.
Duchesne County, Utah
Lease U-52013

#### Supplemental Stipulations

1) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



## United States Department of the Interior

Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

A. Surface casing is set at approximately 300 feet and cemented to the surface.

The next casing string will be set at approximately 300 feet Β. below the lowest aguifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches: Cement first stage through the casing shoe to fill annulus 1. back to base of lower aquifer. Place 1st stage collar (with cement basket immediately below) 2. at a selected point at the base of the oil shale. Cement will have to reach top of oil shale. Place 2nd stage collar (with cement basket immediately 3. below) 50 feet above the top of the Bird's Nest aguifer and cement to at least 300 feet above the stage collar. The above is an example. Reasonable equivalents that accomplish. С. these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval. When the above mentioned well is to be abandoned, inner-casing D. plugs will have to be placed at the same depth as the above mentioned annulus cement jobs. The use of cement bond logs will verify the authenticity of the cement job performed. Ε. The Operator of such well should notify U.S.G.S. 48 hours prior

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

#### Attached Sketches:

- 1. Schematic of the required casing and cementing program.
- 2. Cross section of the Uinta Basin.
- 3. Schematic of the general ground water protection program.

E. W. Guynn District Oil and Gas Supervisor

AMR/kr

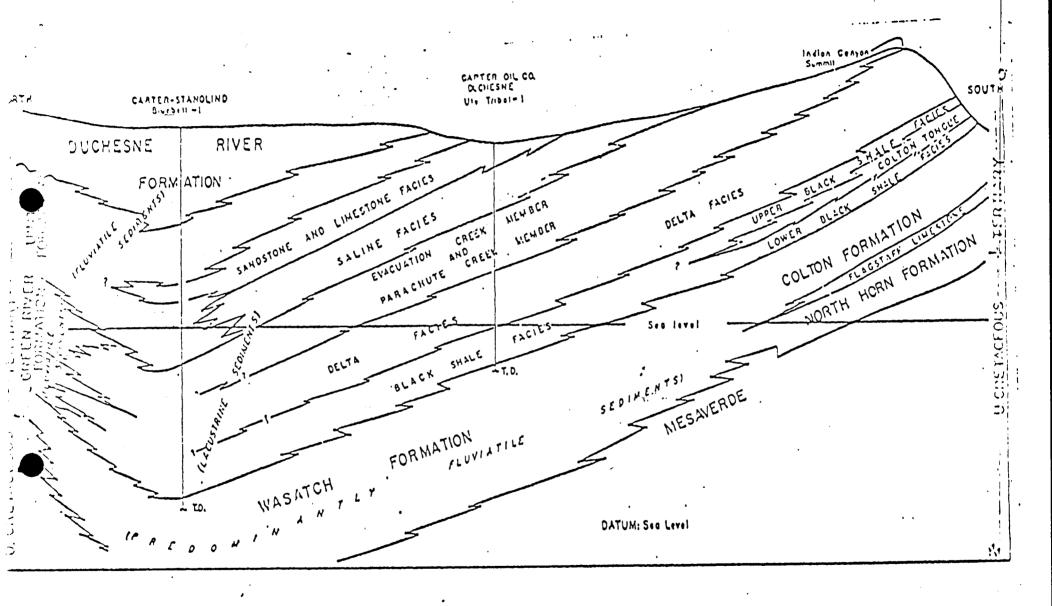


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and interconguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 hiles southeast of the application area.

NO SCALE Uinta formation CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER CEMENT TO RISE AT LEAST 300' IN ANNULUS BIRDS NEST AQUIFER HORSEBENCH SANDSTONE GREEN RIVER STAGE COLLAR OIL SHALE ZONE -CEMENT BASKET CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP DOUGLAS CREEK OF THE MAHOGANY ZONE AQUIFER LIHESTONE & SANDSTONE CEMENT WILL REACH BASE OF LOWER ROUIFER

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Your Application for Period to Drill also included submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
  - (3) All disturbed areas not required for operations will be renabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Furm 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

OPERATOR GULF ENERGY COPP		DATE 1-20-83
WELL NAME MONUNCAST BUTTE FE		
SEC <u>5W SE /</u> T <u>95</u>		DUCHESHE
43-013-30736 API NUMBER		FED PE OF LEASE
POSTING CHECK OFF:		
INDEX	HL	
NID	PI	
MAP		
PROCESSING COMMENTS:	uthin 1000	
- The second sec		
-DEV		
APPROVAL LETTER:		
SPACING: A-3 UNIT	c-3	-a CAUSE NO. & DATE
c-3-b	c-3	-c
SPECIAL LANGUAGE:		

RECONCILE WELL NAME	AND LOCATION ON APD	AGAINST SAME	DATA ON PLAT	MAP.
AUTHENTICATE LEASE	AND OPERATOR INFORMA	rion		
VERIFY ADEQUATE AND	PROPER BONDING F			
AUTHENTICATE IF SIT	E IS IN A NAMED FIEL	D, ETC.		
APPLY SPACING CONSI	DERATION			
ORDE	R <u>/// // // // // // // // // // // // /</u>			
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OUTSTANDING OR OVER	DUE REPORTS FOR OTHE	R WELLS OF THE	E OPERATOR.	
IF POTASH DESIGNATE	D AREA, SPECIAL LANG	UAGE ON APPRO	VAL LETTER	

#### January 21, 1983

Gulf Energy Corporation Attn: Kary Kaltenbacher 6825 Esst Tennessee Avenue Building 11, Suite 360 Denver, Colordo, 80224

> RE: Well No. Monument Butte Fed. 1-34 SWSE Sec. 1, R. 9S, R. 16E Duchesne County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

CLEON B. FEIGHT - Director

Office: 533-5771

OR Office: 533-5771

Home: 571-6068

Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30736.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as

cc: Oil & Gas Operations

Enclosure

NOTICE OF SPUD
Company: Luly Energy Corporation
Caller:
Phone: Marion Wulfsohn
Well Number: 1-34
Location: 1-95-16 E
County: <u>Luchesne</u> State: <u>Utah</u>
Lease Number: <u>11-52013</u>
Lease Expiration Date:
Unit Name (If Applicable):
Date & Time Spudded: 3-25-83 M.M.
Dry Hole Spudder (Rotary:
Details of Spud (Hole, Casing, Cement, etc.) 12/4" hole
Rotary Rig Name & Number:
Approximate Date Rotary Moves In:
FOLLOW WITH SUNDRY NOTICE
Call Received By:
Date: 3-29-83

### SUBMIT IN I DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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,	(See of n- struction on reverse side)	-

Form approved. 5 Budget Bureau No. 42-R355.5.

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v.	PPY05	DESIGNATION	 	
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WELL CC	MPLE.	TION	OR RECC	MPLET	ION	REPOR	RT A	ND LO	G *	6. IF INDIAN,	ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WE		WELL OIL		<del>_</del>	DRY 🗌	Other			· · ·	7. UNIT AGRE	EMENI	NAME
b. TYPE OF COM	APLETION					•			(	1		
WELL X	WORK OVER	DEEP-	PLUG BACK	DIE	F. SVR.	Other			4	S. FARM OR I		
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Gulf Ener				260		-6			$/\!\!//\!\!/$	9. WELL NO. 1-34		
			2, Suite		8022	100 100		<b>(</b> ************************************		O. FIELD AN	D POOL	, OR WILDCAT
4. LOCATION OF WE	LL (Repor	t location	clearly and in	accordance	e with	100 Te 10	quiren	ienta)*		Undesi		-
At surface							quiren			11. SEC., T., R	<u>и., и., с</u>	H BLOCK AND SURVEY
710' FSL	& 1980	)' FEL	(SW/SE)	) 						OR AREA		
Same	rettal leb	orted bero	-	# 5			<b>%</b>	A TE ISSUED		1 - 98	; - :	16E
At total depth	•					<i>\p</i>	all.					
Same				14. PI	RMIT N			3/18/83		12. COUNTY O		13. STATE Utah
				43		213-3		<u>/</u>		<u>'</u>		LEV. CASINGHEAD
15. DATE SPUDDED			CHED 17. DA	-4		to prod.)	-		F, RKB,	RT, GR, ETC.)*	19. E	11.13
3/27/83 20. TOTAL DEPTH, MD		2/83	BACK T.D., MD 4	6/13 /	83	UTIPLE COV		449 GR	PVATA	ROTARY TOOL		5449
6200°	Z TVD		25 t	22	HOW	MANY*	IFD.,		LED BY	ı 0'- TD	1	
24. PRODUCING INTE	RVAL(S). O		<del>-</del>	P, BOTTOM.	NAME (	(MD AND TV	'D) *	<u> </u>	_	<u>.                                    </u>	25	WAS DIRECTIONAL
4764' - 5			n River	1				· .	· /	1		SURVET MADE NO
A 104 3	,,25	·	II KIVCI	Ě						٠	.	
26. TYPE ELECTRIC	AND OTHER	LOGS RU	м								27. ₩ <i>1</i>	S WELL CORED
KFL EPS	. ent.	LDT	(CBL)	Dany	ele					}	_	No -
23.	Canada		CAS	ING RECO	RD (Re	port all str	ings se	t in well)				
CASING SIZE	WEIGE	TT, LB./FT			./	OLE SIZE				RECORD	I.	AMOUNT PULLED
8-5/8		.4	302			12½	—-i—	225 sx	(To s	urface)	_	
5½	14 &	15½	6170	) <u>t</u>	.}	7-7/8"	$-\frac{1}{2}$	060 sx			-	
	_	·		<u> </u>	<u> </u>			* · · · · · · · · · · · · · · · · · · ·			-	
29.			NER RECORD	<del>-</del>	<u>-</u>			30.		TUBING RECOI	<del></del>	
SIZE	TOP (MI		OTTOM (MD)	SACKS CI	WENT*	SCREEN	(Wh)	SIZE	<u> </u>	DEPTH SET (MD		PACKER SET (MD)
N/A	10F (A)		Olion (RD)	1		-	(22)	2-7/8		5960'	<del></del>  -	No
- N/A	·			- <del>  1</del>		-		- - <del></del>		<u> </u>		
81. PERFORATION REC	ORD (Inter	rval, size	and number)			82.		CID, SHOT,	FRACT	TURE, CEMENT	SQUE	EZE, ETC.
5919'-25' &			w/ 2 SPI			DEPTH	INTERV	AL (MD)	AN	OUNT AND KIND	OF M	ATERIAL USED
5336'-60' w 4764'-69' w				ř		58981	-592	<b>5'</b>	51,0	00 gal wat	er -	+ 147,000# sa
3667'-77' w						53361			3,0	00 gal 15%	HC]	l acid
3007 -77 w	, 2 51			ý.		4764						+ 86,000# san
	:			-		3667 <u>'</u>	<u>-367</u>	7!	Sque	ezed w/ 40	sx	cement
B3.* DATE FIRST PRODUCT	ION	l propuer	NON METHOD (	Ekonolna a		DUCTION	ze and	tune of our	<u>.</u>	l werr e	TATIR	(Producing or
	.0.0		ON METHOD	į.	vijt, P	, no µ snoy <b>4</b> 1	una	·ype of pum	<b>₽)</b> ∹	ahut-	in)	
5/7/83	HOURS T		ping - Be	PROD'E	i, FOR	OIL-BBI	L.	GASMC	<u>.</u>	WATER-BBL.		ducing
					PERIOD	65		35		l 0		538
6/16/83 FLOW. TUBING PRESS.	24 CASING P	RESSURE	CALCULATED	OIL—I	BL.		— M CF		WATER-	<u> </u>	)IL GR	VITY-API (CORR.)
	;	_	24-HOUR RAT		55	1	3	5 l		0	•	34 <sup>0</sup>
34. DISPOSITION OF G.	AB (Sold, u	sed for fu	el, vented, etc.)	2.				<del>- 1</del>		TEST WITNESS	ED BY	
Sold	;									Craig Wi	.1cke	en 🦸 🖟 🖟
35. LIST OF ATTACH	IENTS		· · · · · · · · · · · · · · · · · · ·								:	
CBL	1			<u> </u>								
86. I bereby certify	that the f	oregoing a			is comp	plete and co ice Pre	rrect .	as determine	from	all available rec	ords.	2 - 4
RIGNED Kau	<u> </u>	Kat	tulo	L. Com				nı roductio	n	DATE	6/2	28/83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RIPLICATE\*

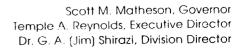
	DEPARTMENT OF NATURAL RESC DIVISION OF OIL, GAS, AND MI		5. LEASE DESIGNATION	AND BERIAL NO.
	ORY NOTICES AND REPORTS ( orm for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p		U-52013 6. IF INDIAN, ALLOTTES	B OR TRIBE NAME
OIL GAS WELL	OTHER	NOV 05 1984	7. UNIT AGREEMENT NA	MB
8. ADDRESS OF OPERATOR	logg - GEC Trustee	DIVISION OF OIL GAS & MINING	9. WELL NO.	Butte Federal
4. LOCATION OF WELL (Re See also space 17 below At surface	eimer Suite 400 Houston, port location clearly and in accordance with any FSL & 1980' FEL (SW/SE)		1-34 10. FIELD AND FOOL, OF Undesignat 11. BBC., T., E., M., OR B SURVEY OF ARMA	ted
14. PERMIT NO.	15. BLEVATIONS (Show whether DF 5449' GR	, RT, GR, etc.)	1-9S-16E 12. COUNTY OR PARISH Duchesne	18. etata Utah
16.	Check Appropriate Box To Indicate N		Other Data QUENT REPORT OF:	
TEST WATER SHUT-OFS FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLETE ABANDON* CHANGE PLANS	Completion or Recom	RETAIRING WALTERING CA ABANDONMEN ts of multiple completion of pletion Report and Log for	SING ON Well M.)
17. DESCRIBE PROPOSED OR ( proposed work. If v nent to this work.)	OMPLETED OPERATIONS (Clearly state all pertinen well is directionally drilled, give subsurface locat	t details, and give pertinent date tions and measured and true verti	s, including estimated date cal depths for all markers	e of starting any and zones perti-

FILED TO REFLECT CHANGE OF OPERATOR EFFECTIVE 10-01-84 ·

PREVIOUS OPERATOR GULF ENERGY CORPORATION

LINN ANNIBOLI - PRODUCTION TECHNICIAN (713) 840-1463 x 43

18. I hereby certify that the foregoing is true and correct		
18. I hereby certify that the foregoing is true and correct  SIGNED All AMMEL	TITLE Production Technician	DATE 11-02-84
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

Gulf Energy Corporation 505 East 200 South, Suite 303 Salt Lake City, Utah 84102

RE: See Attached Sheet

#### Gentlemen:

According to our records, "Well Completion Reports" filed with this office January 26, 1983, June 28, 1983, and August 23, 1983 from the above referred to wells, indicate the following electric logs were run: MBF #1-13 ISFL, FDC-CNL, CBL; MBF #1-33 ISFL, EPT, CNL, LD, CBL, Sample; MBF #1-34 ISFL, EPT, CNL, LDT, CBL; MBF #1-43 ISFL, EPT, CNL, LDT, CBL; and Boll Weevil #26-13 ISFL, FDC-CNL, CBL. As of todays date, this office has not received these logs: CBL on all wells listed.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones

Claudia

Well Records Specialist

CJ/cj

Attachment

Well No. Monument Butte Federal #1-13 API # 43-013-30702 Sec. 1, T. 9S, R. 16E. Duchesne County, Utah

Well No. Monument Butte Federal #1-33 API # 43-013-30735 Sec. 1, T. 9S, R. 16E. Duchesne County, Utah

Well No. Monument Butte Federal #1-34 API # 43-013-30736 Sec. 1, T. 9S, R. 16E. Duchesne County, Utah

Well No. Monument Butte Federal #1-43 API # 43-013-30734 Sec. 1, T. 9S, R. 16E. Duchesne County, Utah

Well No. Boll Weevil Federal #26-13 API # 43-013-30770 Sec. 26, T. 8S, R. 16E. Duchesne County, Utah

### GULF ENERGY CORPORATION

State of Utah Natural Resources 4241 State Office Bldg. Salt Lake City, UT 84114 November 15, 1983

Re: See Attached Sheet

Gentlemen:

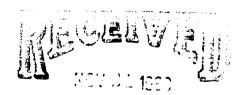
Enclosed please find copies of the CBL Logs for wells on the attached sheet per your letter dated November 7, 1983. Should you need additional information, please feel free to contact Gulf Energy Corporation.

> Very truly yours, Gulf Energy Corporation

Terry C. Huff

Petroleum Consultant

TCH:mw Enclosure



DIVISION OF OIL, GAS & MINING

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page  $\frac{2}{850 \cdot 18}$  of  $\frac{2}{850 \cdot 18}$ 

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	:				
● ALTA ENERGY CORP 500 N LORAINE #900 MIDLAND TX ATTN: KIM C. WILKINSO	79701 NO			Utah Account No  Report Period (Montage)  Amended Report	105
Well Name	Producing		Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location STATE #16-1-0 #200	Zone	1	0	das miloti	
4301331022 (99997) 09S 16E 16	GRRV	30	2028	-0-	-0-
STATE 2-1-E 10193 4304731553 (99997) 07S 21E 2	GRRV	31	.686	-0-	-0-
FEDERAL 15-1-B 4301331023 10255 95 17E 15	GRRU	15	513	-0-	-0-
L.C.K. 30-1-H 4304731588 1055 6521E30	1	31	229	-0-	-0-
MONUMENT BUTTE 1-43 4301330734 00030 95 16E 1	BRRU	31	320	1297	-0-
MONUMENT BUTTE 1-33 4301330735 00030 95 16E 1	GRRU	31	373	1265	-0-
MONUMENT BUTTE 1-34 4301330736 00030 95 16E 1	GRRU	31	(08	601	-0-
MONUMENT BUTTE 1-23 4301330646 00050 95 16E 1	GERU	31	93	113	-0-
MODILMENT BUTTE 1-24 4301330701 00050 95 16E 1	GREU	31	208	139	-0-
MONUMENT BUTTE 1-13 4301330702 00050 9516E 1	GRRU	31	214	297	-0-
Manument Butte 1-14 4301330703 00050 95 16E 1	BRRU	31	98	113	-0-
JUN 1 7 1985	7	TOTAL	4830	3825	-0-
Comments (attach separate sheet if nece	ssary) <u>I</u> A	E F	FEDERAL 15-1-B	a L.C.K. 30-1-	H WERE
COMPLETED IN APRIL. AL	U ENTIT	Y AC	TION FORMIS ATT	ABNED ALTA	ASSUMED CPEZZZZ
OF THE MONUMENT BUTTE D	IELLS F	Rom	WALTER KELLOG		
علم الهندييا وال	information	to be	accurate and complete	Date JIM	3 1485
I have reviewed this report and certify the		. to be	accurate and complete.	Telephone (9/5)	1633-5449
Authorized signature					

District contabilists societies in al FOA INIK

Form 3160-8 (November 1983) (Formerly 9-1123) (Submit in triplicate to appropri **BLM** District Office)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### DESIGNATION OF OPERATOR

13 013.30734

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE:

Utah

SERIAL NO .:

U-52013

and hereby designates

NAME:

Alta Energy Corporation

ADDRESS:

500 N. Loraine, Suite 900

Midland, Texas 79701

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East, SLM

Section 1: N/2 SE/4, SW/4 SE/4

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

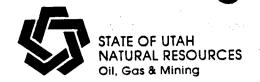
The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ATTEST

(Signature of lessee)

3050 ONE ALLEN CENTA

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Walter Kellogg 5100 Westheimer, Suite 400 Houston, Texas 77056

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-lb, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a seperate sundry for each well. We have enclosed forms for your convenience.

Sincerely

Pam Kenna

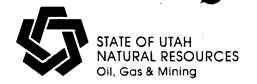
Well Records Specialist

Enclosure

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/39



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 18, 1985

Walter Kellogg 5100 Westheimer, Suite 400 Houston, Texas 77056

SECOND NOTICE

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit "Sundry Notices" with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a seperate sundry for each well. We have enclosed forms for your convenience.

Please submit this information as soon as possible, but not later than November 1, 1985.

Sincerely

Pam Kenna

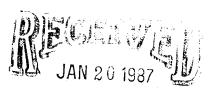
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170s/105



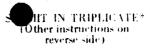
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING  SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  OIL WELL WELL OTHER  1. OIL WELL OTHER  Seattle First National Bank (Seafirst)  3. ADDRIES OF OPERATOR Seattle First National Bank (Seafirst)  3. ADDRIES OF OPERATOR SOO Allen, Suite 3050, Houston, TX 77002  4. CUCATION OF WELL (Report location clearly and in accordance with any State requirements.4  AT SUTTACE  710' FSL, 1980' FEL  18. BLEVATIONS (Show whether DF, RT, GR, etc.)  43-013-30736  18. BLEVATIONS (Show whether DF, RT, GR, etc.)  19. Unit Addressed in Section 2. Sec. 1, T9S, 43-013-30736  19. COUNTY OR PARTOR 11. BECAUTY OR PARTOR 12. COUNTY OR PARTOR 14. FERGUIT NO. 43-013-30736	NAME NAME tte Federal , or wildcar
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  1.  OIL WELL OTHER  2. NAME OF OPERATOR SCART LE FIRST National Bank (Seafirst)  3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002  4. CUCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.) At surface 710' FSL, 1980' FEL  15. BLEVATIONS (Show whether DF, RT, QR, etc.)  6. IF INDIAN, ALLOTT  7. UNIT AGREEMENT  MONUMENT PROPOSALE  10. WELL NO.  11. BRC. T. R., M., OR BURNET OR ARE SEE ALSO SPACE  11. BRC. T., R., M., OR BURNET OR ARE SEE. 1, T9S, 14. FERGIT NO.  15. BLEVATIONS (Show whether DF, RT, QR, etc.)	NAME tte Federal
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  1.  OIL WHIL X WELL OTHER  2. NAME OF OFERATOR  Scattle First National Bank (Seafirst)  3. ADDENSE OF OFERATOR  500 Allen, Suite 3050, Houston, TX 77002  4. CUCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At surface  710' FSL, 1980' FEL  11. BEC., T., B., M., OR SULVEY OR PARTS  Sec. 1, T9S,  14. FEBRIT NO.  15. BLEVATIONS (Show whether OF, ET, CR. etc.)  12. COUNTY OR PARTS	NAME tte Federal
OIL WELL X WELL OTHER  2. NAME OF OPERATOR Scattle First National Bank (Seafirst)  3. ADDRESS OF OPERATOR 500 Allen, Suite 3050, Houston, TX 77002  4. LUCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.) At surface 710' FSL, 1980' FEL  11. SEC., T., B., M., OF SURVEY OR ARE Sec. 1, T9S,  14. FEBRUIT NO.  15. BLEVATIONS (Show whether OF, RT, GR, etc.)  12. COUNTY OR PARTS	TAMB tte Federal , or Wilsear ted
Seattle First National Bank (Seafirst)  Monument But  3. ADDRHOS OF OFBRATOR  500 Allen, Suite 3050, Houston, TX 77002  6. COCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface  710' FSL, 1980' FEL  11. ARC., T., R., M., OR  BURYST OR ARI  Sec. 1, T9S,  14. FEBRUT NO.  18. BLEVATIONS (Show whether OF, RT, GR, etc.)  12. COUNTY OR PARIS	, or WILDCAT
Seattle First National Bank (Seafirst)  3. ADDRAGG OF OFBRATOR  500 Allen, Suite 3050, Houston, TX 77002  4. CUCATION OF WELL (Report location clearly and in accordance with any State requirements.*  At our face  710' FSL, 1980' FEL  11. SEC. 1, T9S,  Sec. 1, T9S,  14. FERRALT NO.  15. BLEVATIONS (Show whether OF, RT, GR, etc.)  Monument But  9. WELL NO.  10. FIELD AND FOOL, Undesignat  11. SEC. 1, T9S, 12. COUNTY OR FARIA	, or WILDCAT
500 Allen, Suite 3050, Houston, TX 77002  1-34  LUCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  710' FSL, 1980' FEL  11. SEC. T., B., M., OR SULVEY OR ARE  Sec. 1, T9S,  14. FERGUIT NO.  15. BLEVATIONS (Show whether DF, RT, GR, etc.)  17. COUNTY OR PARTS	ted
4. CUCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  710' FSL, 1980' FEL  11. SEC., T., E., M., OR SURVEY OR ARE  Sec. 1, T9S,  14. FERGUIT NO.  15. BLEVATIONS (Show whether OF, RT, GR, etc.)  10. FIELD AND FOOL, Undesignat  11. SEC., T., E., M., OR SURVEY OR ARE  Sec. 1, T9S,	ted
Undesignat 710' FSL, 1980' FEL  11. SEC., T., E., M., OR SULVEY OR ARE  Sec. 1, T9S,  14. FEBELIT NO.  18. BLEVATIONS (Show whether OF, RT, QR, etc.)  12. COUNTY OR FARIA	ted
### Undesignat    10' FSL, 1980' FEL	
Sec. 1, T9S,  14. FERGIT NO.   18. BLEVATIONS (Show whether OF, RT, QR, etc.)   12. COUNTY OR PARIS	E BLE. AND
14. PERMIT NO. 15. BLEVATIONS (Show whether OF, RT, GR, etc.) 12. COUNTY OR PARIS	IBA
18. COUNTY OF PARIS	=
	l '
43-013-30736	Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING	O WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING	CABINO
SHOOT OR ACIDIZE ABANDON® SHOUTING OR ACIDIZING ABANDONM	
REPAIR WELL CHANGE PLANS (Other) Change Operator	XX
(Other) (Nors: Report results of multiple completion Completion or Recompletion Report and Log for	a on Well
7. DESCRIBE CHOPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated de proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marke neat to this work.) *	ers and zones perti-
Change Operator to Alta Energy Corporation in connection with attached designation of operator dated 6/4/85.	



DIVISION OF OIL. GAS & MINING

18. I hereby certify that the foregoing is true and correct SIGNED KATHA MANUSCRIPT	TITLE GONE + Vice Pres	DATE 1/1/87
(This apace for Federal of State office use)		
APPROVED BY COMMITTEE OF APPROVAL, IF ANY:	TITLE	DATE

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



		N OF OIL, GAS	_		5. LE	U-52013	LAND SERIA	L NO.
SUNDR	Y NOTION OF THE PROPERTY OF TH	ES AND REI	PORTS C	ON WELLS ack to a different reservoir.	6. IF	INDIAN, ALLOTTI	SE OR TRIBE	NAM
OIL X GAS WELL	OTHER		ior securifi	oyuma.,	7. UP	NIT AGREEMENT N	AME	
NAME OF OPERATOR						RM OR LEASE NA		
Seattle First N	National	Bank (Seafir	st)		Mor	nument But	te Fede	ral
ADDRESS OF OPERATOR	- 2050	Houston TV	77002		9. WI	LL NO.		
500 Allen, Suit LOCATION OF WELL (Repor See also space 17 below.)		-	77002	Itata requirements 9	10 #	1-34	WILDOAT	
At surface				- Todanemana.		Undesignat		
710' FSL, 1980'	FEL				11. a	SC., T., B., M., OR SURVEY OR ARE.	BLE. AND	
				•	Sec	c. 1, T9S,	R16E	
43-013-30736		15. BLEVATIONS (Sho		RT, GR, etc.)		OUNTY OR PARISI	18. STAT	ß
			<del></del>				Ocan	
•	Check App	ropriate Box To	ndicate N	sture of Notice, Report, o				
NOTIC	OF INTENTIO	ON TO:		AUBA	ESQUENT ÉS	PORT OF:		_
TEST WATER SHUT-OFF	PUI	LL OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WELL	]
FRACTURE TREAT	M C	LTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING C	ABING	4
SHOOT OR ACIDIZE	<del></del>	ANDON®		SHOOTING OR ACIDIZING	Change	ABANDONME Operator	NT.	7
(Other)	cn.	ANGE PLANS		(Other) (Note: Report resi (Completion or Reco				Ĕ
designation of	operator	dated 6/4/8.	•					
				JAN 20 1907				
				aivision of				
			(	DIFFORM SAFERING				
I hereby certify that the	foregoing is to	TUY and correct	ITLE OL	4 Vice Pres		DATE 1/4/	87	
(This space for Federal	r State office					/_/		···
APPROVED BY		<b>_</b>	ITLE			DATE		
CUMULA. S OF APPRO	VAL. IF AN			· · · · · · · · · · · · · · · · · · ·				



LORA S. JONES

DAVIS U.V.OF OFF, OAC DASKIE

January 16, 1987

Utah Division of Oil, Gas and Mining 355 West North Temple Three Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

> Re: U-18399 U-52013

#### Gentlemen:

Enclosed please find Sundry notices, filed in triplicate, changing the operator for the seven wells held under the captioned lease from Seattle-First National Bank to Alta Energy Corporation.

Please return one approved copy for each well, there are seven, for our files. Please call with any questions and thank you very much.

Sincerely,

Lora S. **J**one/s

/lj enc.



March 10, 1987

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

MAR 1 3 1987

DIVISION OF BILL GAS & MINING

Attention:

Ms. Tammy Searing

Reference:

Monument Butte Federal #1-34

Sec. 01, T9S, R16E Duchesne County, Utah

SW/4SE/4, 710' FWL & 1980' FEL

API #43 013 30736 Lease #U-52013

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator of the Monument Butte Federal #1-34 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms .Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

Lynn Roque

Regulatory Technician

713/787-3482

lr Enclosures

# DEPARTMENT OF NATURAL RESOURCES

	TRIPLE			
thet ins rever	tructions 9: -ule)	··· 0	31	609

DIV	ISION OF OIL, GAS, A	ND MININ	G	& LEASE DI	ESIGNATION AN	D BERIAL NO.
SUNDRY NO DO NOT BE SUNDRY NO TOP BOT USE TAPE	OTICES AND REPO	RTS ON	WELLS	U-526 6. IF INDIA N/A	013 H, 4L <del>lott</del> sa 6	& TRIBS NAME
				7. UNIT 401	SHERT FAME	
ASTE WHEN CAME				N/A		
NAME OF OPERATOR	4:			8. FARM OR	FRVE SEVET	*
Alta Energy Corpora	tion					e Federa
500 N. Loraine, #90	00 Midland. Texas	79701		9. WELL DO	•	
LOCATION OF WELL (Report location	·		2001000000	1-34	AB POOL, OR W	111 0010
See also space 17 below.) At surface		,	, tadattamaner.		signated	1000.00
710' FSL & 1	.980' FEL			11. ssc., 7.,	8., M., 08 SLE. ST 08 ABBA	. ARB
4. PERMIT NO.				!		, R-16-E
43-013-30736	16. NEVATIONS (Show w) 5499' GR	Sether SF, 27,	ir me)	Duche	esne	Utah
Check	Appropriate Box To Indi	cate Natur	e of Notice Report, or	Other Data		
NOTICE OF IN		1		PROTES TREUPS	<b>.</b> :	
TEST WATER SEUT-OFF	PULL OR ALTER CASING	7	WATER SHUT-OFF	¬ .	EPAIRING WEL	
PRACTURE TREAT	MULTIPLE COMPLETE	]	PRACTURE TREATMENT		LTERING CASIN	• 🗆
SHOOT OR ACIDES	ABANDON*		SMOUTING OR ACIDIZING	^	**************	
REPAIR WELL	CHANGE PLANS	<b>-</b> i	(Other)			
(Other) Operator chang  DESCRIBE PROPOSED OR COMPLETED PROPOSED WORK. If well is dire		<u> </u>	(Nors: Report resu Completion or Recos	spietion Report a	ind Log (nrm.)	<u> </u>
Change Operator fro	m Alta Energy Corp	oration	P. O. Box 1350 Houston, Texas	)	-	
Change of Operat	or effective Ma	rch l,	1987.			
				MAR 13 19 DIVISION OF ASS & M		
			• <i></i> / ·	or computer wi	велит ил	
8. I beredy certify that the foregold aligned for back	/1	R. F.	Bailey, Presiden	t DATE	MAR 4	1987
(This space for Federal or State	offe use)					
APPROVED BY	TITL	ε		DATE		
LUMBAN 'S UF AFFAUTAM L						

# PATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



SUNDRY (Do not use this form Use	NOTICES AND REF		6. IF INDIAN, ALLOT	PTER OR TRIBE NAM
OIL WALL			7. UNIT AGREEMENT	E MAN B
VELL (AMB OF OPERATOR	OTHER	JAII 08 19	990 S. FARM OR LBASE	HAMB
	David Jarmant Jarma	oralion in the second		nt Butte
COLUMBIA G	as Development Corpo	oration (19,33)	A	
P O Roy	1350, Houston, Texa		1–34	
OCATION OF WELL (Report	location clearly and in accordan	oce with any State requirements.	10. FIELD AND POOL	., OR WILDCAT
See also space 17 below.) At surface			i i	nt Butte
			11. ABC., T., B., M., BURVET OR A	or blw. And Bea
710' FST. £	1980' FEL (SW/SE)		Sec. 1 T99	5 D16E
710 15H &			12. COUNTY OR PAR	
PERMIT NO.		ow whether DF, RT, GR, etc.)	Duchesne	Utah
43-013-30736	5.	449' GR	Ducheshe	
(	heck Appropriate Box To	Indicate Nature of Notice,	, Report, or Other Data	
	E OF INTENTION TO:	1	SUBSEQUENT REPORT OF:	
	<del></del>		REPAIRIP	O WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING		T-0FF	G CABING
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TO		
SHOOT OR ACIDIZE	ABANDON®		Shut-in	X
REPAIR WELL	CHANGE PLANS	(Other)	: Report results of multiple completi	on on Well
	<del></del>	(Note	Report results of muleton Report and Los	form.)
(Other)  DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)	PLETED OPERATIONS (Clearly state is directionally drilled, give sui	Comple	etion or results of multiple etion or recompletion Report and Log pertinent dates, including estimated and true vertical depths for all mar	date of starting
DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)	a disconney dimes pro	Comple	pertinent dates, including estimated and true vertical depths for all mar	date of starting
proposed work. If well nent to this work.)	a disconney dimes pro	Complete all pertinent details, and give bourface locations and measured	pertinent dates, including estimated and true vertical depths for all mar manifestal to produce.	date of starting
proposed work. If well nent to this work.)	a disconney dimes pro	Complete all pertinent details, and give bourface locations and measured	pertinent dates, including estimated and true vertical depths for all mar manifestal to produce.	date of starting
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proposed work. If well nent to this work.)	a disconney dimes pro	Complete all pertinent details, and give bourface locations and measured	pertinent dates, including estimated and true vertical depths for all mar momical to produce.	date of starting kers and zones pe
DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)*  Well has b	a disconney dimes pro	Complete all pertinent details, and give bourface locations and measured	pertinent dates, including estimated and true vertical depths for all mar namical to produce.  1-TAS  2. MICHORA  3. FR.F.	date of starting kers and zones pe









DIVISION OF OIL, GAS & MINING

#### VIA FED EX

State of Utah - Dept of Natural Resources Division of Oil T Gas Mining 355 W. North Temple, 3 Triad Center #350 Salt Lake City, Utah

Attn: Ms. Diane Nielson

Re: Change of Operator Notification

Monument Butte #1-13, #1-14, #1-23, #1-24, #1-33, #1-34, #1-43

Duchesne County, Utah

Dear Ms. Nielson:

Enclosed please find the Sundry Notices, in triplicate, reporting a transfer of operator status regarding the above referenced wells in the Monument Butte Field.

If you have any questions, or require any additional information, please contact me at (713)787-3400.

Sincerely,

Aline R. Reese

Registered Clerk

Din R. P. S.

ARR:pj

## STEE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE: (Other tructions on e side)

	VISION OF OIL, GAS, AND M	INING COTTO TO THE CONTROL OF THE	5. LEASE DESIGNATION AND BERIAL NO.
,· 	7.0.0.1 0. 0.2, 0.1.,	DIP Cole 1 7 101	UTU52013
SUNDRY N	OTICES AND REPORTS  Proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such		NA NA
			T. UNIT AGREEMENT NAME
OIL WELL OTH	31	DIVISION OF OUR GAS & MANAGE	NA
NAME OF OPERATOR	-		S. FARM OR LBARE HAMB
Columbia Gas Deve	:Lopment Corp.	713/787–3400	Monument Butte
ADDRESS OF OFERATOR	Hou., Tx. 77251-13	350	1-34
P. O. Box 1350			10. FIELD AND POOL, OR WILDCAT
See also space 17 below.)	tion clearly and in accordance with an	ty State requirements."	Monument Butte
At surface			11. SBC., T., R., M., OR BLK. AND SURVEY OR ARBA
710' FSL & 1	L980' FEL (SW/SE)		
/10 12D & 1	-500 THE (5W/5H)	e e e e	Sec. 1 T9S R16E
PERMIT NO.	11. BLEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISM 18. STATE
43-013-30736	5449' GR		Duchesne IItah
		New Chlories Report of	r Other Data
Checi	k Appropriate Box To Indicate	ladine of ladice, kepon, o	ENQUENT REPORT OF:
NOTICE OF	INTENTION TO:		
TEST WATER SEUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	RETAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ABANDONMENT*
SHOOT OR ACIDIZE	ABANDON*	SALE	OF WELL
REPAIR WELL	CHANGE PLANS	(Other)	ults of multiple completion on Well ompletion Report and Log form.)
(Other)			ites, including estimated date of starting a rtical depths for all markers and zones per
OP:	ERATOR'S INTEREST IN WE	LL SOLD TO:	
	MAXUS EXPLORATI	.OM CO	
**	MAYO2 EVETORALI	.011 00.	
• •	717 N. HARWOOD		
	717 N. HARWOOD	ST.	
	717 N. HARWOOD	ST. 5201	
	717 N. HARWOOD DALLAS, TX. 75	ST. 5201	
	717 N. HARWOOD DALLAS, TX. 75 EFFECTIVE DATE OF SALE	ST. 5201	
	717 N. HARWOOD DALLAS, TX. 75 EFFECTIVE DATE OF SALE	ST. 5201	
	717 N. HARWOOD DALLAS, TX. 75 EFFECTIVE DATE OF SALE	ST. 5201	
	717 N. HARWOOD DALLAS, TX. 75 EFFECTIVE DATE OF SALE	ST. 5201	
	717 N. HARWOOD DALLAS, TX. 75 EFFECTIVE DATE OF SALE	ST. 5201	
18. I hereby certify that the for	717 N. HARWOOD DALLAS, TX. 75  EFFECTIVE DATE OF SALE 12/31/89	ST. 5201 ::	3/7/00
BIGNED SUR	717 N. HARWOOD DALLAS, TX. 75  EFFECTIVE DATE OF SALE 12/31/89  TITLE	ST. 5201	DATE 3/7/90
Alune :	717 N. HARWOOD DALLAS, TX. 75  EFFECTIVE DATE OF SALE 12/31/89  TITLE	ST. 5201 ::	DATE

Form 3160-5 Fovember 1983) Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES (Other instructions on reverse side)

Form approved			
Budget Bureau	No.	1004-0	13
Expires Augus	t 31,	1985	
LEASE DECIGNATION			

BUREAU OF LAND	ME INTERIOR verse side)	S. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTICES AND  (Do not use this form for proposals to drill or to Use "APPLICATION FOR PERI	REPORTS ON WELLS	SEE BELOW  6. IF INDIAN, ALLOTTED OR TRIDE HAME
Use "APPLICATION FOR PERI		7. UNIT ACREMENT NAME
2. HAME OF OPERATOR	MAR 16 1990	S. PARM OR LEASE NAME
MAXUS EXPLORATION COMPANY	MAR 10 1330	MONUMENT BUTTE FEDERAL
S. ADDRESS OF OPERATOR	.079 DIVISION OF	9. WMLL NO.
P. O. BOX 1669, VERNAL, UTAH 84		SEE BELOW
See also space 37 below.) At surface	The state of the s	10. FIRLS AND POOL, OR WILDCAY
	. 1	MONIMENT BUTTE
	•	SEC. 1, T9S, R16E
14. PERMIT NO.	(Show whether SF, SF, QR, etc.)	
N/A 43.013-30736 N/A	(Show Whether BF, BF, QR, etc.)	DUCHESNE UTAH
14. Check Appropriate Box	To Indicate Nature of Notice, Report, or	Other Data
MOTICE OF INTENTION TO:		BATTHY REPORT OF:
TEST WATER BEUT-OFF PULL OR ALTER CA	SING WATER SHOT-OFF	BEPAIRING WOLL
PRACTURE TREAT MULTIPLE COMPLE	TE PRACTURE TREATMENT	ALWERING CARING
BHOOT OR ACIDISB ABANDON®	SHOOTING OR ACEDEBING	*PARMHOGHARA
(Other) PURCHASE OF WELLS	X (Other)   Report resu	its of multiple completion on Well
MAXUS EXPLORATION COMPANY wishes wells in the Monument Butte Field March 6, 1990. Below is a list of March 6, 1990. Below is a list of March 6, 1990.	to inform the BLM of our rece from Columbia Oil. Effectiv	nt purchase of / oil e date of this purchase was
Monument Butte Federal 1-24	Lease #U-18399	
Monument Butte Federal 1-13	11 11	
Monument Butte Federal 1-14	11 11	
Monument Butte Federal 1-23		
Monument Butte Federal 1-33	Lease #U~52013	
Monument Butte Federal 1-34	11 11	
Monument Butte Federal 1-43	11 11	
•		
•		
3. I hereby certify that the foregoing is true and correct		
BIGNED Rockers Bruses	Production Engineer	3_7_90

BIGNED Ordany Dimer	TITLE Production Engineer	3-7-90
(This space for Federal or Blate office see)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

7orm 3160-5 November 1983) Formerly 9-331)

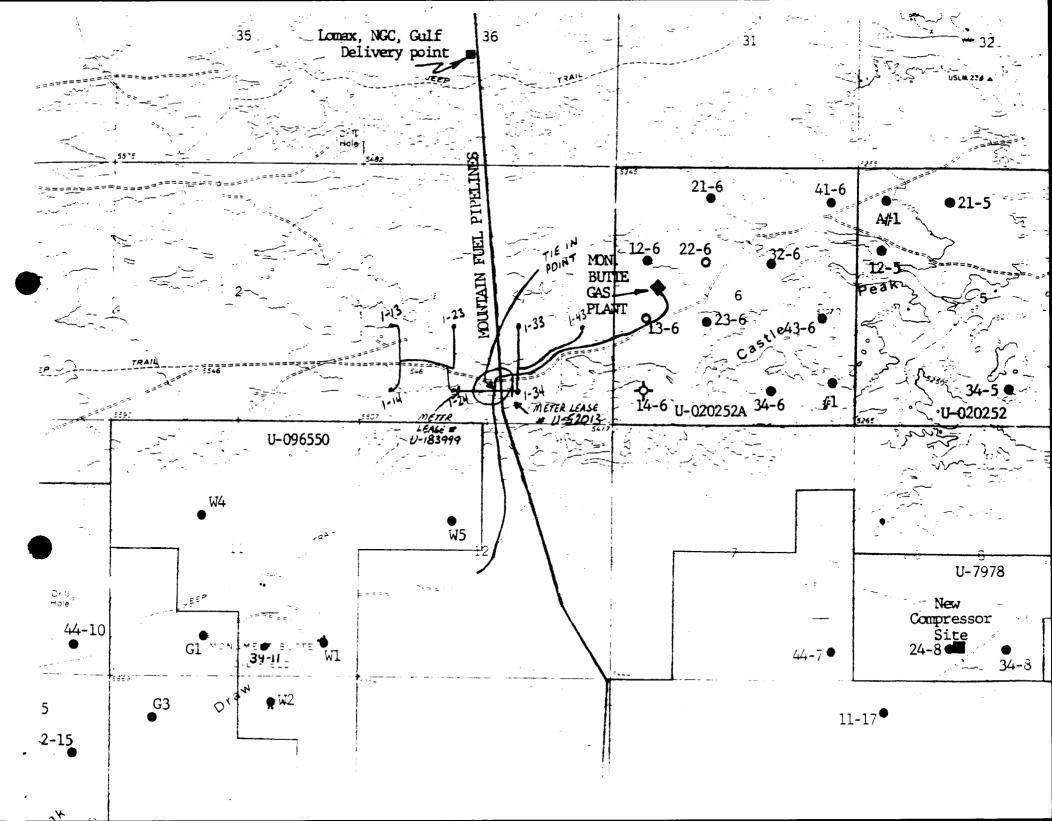
# UNIT STATES BURMIT IN TRIPLICATES (Other Instructions on re-

Budget Bureau No. 1004-0135
Expires August 31, 1985
B. LEASE DESIGNATION AND SESIAL NO.

BUREAU OF LAND	MANAGEMENT	9	U-52	2013	
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to Use "APPLICATION FOR PER			6. IF IM	DIAM, ALLOTTER	OR TRIBE NAME
OIL OTES		MAR 19 1990	7. UWRY	AGREEMENT NAI	MB
2. NAME OF OPERATOR				OR LEASE WAN	
MAXUS EXPLORATION COMPANY		DIVISION OF	1.00	MENT BUT	TE FEDERAI
3. ADDRESS OF OPERATOR	0.1.0=0	the title a privile			1 / 0
P. O. BOX 1669, VERNAL, UTAH  4. LOCATION OF WELL (Report location clearly and in accessee also space 17 below.)	84078		1-33	3, 1-34-,	1-43
See also space 17 below.) At surface	ordiner with any bu	re reduirements.	IO. PIBL	B AND POOL, OR	, WILDCAT
N/A			11. anc.	, T., B., M., QR BI	LK. AND
14/11				RVBT OR ARMA	<del>-</del>
			SEC.	1, T9S,	R16E
	(Show whether DF, RT	, OR, etc.)	12. 0001	TY OR PARISH	18. STATE
N/A 43-013-30+360 N/A			DUCE	ESNE,	UTAH
16. Check Appropriate Box	To Indicate Nat	ure of Notice. Report	or Other Dat	a	
NOTICE OF INTENTION TO:	1		UBARQUBET REPOR		
					<u></u>
TEST WATER SHUT-OFF PULL OR ALTER C.  FRACTURE TREAT MULTIPLE COMPLE		WATER SHUT-OFF		REPAIRING W	
SHOOT OR ACIDIZE ABANDON®	` <b>''</b>	PRACTURE TREATMENT SECOTING OR ACIDISIN	a	ABANDONMEN	*******
REPAIR WELL CHANGE PLANS		(Other)	· ———		
(Other) TIE INTO WET GAS LINE	X	(Norm: Report a	results of multipl ecompletion Repo	e completion o	m Well
MAXUS EXPLORATION COMPANY seel our existing wet gas line. The Plant and allocated back to Labutte 1-34 and is within the laborated to sell casinghead gas rather	his gas will ease U-52013. Lease boundar	be processed at The meter stary. (See map),	tion is or This line	ment Butte n the Monu e will be	e Gas ument
8. I hereby certify that the foregoing is true and correct SIGNED ROUNEY BREWER  (This space for Federal or State office use)	TITLE PRODUC	Q-T Z- H- CTION ENGINEER	MICROFILM FILE DA	3-15-9	<del>9</del> 0
APPROVED BY	TITLE	i tradicione de la companya della companya della companya de la companya della co	DA:	rs	3
CONDITIONS OF APPROVAL, IF ANY:			16 Tr. 1	:	1
本   1955 開発は実験   1955年14年 - 中の日本の公司のよう。			11,60		A Thomas

Title 18 U.S.C. Section 1001, makes it a crime for any person knowleady and

Additional sections



7orm 3160-5 November 1983) ornerly 9-331)

16.

SUBMIT IN TRIP (Other lastruction verse side)

UTAH

	BUREAU OF LAND MANAGEMENT		LU-52013
7	SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug has "APPLICATION FOR PERMIT—" for such pro-	6. IF INDIAN, ALLOTTES OR TRIBE NAME	
ī.	OIL SX WELL OTHER	MAR 19 1990	7. UNIT AGENDMENT NAME
2.	NAME OF OPERATOR	DIVISION OF	8. FARM OR LEASE NAME
	MAXUS EXPLORATION COMPANY	OIL GAS & MINING	MONUMENT BUTTE FED.
8.	ADDRESS OF OPERATOR		9. WELL NO.
	P. O. BOX 1669, VERNAL, UTAH 84078		1-33, 1-34, 1-43
4.	LOCATION OF WELL (Report location clearly and in accordance with any 8 See also space 17 below.) At surface	tate requirements.*	10. FIELD AND POOL, OR WILDCAT
	N/A	• •	11. BHC, T., B., M., OR BLE. AND SURVEY OR ARMA
			SEC. 1, T9S, R16E
14	. PERMIT NO.   15. BLEVATIONS (Show whether DF, 1	FT, GR, etc.)	12. COUNTY OR PARISH 18. STATE

NOTICE OF INTENTION TO:		AUSSAQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOUT OR ACIDIZE		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATES SHUT-OFF REPAIRING WELL PEACTURE TREATMENT ALTERING CASING SECOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL (Other) CHANGE	OF	CHANGE PLANS OPERATOR		(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	_
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)					

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Be advised that MAXUS EXPLORATION COMPANY is considered to be the operator of Lease #U-52013 in Duchesne County, Utah, and is responsible under terms and conditions of the lease for operations conducted on leased lands. The lease includes the Monument Butte 1-33, the Monument Butte 1-34 and the Monument Butte 1-43, all of which are located in Section 1, Township 9 South, Range 16 West.

81GNED Rochey Brewer	Produ	ction Er	ngineer	DATE	3-15-90
(This space for Federal or State office use)	192		of the same	:	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		54	DATE	

]	well File (7 WELLS-SEE BELOW) [] Suspense [] Other  (Return Date) (To - Initials) (API No.) (7 WELLS-SEE BELOW)
١.	Date of Phone Call: 3-28-90 Time: 2:42
2.	DOGM Employee (name) LISHA ROMERO (Initiated Call &X) Talked to:
	Name TODD LOVITT (Initiated Call []) - Phone No. (214) 953-2523
	of (Company/Organization) MAXUS EXPLORATION COMPANY (NO865)
3.	Topic of Conversation: OPERATOR CHANGE FROM COLUMBIA GAS (N5035) TO MAXUS EXPLOR.  CO. (N0865). THREE WELLS LISTED BELOW SHARE ENTITY 00030. FOUR WELLS LISTED BELOW  SHARE ENTITY 00050. MY QUESTION WAS DO THE SEPARATE GROUP OF WELLS PRODUCE INTO COMMO
4.	TANK BATTERIES? Highlights of Conversation:  MR. TODD LOVITT CONFIRMED THAT THE DIFFERENT GROUP OF WELLS DO IN FACT PRODUCE INTO
	COMMON TANK BATTERIES. HE ALSO STATED THAT THEY PLAN TO SEPARATE THE WELLS SO THAT
	THEY WOULD BE PRODUCING INTO SEPARATE TANKS. AT THAT TIME THEY WILL SUBMIT AN ENTITY
	ACTION FORM FOR ENTITY CHANGES TO BE MADE. NO CHANGES ARE BEING MADE AT THIS TIME.
	43-013-30734/#1-43/ENTITY 00030 \_
	43-013-30735/#1-33/ENTITY 00030 CURRENTLY PRODUCE INTO SAME TANK BATTERY
	43-013-30736/#1-34/ENTITY 00030
	43-013-30646/#1-23/ENTITY 00050
	43-013-30701/#1-24/ENTITY 00050 CURRENTLY PRODUCE INTO SAME TANK BATTERY
	43-013-30702/#1-13/ENTITY 00050
	43-013-30703/#1-14/ENTITY 00050
	NO OTHER WELLS SHARE EITHER ENTITY NUMBER.

	MEN STATE INTER		Expires August 31, 1985  8. LEASE DESIGNATION AND REGIAL NO.  U- 52013
SUNDRY NO	TICES AND REPORTS spale to drill or to deepen or play action for Permit—" for peri	ON WELLS	G. IF INDIAN, ALLOTTER OR TRIBE NAM
OIL GAS OTHER			7. UNIT ACRESHENT NAME
MAXUS EXPLORATION CO.		Ald de 1999 V	8. PARM OR LEASE HAME
3. ADDRESS OF OPERATOR			MONUMENT BUTTE  9. WHEL NO.
P. O. BOX 1669, VERM  4. LOCATION OF WELL (Report location See also space 17 below.)	L. UTAH 84078 clearly and in accordance with as	y State regulrements.*	1-34 10. PIE'D AND POOL, GR WILDCAT
At bufface			MOJUMENT BUTTE
710' FSL & 1980' FE	L (SW/SE)		31. SEC., T., S., M., OR BLK. AND SURVEY OR ARMA
14. PSRNIT NO.	15. PLEVATIONS (Show whether		SEC. 1. T9S. R16E
43-013-30736	5449' GR	or, HT, GH, 444,)	12. COUPT OR PARISH 18. STATE
6. Check A	ppropriate Box To Indicate	Nature of Notice, Report	
NOTICE OF INTE			SEQUENT ESPOST OF:
	PULL OR ALTER CASING	WATER SHUT-OFF	RSPAIRING WOLL
	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABING
	CHANGE PLANS	(Other)	ABANDON MENT*
(Other) Upgrade water d	rain facility X	(Nors: Report res	nits of multiple completion on Wall mapletion Report and Log form.) ites, including estimated date of starting an rtical depths for all markers and space pert
<ul> <li>2) Remove approximate</li> <li>3) Install a 5' x 6'</li> <li>a) The bottom wi</li> <li>b) The top will in the control of the control</li></ul>	away with existing well 3' of soil for indicate drain tank all be sealed to previous closed, with the line installed near included in the dike full, the water will	nstallation of a wa (approx. 25 bbl). ment leakage. exception of a drain the bottom for water surrounding the pro-	n hatch. er hauling.
where it will be	injected.		, , , , , , , , , , , , , , , , , , ,
	Accepted by no of Utah Division		OIL AND COMPANY
	Oil, Gas and Min	/ <b>\</b>	173 V Q- CLA V
	Date: 4-13-90	)	SLS
I hereby certify that the foregoing is	By: a small	3.	TAS
RIGHED Stocking Sie	TITLE Pro	duction Engineer	4-3-90
(This space for Federal or State office	um)	<b>X</b> .	V MICROFILM
APPROVED BY	T:		Fixers
Federal Approval of this Action is Necessary		LA	V
	*See Instructions	on Reverse Side	

Form 3160~5 (November 1983)

SUBMIT IN TRIP

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

		DESIGNATION	AND	SBRIAL	NO.
1	J-520	)13			

BUREAU OF LAND MANAGEMEN		5. LEASE DERIGNATION AND SERIAL NO. U-52013
SUNDRY NOTICES AND REPORTS.  (Do not use this form for proposals to drill or to deepen or plug use "APPLICATION FOR PERMIT—" for such a	ON WELLS back to a different reservoir	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL SK GAR WELL OTHER	APR 13 1990	7. UNIT AGREEMENT NAME
NAME OF OPERATOR	FII ( 1.5 15.)	8. PARM OR LEASE NAME
MAXUS EXPLORATION COMPANY	. Inthina 12	MONUMENT BUTTE FED.
	URL CAS & ARINO	9. WELL NO.
P. O. BOX 1669, VERNAL, UTAH 84078  LOCATION OF WELL (Report location clearly and in accordance with any		1-33, 1-34, 1-43
See also space 17 below.)  At surface	state requirements.	10. FIELD AND POOL, OR WILDCAT
A. Pullati		MONUMENT BUTTE  11. SEC., T., R., M., OR BLE. AND
N/A		SURVEY OR AREA
		SEC. 1, T9S, R16E
PERMIT NO. 15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
N/A 43.013.30736 N/A		DUCHESNE UTAI
Check Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	AUBER	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CABING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
CHANGE PLANS  Other TIE INTO DRY GAS LINE	(Other) Report result	ts of multiple completion on Well
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perfinen proposed work. If well is directionally drilled, give subsurface locat nent to this work.) •	t details, and give pertinent date lions and measured and true vert	es, including estimated date of starting avical depths for all markers and zones perti
MAXUS EXPLORATION COMPANY seeks approval to our dry fuel gas line leaving the Monument U-52013, will be allocated to the individual allocation. This consists of the G.O.R. for the wells. This gas, processed at our ing downtime during the harsh winter month federal royalty payments and severence tax at the Monument Butte Plant and reported in	Butte Gas Plant. The fed of the field, multiper plant is much dries. This reduction of the field gas returns.	he fuel gas used on Lease erally approved method of plied by the oil production and cleaner, thus reductof downtime will increase
		Carlotte State
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		SLS
		··· <u>·</u>
		IL-TAS
		). MICROFILM V
I hereby certify that the foregoing is true and correct		
BIGNED XUSA TITLE DIST	RICT SUPERINTENDENT	3- FILE 4-11-90

\*See Instructions on Reverse Side

TITLE \_

DATE \_\_\_\_\_

(This space for Federal of State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

form 3160-5 aivember 1983) ormerly 9-331)

# DEPARTMENT OF THE INTERIOR (Other Instructions on

SUBMIT IN TRIPLICATE.

PRIM WINDSOARS Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-52013

#### BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different received 6. IF INDIAN, ALLOTTER OR TRIBE NAME

Use "APPLICATION	FOR PERMIT— for such proposals,	
OIL GAB [ ] OTHER		7. UNIT AGREEMENT HAME
MAXUS EXPLORATION COMPANY	JUL 18 19	90 B. PARM OR LEASE NAME NONUMENT BUTTE FED.
P. O. BOX 1669, VERNAL, UTA	AH 84078  DIVISION OF  AND THE PROPERTY OF THE	9. WBLL NO. 1-33, 1-34, 1-43
See also space 17 below ) At surface	and in accordance with any State requirements.	10. PIELD AND POOL, OR WILDCAT MONUMENT BUTTE
See Attachment	,	11. SEC., T., E., M., OR BLE. AND SURVEY OR ARGA
43-012-3073 (		SEC. 1, T9S, R16E
70.	REEVATIONS (Show whether DF, RT, OR, etc.) See Attachment	DUCHESNE UTAH
16. Check Appropr	iate Box To Indicate Nature of Notice, Repo	ort, or Other Data
NOTICE OF INTENTION TO		BUBBBQUBNT REPORT OF:

NOTICE OF INTENTION TO:			EN ENGINEERIS	PORT OF:		
TENT WATER SHUT-OFF		PULL OR ALTER CARING		WATER SHUT-OFF	REPAIRING WELL	<del></del>
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTREING CARING	
SHOOT OR ACIDIZE		*HANDON*		ABOUTING OR ACIDIZING	ABANDONMENT*	
LEPAIR WELL	ا بيدا	CHANGE PLANS		(Other)		
oner Tie into	dr	y gas line	XX	(Norm: Report results of mult Completion or Recompletion Re	liple completion on Well	

SCRIBE PROPOSED OR CONTRETED OFFRATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and soles pertinent to this work.)

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease U-52013 into our dry gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease U-52013 will be allocated by the use of a 2" orifice well tester. The wells will be tested twice a year, winter and summer, to determine daily fuel usage. The sum of the three wells will be taken and multiplied by the number of days in the month, thus, resulting in a total fuel gas used for Lease U-52013. The 2" orifice well tester is recommended for small volumes and low pressure, and is also less costly than a 2 pen orifice meter. The 2 pen orifice meter is also not as accurate with low volumes (21-30 mcf) and pressures (30 psi). After testing, the charts will be collected and submitted to the BLM. Reduction in downtime will occur with the use of dry gas, thus increasing Federal Royalty Payments and Severance Taxes. Your cooperation in this matter would be appreciated.

SIGNED _ Without Dewer	TITLE District Production Enginee	r <sub>DATB</sub> 7-16-90
Rociney Brewer. (Tills space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Monument Butte 1-33	1980' FSL & 1980' FEL (NW/SE)	43-013-30735	5417' GR
Monument Butte 1-34	710' FSL & 1980' FEL (SW/SE)	<b>43-</b> 013-3073 <b></b>	5449' GR
Monument Butte 1-43	1980' FSL & 660' FEL (NE/SE)	43-013-30734	5404' GR

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<b>13</b> i /	RTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	✓ vetes mge)	Expires August 31; 1985  5. LEASE DESIGNATION AND SERIAL NO.
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	IOTICES AND REPORTS OF Proposals to drill or to deepen or plug back PLICATION FOR PERMIT—" for such proposed to the proposed prop		V. 1848
OIL CAR OTH OTH	BR		7. UNIT AGRESSET NAME
NAME OF OPERATOR			S, PARM OR LBASE HAME
AXUS EXPLORATION COM	1PANY		MONUMENT BUTTE FEDERAL
. O. BOX 1669, VERNA	II. IITAH 8/078		9. WELL NO.
LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with any Sta	te requirements.*	1-33, 1-34, 1-43 10. FIBLD AND POOL, OR WILDCAT
			MONUMENT BUTTE  11. SBC. T. R., M., OR BLE. AND
EE ATTACHMENT	42 012	2-30236 POW	SURVEY OR ARMA
PERMIT NO.	15. BLEVATIONS (Show whether DF, RT,		SEC. 1, T9S, R16E
EE ATTACHMENT	SEE ATTACHMENT		DUCHESNE UTAH
Check	Appropriate Box To Indicate Natu	ve of Notice Person of O	
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Γ1		**************************************	MT REPORT OF:
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PRACTURE THEAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
REPAIR WELL	ABANDON* CHANGE PLANS	SECOTING OR ACEDISING	ABANDONMENT*
(Other) REPORT DRY GA		(Other) (Norm: Report results of	of multiple completion on Well tion Report and Log form.)
1		Completion or Recomple	tion Report and Log form.)
DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dit nent to this work.)	OPERATIONE (Clearly state all pertinent de rectionally drilled, give subsurface locations	talls, and give pertinent dates, i and measured and true vertical	sciuding estimated date of starting any depths for all markers and sones perti-
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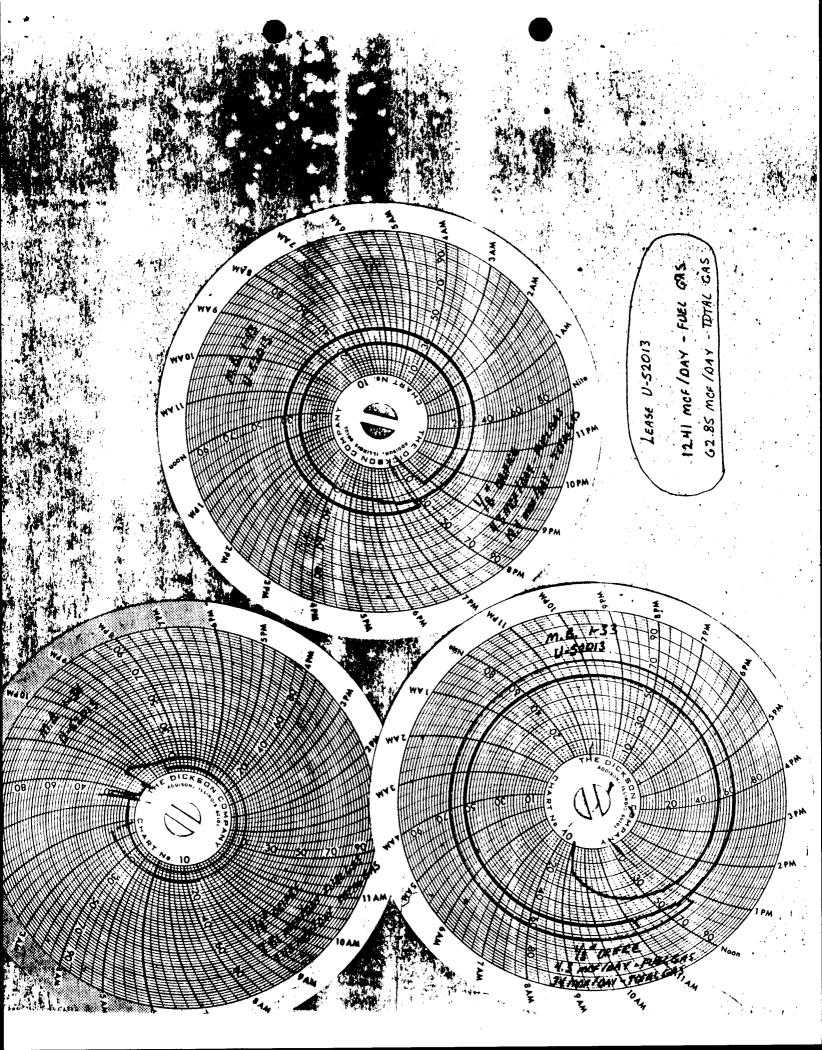
\*See Instructions on Reverse Side

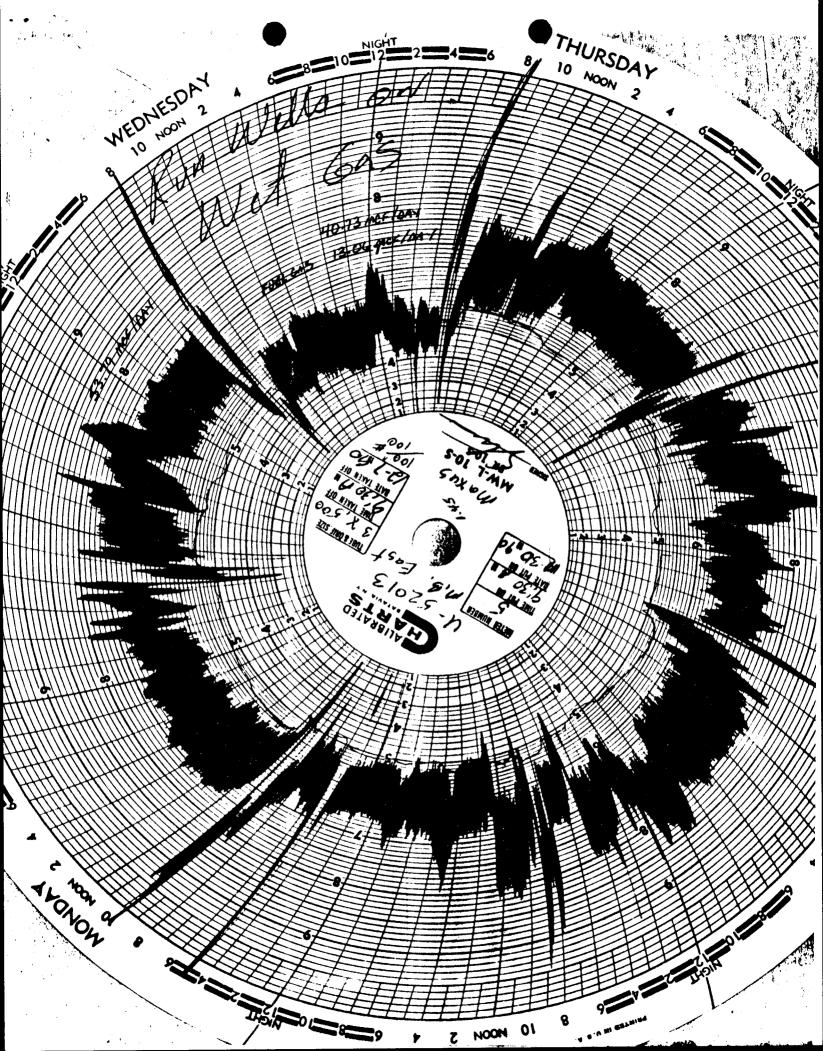
DATE

TITLE .

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:







2.

P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860



OCT 0 9 1991

DIVISION OF OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

> Balcron Oil P.O. Box 21017 Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call. Shankshelp, Lisha-

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental, and Regulatory Affairs

/rs

Enclosures

James M. Pachulski, Maxus Exploration Company

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  1. UNIT AGREEMENT NAME  WELL GAS WELL OTHER  2. NAME OF OPERATOR  EQUITABLE RESOURCES ENERGY COMPANY  3. ADDRESS OF OPERATOR  P.O. Box 21017; Billings, MT 59104 (406) 259–7860  4. LOCATION OF WELL (Report location desaits and in accordance with any State requirements. See also appear 15 below.) At surface  At proposed prod. sone  SEE ATTACHED LIST  11. SEC. T. R. M., OR SLX, AND SURVEY OR AREA  14. MI MO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF MULTIPLE COMPLETE ABANDON CHANGE FLANS  FINACTURE TREATMENT  SUBSEQUENT REPORT OF:  WATER SHUT-OFF REPAIRING WELL  (Other) Change of Operator X  ABANDONMENT*  ABANDONMENT*  APPROX. DATE MORK WILL START  DATE OF COMPLETION  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated starting any proposed work.) (If well its directionally drilled, give subsurface locations and measured and true vertical dipths for all markers apportant to this work.)		5. LEASE DESIGNATION & SERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir.  (De "APPLICATION FOR PERMIT—" for such proposals.)  1. UNIT AGREEMENT NAME  WELL SO THER  2. NAME OF OFERATOR  EQUITABLE RESOURCES ENERGY COMPANY  1. ADDRESS OF OFERATOR  P.O. BOX 21017; Billings, MT 59104 (406) 259–7860  4. LOCATION OF WELL (Reson beauton clearly and an accordance with any State frequentment).  18. APPLICATION SO WELL (Reson beauton clearly and an accordance with any State frequentment).  18. APPLICATION OF WELL (Reson beauton clearly and an accordance with any State frequentment).  18. APPLICATION OF WELL (Reson beauton clearly and an accordance with any State frequentment).  19. FIELD AND FOOL. OR WILLOCA AREA  10. FIELD AND FOOL. OR WILLOCA  10. FIELD AND FOOL. OR WILLOCA  11. SEC. T. S. M. OR SEX. AND  SUBSEQUENT REPORT OF:  WATER SHUT-OFF  FRACTURE TREAT  MATER SHUT-OFF  FRACTURE TREAT  MATER SHUT-OFF  FRACTURE TREAT  MATER SHUT-OFF  FRACTURE TREAT  MATER SHUT-OFF  FRACTURE TREAT  OLD COMPLETED  Change of Operator  Completion or Recompletion Report and Log form.)  APPROX. DATE MORK WILL START  OLD ESCRIBLE PROPOSED OR COMPLETED OPERATIONS (Clearly state all persinant details, and give persinent dates, including estimates training any proposed work. If well it directionally drilled, give submarface locations and measured and true vertical depths for all markers at persinent to this work.)  * Must be accompanied by a cement verification of the lease of the persinent dates and conditions of the lease for operations conducted on the leased lan or a portion thereof under Bureau of Land Management Bond #5547188 issued_by, Saf		SEE ATTACHED LIST
ONL WELL OTHER  2. NAME OF OPERATOR  EQUITABLE RESOURCES ENERGY COMPANY  1. ADDRESS OF OPERATOR  P.O. Box 21017; Billings, MT 59104 (406)259-7860  4. LOCATION OF WELL (Known included industry and an accordance with any State includements.  See also space 17 below.)  At partner  At proposed prod. sone  SEE ATTACHED LIST  11. SEC. T. R. M. OR SEX. AND  SURVEY OR AREA  14. APT NO.  15. ELEVATIONS (Show whether OF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON  CHANGE PLANS  CHANGE OF OPERATOR  ALTERING CASING  ABANDONNENT*  FRACTURE TREATHENT  SHOOTING OR ACIDIZE  ADAPON. DATE OF COMPLETED  OF COMPLETION ABANDON  APPROX. DATE HORK WILL START  DATE OF COMPLETION and Log form.)  APPROX. DATE OF COMPLETION of Recompletion or Recompletion Report and Log form.)  APPROX. DATE HORK WILL START  DATE OF COMPLETION ABANDON Repriment details, and give pertinent dates, including estimated flaring any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers a pertinent to this work.)  * Must be accompanied by a cement verification Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company  TO: EQUITABLE RESOURCES ENERGY COMPANY  P.O. Box 21017  Billings, MT 59104  Effective November 1, 1991, Equitable Resources Energy Company is responsible un the terms and conditions of the lease for operations conducted on the leased lan or a portion thereof under Bureau of Land Management Bond #5547188 issued by, Saf	ot use this form for proposals to drill or to deepen or plug back to a	different reservoir.
E. FARM OR LEASE NAME  EQUITABLE RESOURCES ENERGY COMPANY  1. ADDRESS OF OFERATOR  P.O. Box 21017; Billings, MT 59104 (406)259-7860  1. LOCATION OF WELL (Response inclusion clearly and in accordance with any State requirement.  See also specified Thelow.)  At proposed grod, some  SEE ATTACHED LIST  11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA  11. STAT  12. COUNTY  13. STAT  14. API NO.  15. ELEVATIONS (Show whether OF, RT, CR, etc.)  16.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON  (Charge of Operator X  ALTERNOG CASING ABANDONMENT*  (Other)  (Check Hoper tenulis of multiple completion on Well Completion or Recompletion or Report and Log form.)  APPROX. DATE HORK WILL START  DATE OF COMPLETE  APPROXED OR COMPLETED OPERATIONS (Clearly state all persinent details, and two pertinent dates, including estimates  # Must be accompanied by a cement verification  Effective November 1, 1991, the operator of this well will change from Maxus  Exploration Company  TO: EQUITABLE RESOURCES ENERGY COMPANY P.O. Box 21017 Billings, MT 59104  Effective November 1, 1991, Equitable Resources Energy Company is responsible un  the terms and conditions of the lease for operations conducted on the leased lan  or a portion thereof under Bureau of Land Management Bond #5547188 issued by, Saf		1. UNIT AGREEMENT NAME
EQUITABLE RESOURCES ENERGY COMPANY  1. ADDRESS OF OFERATOR  P.O. Box 21017; Billings, MT 59104 (406)259-7860  1. LOCATION OF WELL (ARBEST location disably and in accordance with any State requirement.  At proposed grod. fone  SEE ATTACHED LIST  11. SEC. T. R. M. OR BLX. AND SURVEY OR AREA  12. COUNTY  13. STAT  14. MI NO.  15. ELEVATIONS (Show whether OF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON  SURVEY OR AREA  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE  SHOOTING OR ACIDIZING  REPAIR WELL CHANGE PLANS  (Other) Change of Operator X  APPROX. DATE HORK WILL START  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated staning sup proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers at pertinent to this work.)  * Must be accompanied by a cement verification Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company  TO: EQUITABLE RESOURCES ENERGY COMPANY  P.O. Box 21017  Billings, MT 59104  Effective November 1, 1991, Equitable Resources Energy Company is responsible un the terms and conditions of the lease for operations conducted on the leased lan or a portion thereof under Bureau of Land Management Bond #5547188 issued, by, Saf		A FARM OR LEASE NAME
P.O. Box 21017; Billings, MT 59104 (406)259-7860  4. LOCATION OF RELL (Report location clearly and in accordance with any State requirement. See the page of 17 below.)  At purposed prod. sone  SEE ATTACHED LIST  11. SEC. T. R., M., OR SLK. AND SURVEY OR AREA  14. API NO.  15. ELEVATIONS (Show whether OF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE  (Other)  ABANDON  REPAIR WELL COMPLETE OF OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimates starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers a pertinent to this work.)  * Must be accompanied by a cement verification  Effective November 1, 1991, the operator of this well will change from Maxus  Exploration Company  TO: EQUITABLE RESOURCES ENERGY COMPANY  P.O. Box 21017  Billings, MT 59104  Effective November 1, 1991, Equitable Resources Energy Company is responsible un the terms and conditions of the lease for operations conducted on the leased lan or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safe	BLE RESOURCES ENERGY COMPANY	TAIL OR DEAD TAIL
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SHOOT OR ACIDIZE  REPAIR WELL  (Other)  Change of Operator  ABANDON  APPROX. DATE WORK WILL START  DATE OF COMPLETION  **Must be accompanied by a cement verification Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company  TO: EQUITABLE RESOURCES ENERGY COMPANY  P.O. Box 21017  Billings, MT 59104  SHOOTING OR ACIDIZING  ABANDONMENT*  (Other)  (Note: Report results of multiple completion on Well Completion or Recompleuon Report and Log form.)  DATE OF COMPLETION  DATE OF COMPLETION  **Must be accompanied by a cement verification of this well will change from Maxus Exploration Company  TO: EQUITABLE RESOURCES ENERGY COMPANY  P.O. Box 21017  Billings, MT 59104  Effective November 1, 1991, Equitable Resources Energy Company is responsible un the terms and conditions of the lease for operations conducted on the leased lan or a portion thereof under Bureau of Land Management Bond #5547188 issued by Saf		
REFAIR WELL  (Other)  Change of Operator X  Change of Operator X  Completion or Recompletion on Well Completion or Recompletion on Recompletion on Well Completion or Recompletion or Recompletion on Well Completion or Recompletion Report and Log form.)  DATE OF COMPLETION  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimates starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers at pertinent to this work.)  * Must be accompanied by a cement verification Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company  TO: EQUITABLE RESOURCES ENERGY COMPANY P.O. Box 21017 Billings, MT 59104  Effective November 1, 1991, Equitable Resources Energy Company is responsible un the terms and conditions of the lease for operations conducted on the leased lan or a portion thereof under Bureau of Land Management Bond #5547188 issued by Saf		
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the terms and conditions of the lease for operations conducted on the leased lan or a portion thereof under Bureau of Land Management Bond #5547188 issued by Saf	ive November 1, 1991, the operator of thation Company  TO: EQUITABLE RESOURCES I P.O. Box 21017	* Must be accompanied by a cement verification reporties well will change from Maxus
***************************************	rms and conditions of the lease for oper ortion thereof under Bureau of Land Mana	rations conducted on the leased lands agement Bond #5547188 issued by Safeco
OCT 0 9 1991		OCT 0 9 1991
		DIVISION OF OIL GAS & MINING
SIGNED TITLE Attorney-in-Fact DATE October 8,	Attorn	ney-in-Fact DATE October 8, 1991
(This space for Federal or State office use)	e for Eederal or State office use)	
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:		DATE

Maxus Exploration Cor P.O. Box 2530 Mills, Wyoming 82644 307 266-1882



DIVISION OF OIL GAS & MINING

**SUXAM** 

October 7, 1991

State of Utah Division of Oil & Gas 3 Triad Center, Ste. 350 Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus

Exploration Company Wells

Dear Sir:

Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,

James M. Pachulski

Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation 717 North Harwood Street Dallas, Texas 75201 214 953-2000

11/1/91

**ZUXAM** 

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, BUT THAT IS SID JEST TO CHANCE. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence / 214/953-2177

Oil Accounting

NOV 2 9 1331

DIVISION OF OIL GAS & MERING



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 SOUTH 500 EAST VERNAL, UTAH 84078

JAN 02 1992

IN REPLY REFER TO:

3162.3 UT08438

Equitable Resources Energy Company

Attn: Bobbie Schuman

P.O. Box 21017

Billings, Montana 59104

42-013-20736

Re: Well No. Monument Butte 1-34

SWSE, Sec. 1, T9S, R16E

Lease U-52013 Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II

Assistant District Manager for Minerals

cc: Maxus Exploration Company

JAN 0 6 1992

DIVISION OF OIL, GAS & MINING

	n of Oil, Gas and Mining TOR GHANGE HORKSHEET			Routing:
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.		•	2- DTS 3- VLC 4- RJF
	nge of Operator (well sold)   ☐ Designation of Ager ☐ Operator Name Chang			5-RWM 6-ADA 7-LCR
he ope	erator of the well(s) listed below has changed (EFFECTIVE	DATE:	11-1-91	>
O (new	BALCRON OIL FROM (former ope (address) FROM (for	ldress)	717 N. HARI DALLAS, TX JAMES PACHI	WOOD, STE 2900 75201 ULSKI (WYO) 7) 266-1882
	(attach additional page if needed):			
Name:_ Name:_ Name:_ Name:_	**SEE ATTACHED**         API:         Entity:         Se           Entity:         Se	2 C I W p 2 C T W p 2 C T W p 2 C T W p	Rng Rng Rng	Lease Type: Lease Type: Lease Type: Lease Type:
PERATO	TOR CHANGE DOCUMENTATION			
	(Rule R615-8-10) Sundry or other <u>legal</u> documentation operator (Attach to this form). (Rec'd 10-10-91)			
_	(Rule R615-8-10) Sundry or other <u>legal</u> documentation ha (Attach to this form). (Rec'd 10-9-91)			
	The Department of Commerce has been contacted if the ne operating any wells in Utah. Is company registered wi yes, show company file number: due 097441. (Owned by Equitary	w opera ith the ble Riscui	tor above state? (y eus Enurgy lo	is not currently es/no) If If
Jef 4.	(attach Telephone Documentation Form to this report) comments section of this form. Management review of changes should take place prior to completion of steps 5	). Mak Federal 5 throug	e note of and India h 9 below.	BLM status in an well operator
Jef 5.	. Changes have been entered in the Oil and Gas Informatio listed above. (1-10-92)	on Syste	m (Wang/IB	M) for each well
£cf-6.	. Cardex file has been updated for each well listed above.	. (1-13-9;	27	
Λ	. Well file labels have been updated for each well listed		•	
Jef 8.	. Changes have been included on the monthly "Operator, A for distribution to State Lands and the Tax Commission.	ddress, <i>(I-10-9:</i>	and Accou 27	nt Changes" memo
JCF 9.	. A folder has been set up for the Operator Change file, placed there for reference during routing and processing	and a g of the	copy of the original	is page has been documents.

- OVER -



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

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Page		of	



### MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:	
ATTN NANCY LAWRENCE	Utah Account No
MAXUS EXPLORATION COMPANY	N0865
717 N. HARWOOD, STE 2900	Report Period (Month/Year)
DALLAS TX 75201-	$\square \qquad \square \qquad \square \qquad \square \qquad \square$
	Amended Report
Water No. 1985 April 1985	
	duction Volume
API Number Entity Location Zone Oper Oil MONMNT BUTTE 1-34	(BBL) Gas (MSCF) Water (BBL)
4301330736 00030 09S 16E 1 GRRV	
MONMNT BUTTE 1-24	
4301330701 00050 09S 16E 1 GRRV	
ALLEN FEDERAL #1	
4301315779 01110 09S 17E 6 GRRV	
ALLEN FEDERAL A-1	
4301315780 01115 09S 17E 5 GRRV	
ALLEN FEDERAL 23-6	
4301330558 01120 098 17E 6 GRRV	
ALLEN FEDERAL 32-6	
1330559 01120 09S 17E 6 GRRV	
ALLEN FEDERAL 41-6	
4301330581 01120 09S 17E 6 GRRV	
ALLEN FEDERAL 43-6	
4301330583 01120 09S 17E 6 GRRV	
ALLEN FEDERAL 21-6	· ·
4301330584 01120 09S 17E 6 GRRV	
ALLEN FEDERAL 34-6	
4301330586 01120 09S 17E 6 GRRV	
ALLEN FEDERAL 13-6	
4301330918 01120 09S 17E 6 GRRV	
ALLEN FEDERAL 22-6	
4301330919 01120 09S 17E 6 GRRV	
ALLEN FEDERAL 12-5	
4301330611 01125 09S 17E 5 GRRV	
TOTAL L	
Comments (attach separate sheet if necessary)	
•	
I have reviewed this report and certify the information to be accu	rate and complete. Date
Authorized signature	IPIPODORE

bullestle peak St. 43-16

1/34-35 Sundry for operator change



is pleased to announce a new Corporate Headquarters Location at 505 East 200 South, Suite 303 Salt Lake City, Utah 84102

07701103

DIVISION OF THE GAS & MINIMA

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Page		OΤ	

### MONTHLY OIL AND GAS PRODUCTION REPORT

				<del></del>		
● DAWN SCHINDLER BALCRON OIL PO BOX 21017 BILLINGS MT 59104			Report Period (	Utah Account No. N9890  Report Period (Month/Year) 1 / 93  Amended Report		
	T					
Well Name	Producing		Production Volume	· · - · -		
API Number Entity Location ONMNT BUTTE 1-34	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)	
	GRRV					
<b>3013307363</b> 00030 098 16E 1 ONMNT BUTTE 1-24	GRKV					
	CDDV					
3013307011 00050 09S 16E 1	GRRV					
LLEN FEDERAL #1	CDDV					
301315779 01110 09S 17E 6	GRRV					
LLEN FEDERAL 23-6	CDDV					
301330558101120 098 17E 6 LLEN FEDERAL 32-6	GRRV					
	GRRV					
<b>301330559</b> ;01120 098 17E 6 LLEN FEDERAL 41-6	GRRV					
133058] 01120 095 17E 6	GRRV		-			
LLEN FEDERAL 43-6	GRRV					
301330583701120 09S 17E 6	GRRV					
LLEN FEDERAL 21-6	GRKV					
301330584101120 09S 17E 6	GRRV					
LLEN FEDERAL 34-6	GRAV					
301330586701120 09S 17E 6	GRRV				1	
LLEN FEDERAL 13-6	GILITY					
301330918 <sub>3</sub> 01120 09S 17E 6	GRRV		WIW			
LLEN FEDERAL 22-6	I GIVITY	ļ				
LLEN FEDERAL 22-6 30]3309]9 <sub>\$</sub> 01120 098 17E 6	GRRV		- WIW		1	
LLEN FEDERAL 12-5	I diviv					
<b>301330611</b> :01125 098 17E 5	GRRV					
LLEN FEDERAL 12-6	UICIT V					
<b>301.330582</b> :01135 098 17E 6	GRRV					
Joseph Joseph Joseph Grand Gra	Terret	L				
	1	OTAL				
	,					
omments (attach separate sheet if nece	ssary)					
· · · · · · · · · · · · · · · · · · ·						
have reviewed this remark and south, the	informati	+n h -	nocurate and non-1	oto Dato		
have reviewed this report and certify the	miormation	to be	accurate and compli	ete. Date		
uthorized signature				Telephone		

	rgf 01-1, Gas and OR CHANGE HORE					Routing:
		received by the division rewhen completed. Write N/A				2-DFS//8-LEC <sup>2</sup> 3-VLC 4-RJF
		r (well sold) erator X				5-RWM / 6-ADA /-
The op	erator of the	well(s) listed below h	nas changed (EFF	ECTIVE DATE:	3-1-93	)
TO (ne	(address) <u>BA</u> <u>PC</u> <u>BI</u> ph	UITABLE RESOURCES ENER LCRON OIL DIVISION BOX 21017 LLINGS MT 59104 Hone ( 406 ) 259-7860 Ecount no. N 9890			BALCRON OII PO BOX 210 BILLINGS M  phone (406 account no.	17 r 59104 > 259-7860
Well(s		enal page if needed):	an constant o		account no.	
Name:_ Name:_ Name:_ Name:_ Name:_		API: API: API: API: API: API: API:	Entity: Entity: Entity: Entity: Entity:	SecTwr SecTwr SecTwr SecTwr SecTwr	0Rng	Lease Type: Lease Type: Lease Type: Lease Type:
<u>p/A</u> 1. <u>Lec</u> 2.	operator (Att (Rule R615-8- (Attach to th	MENTATION  -10) Sundry or other ach to this form).  10) Sundry or other 10 is form). (Act 3-8-13) it of Commerce has been	<u>egal</u> documentati	on has been	received fr	om <u>new</u> operator
<u>*</u> 4.	yes, show com  (For Indian (attach Tele comments sec	wells in Utah. Is apany file number: 134 and Federal Hells ONL phone Documentation Factor of this form. Meditake place prior to	company register  40  The BLM has  form to this re  anagement review	been contaceport). Makwof <b>Federal</b>	state? (ye ted regard e note of and India	s/no) If ing this change BLM status in n well operator
<u>fec</u> 5.	Changes have listed above.	been entered in the O $(3-19-93)$	il and Gas Infor	rmation Syste	m (Wang/IBM	) for each well
<u>Jec</u> 6.	Cardex file h	as been updated for ea	ach well listed a	above . <i>(3-19-93</i>	7	
Jec 7.	Well file lab	els have been updated	for each well l	isted above.	(3-19-93)	
Λ	for distribut	been included on the ion to State Lands and	monthly "Operated the Tax Commiss	or, Address, sion. <i>(3-19-93</i> )	and Accoun	t Changes" memo
Jec 9.		been set up for the C for reference during r	Operator Change routing and proce	file, and a essing of the	copy of thi	s page has been locuments.

:∂ERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A item is not applicable.
HTITY	REVIEW
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
<u>N/A</u> 2. Jec	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only) * 930319 ko'd bond rider e Al. 3-4-93.
lec 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Beleron Oil, A Division of Equitable Resources Energy Company
<u>Jec</u> 2.	A copy of this form has been placed in the new and former operators' bond files.
<u>м/я</u> 3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
N/A 1.	(Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
/A 2.	Copies of documents have been sent to State Lands for changes involving <b>State leases</b> .
TUMING	All attachments to this form have been microfilmed. Date: March 30 1993.
FILING	
lec 1.	Copies of all attachments to this form have been filed in each well file.
12 2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	·
130308	Bhm 15.4. No change necessary, they always recognized company name as
E71/34	.–35



# EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 (406) 259-7860 FAX: (406) 245-136\$

March 4, 1993

State of Utah Uintah County 152 East 100 North Vernal, UT 84078

#### Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

BECENVE

MAR 0 8 1993

DIVISION OF OIL GAS & MINING



1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 Office: (406) 259-7860 FAX: (406) 245-1365 [.] FAX: (406) 245-1361 X

June 10, 1993

Bureau of Land Management 170 South 500 East Vernal, UT 84078

Gentlemen:

RE: Monument Butte #1-34

SW SE Section 1, T9S, R16E Duchesne County, Utah

Enclosed is a sundry notice reporting cleanup of location on the referenced well.

If you have any questions or need further information, please let me know.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

Enclosure

cc: Utah Division of Oil, Gas and Mining

RECEIVED

DIVISION OF

60-: 90)

#### UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAC

FORM	APPR	OVED
Budget Bure	cau No.	1004-0135
Expires:	March	31, 1993

TERIOR	Budget Burcau No. 1004-0135 Expires: March 31, 1993
GEMENT	5. Lease Designation and Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

<u> </u>	9	COIL	<i>,</i>				
6.	lſ	Indian,	Allottee	٥ſ	Tribe	Name	

11-52013

n	/	a				
7	10	Unit	OF (	ĈA.	Agreement	Designa

SUBMI	T IN TRIPLICATE	7. If this of CA, Agreement Designation
1. Type of Well    Sil   Gas   Other	n/a  8. Well Name and No.  Monument Butte #1-34  9. API Well No.  43-013-30736  10. Field and Pool, or Exploratory Area  Monument Butte/Green Rive  11. County or Parish, State  Duchesne County, UTAH	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent    X   Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>Cleanup of locati</u>	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In late May 1993, oil-soaked soil and rocks were discovered on this location. This oil was coming up from an old spill which was covered over by a previous operator. Equitable Resources Energy Company's Balcron Oil Division took over operations of this well from Maxus Exploration November 1, 1991. The oil was obviously not from a new discharge. Files from the previous operator are incomplete and no record of a spill being reported can be located. Cleanup is complete. The majority of the cleanup was done by hand with shovels and wheelbarrows in order to protect the environment as much as possible. The oil-soaked soil and rocks were removed to Annick Enterprise in Altamont, Utah, for disposal.

CUN 1 4 1393

Completion or Recompletion Report and Log form.)

**DIVISION OF** C" CASA MINING

1		
14. I hereby certify that the foregoing if true and correct Signed Dibbil Schuman	Coordinator of Environmental  Title and Regulatory Affairs	Date June 10, 1993
(This space for Federal or State office use)		<del></del>
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEVISION OF OIL, GAS AND MENING ENTITY ACTION FORM - FORM 6	OPERATOR BALCYON OF BOX 210 BILLINGS MT	
	SEP 2.0.1993	<u></u>

OPERATOR ACCT. NO. H 9890

	·,			<u> </u>								
CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APE HUMBER	SION OF		QQ	sc	VELL !	OCATIO	COUNTY	SPUG DATE	EFFECTIVE
D	?~	11492	43013 SUBBEA	S&MINING 12-1		NW NE	12	95	NOE		SAIE	7/1/93
WELL 1 C	OPMENTS:		4301330889	·		1 101-	100	<u> </u>	101-	Duchesne	<del></del>	1 1. 193
	20	onah	Unit									. "
2	72	14100	1	0 11 7 1		NE	<del></del>					171
151136	OrMENTS:	11492	4301330926	Getty 7-A		NE	7_	95	17E	Duchesne	•	7/1/93
MELL 2 C	OUNCELL 2:				ŧ							
$\mathcal{D}$	?	11492	430133096)	Getty 7-C		NE NW	7	95	17E	Dunkasa		7/1/02
MELL 3 C	OHHENTS:	· · · · · · · · · · · · · · · · · · ·			<u>-</u>	1000 1		1.0	1/1-	Duchesnel	·	1/1/93
(î	11071	11492	4301330735	m. B 1=33		NW		0. [	,			71.1
WELL 4 C	·	1111111	100000			SE		951	16E	Ouchesne	<del></del>	11/93
		•	*		•							
	<del></del>		·			•						
<i>D</i> .	00030	11492	4301330736	mb 1-34		5₩   5€	1	95	KOE	Duchesne		1/1/93
WELL 5 CC	MMENTS:					<del></del>	<u>-</u>	<i>'</i> -		- 330,100,100,1	<del></del>	1//10
			<b>.</b> .	•••								
			~ <del>~~~~~~</del>									· · · · · · · · · · · · · · · · · · ·

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity E - Other (explain in comments section)

HOTE: Use COMMENT section to explain why each Action Code was selected.

(3/69)

Signature

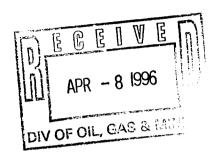
Phone No. 1406, 259-7860



1601 Lewis Avenue Billings, MT 59102

March 22, 1996

Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180



#### Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects <u>only</u> our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman Regulatory and

Environmental Specialist

/hs

Enclosures

FORM 9 _ "	STOR OF UTAH DIVISION OF OIL, GAS AND MI	NING			
•	DIVIDION OF CIE, GAO AND IN	All VG	5. Lease Designation and Serial Number: See attached listing		
SUNDRY	NOTICES AND REPORTS	S ON WELLS	8. If Indian, Allottee or Tribe Name:		
Do not use this form for prop Use APP	osals to drill new wells, deepen existing wells, or to re LICATION FOR PERMIT TO DRILL OR DEEPEN form f	senter plugged and abandoned wells. or such proposals.	7. Unit Agreement Name; See attached listing		
1. Type of Well: OIL GAS [	☐ OTHER: See attached 1	isting	8. Well Name and Number: See attached listing		
2. Name of Operator: Equitable Res	ources Energy Company, Ba	lcron Oil Division	9. API Well Number: See attached listing		
3. Address and Telephone Number:	enue Avenue; Billings, MT		10. Field and Pool, or Wildcat: See attached listing		
4. Location of Well Footages: Se	Con attached listing				
QQ, Sec.,T.,R.,M.:			State: UTAH		
11. CHECK APPRO	OPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
	CE OF INTENT	L The state of the	SUBSEQUENT REPORT (Submit Original Form Only)		
☐ Abandon	□ New Construction	Abandon •	☐ New Construction		
Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing		
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate		
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare		
Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	Operator name	change		
☐ Other		_			
Approximate date work will start		Date of work completion			
		COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report.			
DESCRIBE PROPOSED OR COMPLETE     vertical depths for all markers and zones	D OPERATIONS (Clearly state all pertinent details, an pertinent to this work.)	d give pertinent dates. If well is directionally drilled.	give subsurface locations and measured and true		
Energy Compan Physical loca	il.1, 1996, operator will y, Balcron Oil Division T tion of the operator rema O, FAX: (406) 145-1361.	O: Equitable Resources En ins as: 1601 Lewis Avenuo	nergy Company. e; Billings, MT 59102		

only. It affects the wells on the attached listing.

Regulatory and THHH: Environmental Specialist Date: March 27, 1996

(This space for State use only)

	n of Oil, Gas and FOR CHANGE HORE					Routing:
			n regarding this change. N/A if item is not applica	able.		2-PZZ/58-FILE 3-VLD/1G11/2/2 4-RJF/
	nge of Operator ignation of Ope		□ Designation of  ***Operator Name***			5-IEIM
The op	perator of the	well(s) listed belo	ow has changed (EFFEC	CTIVE DATE: _	4-1-96	)
<b>TO</b> (ne	(address) <u>16</u> <u>B</u> 1	OUITABLE RESOURCES F 001 LEWIS AVE ILLINGS MT 59102-41 one (406)259-7860	ENERGY COEROM (former	$\begin{array}{c} \text{(address)} \ \underline{\underline{B}} \\ \underline{\underline{I}} \\ \underline{\underline{B}} \end{array}$	ALCRON OIL 601 LEWIS A	DIVISION AVE 59102-4126
		count no. <u>N9890</u>			count no.	
Hell(s	) (attach additio	nal page if needed):				
Name: Name: Name:		API:API:API:API:API:	80734 Entity:	SecTwp _ SecTwp _ SecTwp _ SecTwp	Rng Le Rng Le Rng Le Rng Le	ase Type: ase Type: ase Type: ase Type: ase Type: ase Type:
Le 1.	operator (Att	-10) Sundry or oth ach to this form). <sub>C</sub> 10) Sundry or other	ner <u>legal</u> documentat Lect 4-4-96 & 4-8-967 legal documentation			
<b>N/A</b> 3.	operating any	t of Commerce has b wells in Utah. I pany file number: _	een contacted if the s company registered	new operator d with the st	r above is tate? (yes <i>i</i>	not currently no) If
	comments sect	hone Documentation ion of this form. I take place prior	ONLY) The BLM has b Form to this repo Management review to completion of step	ort). Make of <b>Federal a</b> os 5 through	note of E . <b>nd Indian</b> 9 helow	Well operator
<u>Le</u> 5.	Changes have l	been entered in the	Oil and Gas Informa	ition System	(Wang/IBM)	for each well
<u>Le</u> 6.	Cardex file ha	as been updated for	each well listed abo	ove. (4-11-967		
Lec 7.	Well file labe	els have been update	ed for each well list	ted above. (4-	-11-967	
Lec 8.	Changes have for distributi	been included on th ion to State Lands a	ne monthly "Operator and the Tax Commission	, Address, ar on. <i>(4-10-96</i> )	nd Account	Changes" memo
<u>lic</u> 9.	A folder has placed there f	been set up for the for reference during	and the Tax Commissic e Operator Change fi g routing and process	le, and a cop sing of the o	y of this riginal doo	page has been cuments.

C(

FORM 10

### STATE OF UTAH

# DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 11

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		UTAH ACCOUNT NUMBER:						
BALCRON OIL DIVISION EQUITABLE RESOURCES ENE		report period (month/year): 3 / 96						
BILLINGS MT 59102-4126	· · · · · · · · · · · · · · · · · · ·		AMENDED REPORT (Highlight Changes)					
Well Name	Producing	Well	Days		Production Volumes			
API_Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
CASTLE PK FED 44-10 4301330630 11492 095 16E 10	GRRV							
CASTLE PK FED 24-15 4301330631 11492 095 16E 15	GRRV							
CASTLE PK FED 33-15 4301330632 11492 095 16E 15	GRRV							
CASTLE PK FED 42-15					· · · · · · · · ·			
4301330633 11492 09S 16E 15	GRRV							
CASTLE PK FED. 22-15 4301330634 11492 095 16E 15	GRRV							
MONUMENT BUTTE 1-23	unit v							
	GRRV							
01330646 11492 095 16E 1 VIJNUMENT BUTTE 1-14 4301330703 11492 095 16E 1	GRRV				egit in the master of the	337		
MONUMENT, BUTTE 1-43 4301330734 11492 095 16E 1	GRRV							
MONUMENT BUTTE 1-34 4301330736 11492 095 16E 1	GRRV							
GETTY 12-1	0001/							
4301330889 11492 095 16E 12 VGETTY 7A	GRRV		<del> </del>					
4301330926 11492 095 17E 7	GRRV							
4301330961 11492 095 17E 7	GRRV							
MONUMENT FEDERAL 23-5J 4301331383 11492 095 17E 5	GRRV							
			TOTALS					
			•					
201 (1 (D) TT								
COMMENTS:								
				-				
		· . · ·	• 1	<del></del>		13 P. C. 15 P. C. 18		
I hereby certify that this report is true and complete to	the best of m	y knowledg	<b>e.</b> :	D	ate:	<u> </u>		
Name and Signature:				<del></del>	Telephone Number:			
(12/93)								

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
1	REVIEH
Lie1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
<u>N/4</u> 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only) # 5578314 (\$80,000) Sikeso Ins. B. (Bond Rider In Progress)
	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
N/A 3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE ]	INTEREST OHNER NOTIFICATION RESPONSIBILITY
/	(Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u>15</u> 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMINO	All attachments to this form have been microfilmed. Date: May 20 1910.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	TS .
960410	Blm/BIA Formal approved not necessary"
,	

WE71/34-35

		<del></del>	,	,		_,							
		7	98	17E	Duchesne	_	Oil	Green River	U-44426	43-013-30961	1129' FNL, 2229' FWL	Vernal	Jonah
Monument Butte	SE SW	11	98	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15789	793' FSL, 2088' FWL	Vernal	Jonah
Monument Butte	NW NW	14	9\$	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15791	790' FNL, 790' FWL	Vernal	Jonah
Pariette Bench	SW SW	9	98	19E	Uintah	UT	Oil	Green River	U-058149	43-047-20011	560' FSL, 500' FWL	Vernal	
Pariette Bench	NE NW	17	98	19E	Uintah	υT	Oil	Green River	U-017991	43-047-30059	660' FNL, 1979' FWL	Vernal	
Pariette Bench	SW NW	17	98	19E	Uintah	UT	osi	Green River	U-017991	43-047-30074	1980' FNL, 660' FWL	Vernal	
Monument Butte	NE SE	16	98	17E	Duchesne	UT	osı	Green River	State ML-3453-B	43-013-30572	1984' FSL, 660' FEL	1	
Monument Butte	NE SW	8	98	17E	Duchesne	υr	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
Monument Butte	SE SE	7	98	17E	Duchesne	UT	Oit	Green River	U-3563-A	43-013-30666	670' FSL, 663' FEL	Vernal	Beluga
Monument Butte	NW SW	1	98	16E	Duchesne	UT	WIW	Green River	U-18399	43-013-30702	1820' FSL, 685' FWL	Vernal	Jonah
Monument Butte	SW SW	1	98	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30703	820' FSL, 820' FWL	Vernal	Jonah
Monument Butte	NE SW	1	98	16E	Duchesne	υT	Oil	Green River	U-18399	43-013-30646	1980' FSL, 1980' FWL	Vernal	Jonah
Monument Butte	SE SW	1	98	16E	Duchesne	UT	wiw	Green River	U-18399	43-013-30701	820' FSL, 1950' FWL	Vernal	Jonah
Monument Butte	NW SE	1	98	16E	Duchesne	UT	wiw	Green River	U-52013	43-013-30735	1980' FSL. 1980' FEL	Vernal	Jonah
Monument Butte	SW SE	1	98	16E	Duchesne	UΤ	Oil	Green River	U-52013	43-013-30736			Jonah
Monument Butte	NE SE	1	98	16E	Duchesne	UΤ	Oil	Green River	U-52013	ļ · · · · · · · · · · · · · · · · · · ·			Jonah
Monument Butte	NW NW	11	98	17E	Duchesne	UT	PND	Green River	U-65210			+	
Monument Butte	NW NW	22	98	16E	Duchesne	UT	PND	Green River	U-64379			<del>                                     </del>	
Monument Butte	SW NW	11	98	17E	Duchesne	UT	PND	Green River	U-65210				
Monument Butte	NW SW	22	88	17E	Duchesne	UT	PND	Green River	U-67845		1446' FSL 863' FWL		Private sfc)
8 Mile Flat	sw sw	21	98	18E	Uintah	UΤ	PND	Green River	U-68105			Vernal	
Monument Butte	sw sw	22	88	17E	Duchesne	UT	PND	Green River	U-67845				
Monument Butte	NE NW	23	98	17E	Uintah	υT	PND	Green River	U-68102	· · · · · · · · · · · · · · · · · · ·	773' FNL. 1809' FWL		
Monument Butte	SE NW	20	98	16E	Duchesne	UΤ	PND	Green River	U-52018			-	
Monument Butte	NE SW	17	98	17E	Duchesne	υr	PND	Green River	UTU-74108		2217' FSL. 2187 FWL	Vernai	Beluga
Monument Butte	NE SW	22	88	17E	Duchesne	UT	PND	Green River	U-67845				Private sfc.)
Monument Butte	SE SW	17	98	16E	Duchesne	υT	PND	Green River	U-52018			<u> </u>	,
Monument Butte	NW NE	5	98	17E	Duchesne	UΤ	PND	Green River	U-74808				
Monument Butte	NW NE	10	98	17E	Duchesne	ŰΤ	PND	Green River	U-65210		660' FNL. 1980' FFI	Vernat	
Monument Butte	NW NE	22	88	17E	Duchesne	UT	PND	Green River					Private sfc.)
Monument Butte	SW NE	10	98	17E	Duchesne	UT	PND					<del></del>	
8 Mile Flat	SW NE	20	98	18E	Uintah	UT	PND						
Monument Butte	NW SE	6	98		Duchesne	UT	PND				<del></del>		
Monument Butte	SW NE	22	85										Private efc \
Monument Butte	NW SE	17	98		Duchesne	UT	PND		U-72106			<u> </u>	Beluga
	Pariette Bench Pariette Bench Pariette Bench Monument Butte	Monument Butte SE SW Monument Butte NW NW Pariette Bench SW SW Pariette Bench NE NW Pariette Bench SW NW Monument Butte NE SE Monument Butte NE SW Monument Butte NW SE Monument Butte NW SE Monument Butte NW SE Monument Butte NW NW Monument Butte NW NW Monument Butte NW NW Monument Butte NW SW 8 Mile Flat SW SW Monument Butte NE SW Monument Butte NW NE Monument But	Monument Butte         SE SW         11           Monument Butte         NW NW         14           Pariette Bench         SW SW         9           Pariette Bench         NE NW         17           Pariette Bench         SW NW         17           Monument Butte         NE SE         16           Monument Butte         NE SW         8           Monument Butte         NE SW         1           Monument Butte         NW SW         1           Monument Butte         NE SW         1           Monument Butte         NE SW         1           Monument Butte         NW SE         1           Monument Butte         NW SE         1           Monument Butte         NW NW         11           Monument Butte         NW NW         22           Monument Butte         NW SW         22           Monument Butte         NW SW         22           Monument Butte         NE SW         21           Monument Butte         NE SW         22           Monument Butte         NE SW         22           Monument Butte         NE SW         22           Monument Butte         NE SW         22	Monument Butte         SE SW         11         9S           Monument Butte         NW NW         14         9S           Pariette Bench         SW SW         9         9S           Pariette Bench         NE NW         17         9S           Monument Butte         NE SE         16         9S           Monument Butte         NE SW         8         9S           Monument Butte         NE SW         8         9S           Monument Butte         NE SW         1         9S           Monument Butte         NW SW         1         9S           Monument Butte         NE SW         1         9S           Monument Butte         NW SE         1         9S           Monument Butte         NW SE         1         9S           Monument Butte         NW SE         1         9S           Monument Butte         NW NW         11         9S           Monument Butte         NW NW         11         9S           Monument Butte         NW NW         11         9S           Monument Butte         NW SW         22         8S           8 Mile Flat         SW SW         21         9S	Monument Butte         SE SW         11         9S         16E           Monument Butte         NW NW         14         9S         16E           Pariette Bench         SW SW         9         9S         19E           Pariette Bench         NE NW         17         9S         19E           Pariette Bench         SW NW         17         9S         19E           Monument Butte         NE SE         16         9S         17E           Monument Butte         NE SW         8         9S         17E           Monument Butte         NE SW         1         9S         16E           Monument Butte         NW SW         1         9S         16E           Monument Butte         NE SW         1         9S         16E           Monument Butte         NW SW         1         9S         16E           Monument Butte         NW SE         1         9S         16E           Monument Butte         NW SE         1         9S         16E           Monument Butte         NW NW         11         9S         17E           Monument Butte         NW NW         11         9S         17E           Monume	Monument Butte         SE SW         11         9S         16E         Duchesne           Monument Butte         NW NW         14         9S         16E         Duchesne           Pariette Bench         SW SW         9         9S         19E         Uintah           Pariette Bench         NE NW         17         9S         19E         Uintah           Pariette Bench         SW NW         17         9S         19E         Uintah           Monument Butte         NE SE         16         9S         17E         Duchesne           Monument Butte         NE SW         8         9S         17E         Duchesne           Monument Butte         NE SW         1         9S         16E         Duchesne           Monument Butte         NE SW         1         9S         16E         Duchesne           Monument Butte         NW SE         1         9S         16E         Duchesne           Monument Butte         NW SE         1         9S         16E         Duchesne           Monument Butte         NW SW         2         9S         16E         Duchesne           Monument Butte         NW NW         11         9S         17E	Monument Butte         SE SW         11         9S         16E         Duchesne         UT           Monument Butte         NW NW         14         9S         16E         Duchesne         UT           Pariette Bench         SW SW         9         9S         19E         Uintah         UT           Pariette Bench         NE NW         17         9S         19E         Uintah         UT           Monument Butte         NE SE         16         9S         17E         Duchesne         UT           Monument Butte         NE SW         8         9S         17E         Duchesne         UT           Monument Butte         NE SW         1         9S         16E         Duchesne         UT           Monument Butte         NW SW         1         9S         16E         Duchesne         UT           Monument Butte         NE SW         1         9S         16E         Duchesne         UT           Monument Butte         NW SE         1         9S         16E         Duchesne         UT           Monument Butte         NW SE         1         9S         16E         Duchesne         UT           Monument Butte         NW NW	Monument Butte         SE SW         11         9S         16E         Duchesne         UT         Oil           Monument Butte         NW NW         14         9S         16E         Duchesne         UT         Oil           Pariette Bench         SW SW         9         9S         19E         Uintah         UT         Oil           Pariette Bench         NE NW         17         9S         19E         Uintah         UT         Oil           Pariette Bench         SW NW         17         9S         19E         Uintah         UT         Oil           Monument Butte         NE SW         16         9S         17E         Duchesne         UT         Oil           Monument Butte         NE SW         8         9S         17E         Duchesne         UT         Oil           Monument Butte         NE SW         1         9S         16E         Duchesne         UT         Oil           Monument Butte         NE SW         1         9S         16E         Duchesne         UT         Wilw           Monument Butte         NW SE         1         9S         16E         Duchesne         UT         Wilw           Monument But	Monument Butte	Monument Butte	Monument Butte	Monument Butte	Monument Butte

Form 3160-5 (June 1990)

1. Type of Well
Oil
Well
2. Name of Operator

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Equitable Resources Energy Company

1601 Lewis Avenue; Billings, MT 59102

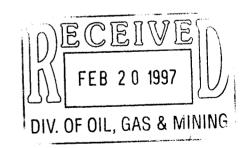
	Budget Bureau No. 1004-0135 Expires: March 31, 1993  5 Lease Designation and Serial No. U-52013
LS o a different reservoir.	6. If Indian, Allottee or Tribe Name
osals	n/a
	7. If Unit or CA, Agreement Designation
	Jonah Unit
	8 Well Name and No. Monument Butte #1-34
	9. API Well No.
/ 105 \ 050 7050	43-013-30736
(406) 259-7860	10. Field and Pool, or Exploratory Area Mon.Butte/Grn.River
	11. County or Parish, State
	Duchesne Co., Utah
E OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF ACTION	
	Change of Plans

W SE Section 1, T9S, R16E	710' FSL, 1980' FEL	Duchesne Co., Utah
12. CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, R	
TYPE OF SUBMISSION	TYPE OF AC	
Notice of Intent    X   Subsequent Report   Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Site Security di	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Iorm.)  of starting any proposed work. If well is directionally drille

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is the revised site security diagram for this well.

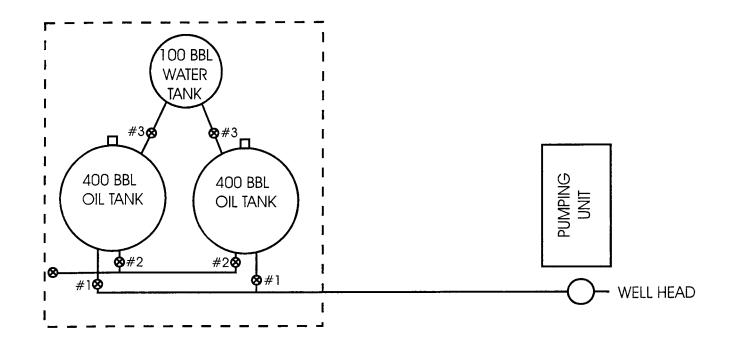
ORIGINAL: Bureau of Land Management (Vernal, UT) COPY: Utah Division of Oil, Gas and Mining



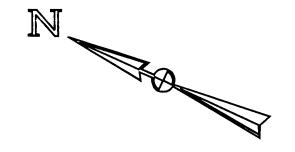
4. I hereby certify that the foregoing is true and correct	Regulatory and Title Environmental Specialist	Date February 17, 1997
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MONUMENT BUTTE FEDERAL #1-34 SW/4 SEC. 1, T9S, R16E DUCHESNE COUNTY, UTAH FEDERAL LEASE #U-52018



VALVE DESCRIPTION					
	DURING PROD.	DURING SALES			
VALVE #1 VALVE #2 VALVE #3	OPEN CLOSED CLOSED	CLOSED OPEN CLOSED			





1601 Lewis Avenue Billings, MT 59102 MAY 3 0 1997

DIV. OF OIL, GAS & MINING

Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361

May 27, 1997

Utah Board Of Oil, Gas, & Mining 1594 West North Temple Suite-1220 Salt Lake City, Utah 84114

In accordance with your request please find enclosed the 1997 produced water analysis for the Uinta Basin waterflood and water disposal operations which are operated by Equitable Resources Energy Company. These water analysis are for wells that are re-injecting or disposing produced water back into the Green River Formation via the following facilities:

Jonah Secondary Recovery Unit Beluga Secondary Recovery Unit Coyote Basin Secondary Recovery Unit Castle Draw (State Section-2) Pilot Waterflood Pariette Bench Water Disposal Well #4

Equitable Resources Energy Company inadvertently failed to submit a copy of these water analysis when they were sent to the EPA and BLM. If there are any questions please contact me at our Billings, Montana office at 406-259-7860.

Respectfully,

John Zellitti

**District Production Engineer** 



VERNAL, UTAH 84078

Telephone (801) 789-4327

# **Water Analysis Report**

Customer: EREC - Western Oil Company

1601 Lewis Avenue Address:

City: Billings

Postal Code: 59104-State: MΤ

Attention: John Zellitti

Dan Farnsworth

cc2: Joe Ivey

cc3:

Somah Unit

Field: Monument Butte Field

Lease: Monument Federal Lease

Well No. 01-34 Location:

Sample Point : treater

Date Sampled: 01/03/1997

Date Received: 01/03/1997

Date Reported: 02/02/1997

Salesman: Lee Gardiner

Analyst: Karen Hawkins Allen

5,550

## **CATIONS ANIONS**

Calcium: 120 mg/L Chloride: 2,200 mg/l Carbonate: Magnesium: 19 183 mg/l mg/l Barium: 0 mg/l Bicarbonate: 1,171 mg/l

Sulfate: Strontium: 0 mg/l 108 mg/i

Iron: 3.0 mg/l

85

Sodium: 1746 mg/l

8.51 Specific Gravity: 1.005 pH (field): grams/ml

Temperature: degrees F ppm

CO2 in Water: Ionic Strength: 0.08 1 mg/l

CO2 in Gas: 0.03 mole % ohm/meters Resistivity: H2S in Water: 0.0 mg/l

**Total Dissolved Solids:** 

O2 in Water: 0.000 ppm Ammonia: ppm

Comments:

### SI calculations based on Tomson-Oddo

Calcite PTB: 104.1 Calcite (CaCO3) SI: 2.25 Gypsum (CaSO4) SI: -2.25Gypsum PTB: N/A N/A Barite PTB: N/A Barite (BaSO4) SI: Celestite (SrSO4) SI: N/A Celestite PTB: N/A STATE OF UTAH

DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 4 of 14

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMBE	R:N9890	
C/O CRAZY MTN O&G SVS'S EQUITABLE RESOURCES END PO BOX 577	-		REPO	ORT PERIOD (MONTH	1/YEAR): 9 / 97	
LAUREL MT 59044			AME	NDED REPORT (	Highlight Changes)	
Well Name	Producing	Well	Days		Deadustics Web	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	Production Volumes GAS(MCF)	WATER (PRI
CASTLE PK FED 33-15		Duitus	Opci	OILUBL)	GAS(MCF)	WATER(BBL
4301330632 11492 09S 16E 15 CASTLE PK FED 42-15	GRRV			4017985	Jonah (GR) Unit	
4301330633 11492 095 16E 15	GRRV			11		
√CASTLE PK FED. 22-15 4301330634 11492 098 16E 15	GRRV			11		
MONUMENT BUTTE 1-23	<u> </u>					
4301330646 11492 09S 16E 1 MONUMENT BUTTE 1-14	GRRV			418399		
4301330703 11492 09S 16E 1	GRRV			"		
MONUMENT BUTTE-1-43 1-201330734 11492 095 16E 1	GRRV			4520/3		
JUMENT BUTTE 1-34	- dritv	<del></del>				
4301330736 11492 095 16E 1	GRRV			t r		
4301330889 11492 09S 16E 12	GRRV			u 44426		
✓GETTY 7A 4301330926 11492 095 17E 7	GRRV	,		//		
GETTY 7C	ditity	·	-			· · · · · · · · · · · · · · · · · · ·
4301330961 11492 09S 17E 7	GRRV			11		
MONUMENT FEDERAL 23-5J				4.00.05		
4301331383 11492 095 17E 5	GRRV			4020252		
MONUMENT FEDERAL 14-5				1/		
4301331385 11492 095 17E 5	GRRV			· ,		
4301331409 11492 095 16E 12	GRRV			4035521A	<b>V</b>	
			TOTALS			
			l			
OMMENTS:						

Telephone Number:\_

lame and Signature:

hereby certify that this report is true and complete to the best of my knowledge.

# DIVISION OF OIL, GAS AND MINING

		5. Lease Designation and Serial Number:			
		See Attached			
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Name:				
	n/a				
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for s	er plugged and abandoned wells,	7. Unit Agreement Name:			
4.7	осп рюровать.	See Attached  8. Well Name and Number:			
1. Type of Well: OIL 🔯 GAS 🗌 OTHER:		See Attached			
2. Name of Operator;	-PECEIVED	9. API Well Number:			
Inland Production Company	OCT 1 3 <b>1997</b>	See Attached			
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:			
475 - 17th Street, Suite 1500, Den	ver, CO 80202	See Attached			
Footages: See Attached Exhibit		Country			
QQ, Sec.,T.,R,M.:		County:			
au contratam.		State:			
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQU	UENT REPORT			
(Submit in Duplicate)	(Submit O	riginal Form Only)			
Abandon New Construction	Abandon •	□ New Construction			
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing			
☐ Change of Plans ☐ Recomplete	☐ Change of Plans	☐ Reperforate			
Convert to Injection	☐ Convert to Injection	☐ Vent or Flare			
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off			
☐ Multiple Completion ☐ Water Shut-Off	Change of Oper	rator			
M Other <u>Change of Operator</u>					
	Date of work completion 9-3	30-97'			
Approximate date work will start		Recompletions to different reservoirs on WELL			
	COMPLETION OR RECOMPLETION REPORT     Must be accompanied by a cement verificat.				
<ol><li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li></ol>	re pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true			
Effective September 30, 1997, Inland Productive wells on the attached list. The previous open	ion Company will take o	over operations of the			
"erro on one accached rise. The previous ope		NIEGOG ENONGY, Company			
	1601 Lewis Ave	ources Energy Company			
		59102			
Title of the control	_				
Effective September 30, 1997, Inland Producti	on Company is responsi	ble under the terms			
and conditions of the leases for operations conducted on the leased lands for a portion thereof under State of Utah Statewide Bond No. 4471291.					
onered ander source of orall scacewide Bolld Mc	. 44/1291.	OCT 1 <sup>a</sup> 1997			
		00. T 100!			
13.					
Name & Signature: CHRIS	A. POTTER, ATTORNEY-IN-F	ACT Date: $9/30/97$			
- Constitution of the Cons	Hug.	Date. 110011			

This sp



1-406-628

(406) 259-7860 Telephone (406) 245-1361 Fax

December 10, 1997

Lisha State of Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, UT 84114-5801

Dear Lisha:

Equitable Sale of Utah Properties RE:

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad

Agent for Equitable Resources

**Energy Company** 

/mc



Crazy Mountain Oil & Gas Services P.O. Box 577 Laurel, MT 59044 (406) 628-4164 (406) 628-4165

TO: Lishar St of Wan.

FROM.

Molly Conrad

Crazy Mountain Oil & Gas Services

(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested. Callief you need anything further.

#### INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
BALCRON FEDERAL #24-3Y	SESW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD	43-013-31397-00	UTU75037	
BALCRON FEDERAL #44-4Y	SESE 4 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD		UTU65967	
BALCRON FEDERAL #14-3Y	SW SW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD	43-013-31535-00	UTU75037	
MONUMENT FEDERAL #11-11Y	NW NW 119S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31593-00	UTU65210	
MONUMENT FEDERAL #31-5-9-17	NW NE 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD		UTU74808	··•
ALLEN FEDERAL #1	SESE 6 9S 17E	DUCHESNE	ÜT	MONUMENT BUTTE (J)	43-013-15779-00	UTU020252A	UTU72086A
ALLEN FEDERAL #12-5	SWNW 59S 17E	DUCHESNE	ÜŤ	MONUMENT BUTTE (J)	43-013-30611-00	UTU020252	UTU72086A
ALLEN FEDERAL #12-6	SWNW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30582-00	UTU020252A	UTU72086A
ALLEN FEDERAL #13-6	NWSW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30918-00	UTU020252A	UTU72086A
ALLEN FEDERAL #21-5	NENW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30612-00	UTU020252	UTU72086A
ALLEN FEDERAL #21-6	LOT3 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30584-00	UTU020252A	UTU72086A
ALLEN FEDERAL #22-6	SENW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30919-00	UTU020252A	UTU72086A
ALLEN FEDERAL #23-6	NESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30558-00	UTU020252A	UTU72086A
ALLEN FEDERAL #31-6	LOT2 69S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31195-00	UTU020252A	UTU72086A
ALLEN FEDERAL #32-6	SWNE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30559-00	UTU020252A	UTU72086A
ALLEN FEDERAL #34-6	SWSE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30586-00	UTU020252A	UTU72086A
LALLEN FEDERAL #41-6	NENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30581-00	UTU020252A	UTU72086A
ALLEN FEDERAL #43-6	NESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30583-00	UTU020252A	UTU72086A
ALLEN FEDERAL A #1	NWNW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15780-00	UTU020252	UTU72086A
₩280 GOV'T #1	NWSW 129S 16E	DUCHESNE	ÜT	MONUMENT BUTTE (J)	43-013-15111-00	UTU035521A	UTU72086A
LC&O GOV'T #2	NWSE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15112-00	UTU035521	UTU72086A
C&O GOV'T #4	NESW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30742-00	UTU035521A	UTU72086A
CASTLE PEAK FEDERAL #22-15	SENW 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30634-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #24-15	SESW 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30631-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #31-15	NWNE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30613-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #33-15	NWSE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30632-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #44-10	SESE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30630-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #42-15	SENE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30633-00	UTU017985	UTU72086A
FEDERAL #2-1	NENE 1 9S 16E	DUCHESNE	ÜT	MONUMENT BUTTE (J)	43-013-30603-00	UTU33992	UTU72086A
GÉTTY #12-1	NWNE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30889-00	UTU44426	UTU72086A
GETTY #7-A	NENE 7 9S 17E	DUCHESNE	ÜT	MONUMENT BUTTE (J)	43-013-30926-00	UTU44426	UTU72086A
BETTY #7-C	NENW 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30961-00	UTU44426	UTU72086A
GOATES FEDERAL #1	SESW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15789-00	UTU096547	UTU72086A
GOATES FEDERAL #3	NWNW 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15791-00	UTU096547	UTU72086A
MONUMENT BUTTE #1-14	SWSW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30703-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-23	NESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30646-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-24	SESW 19S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30701-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-34	SWSE 19S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30736-00	UTU52013	UTU72086A
MONUMENT BUTTE #1-43	NESE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30734-00	UTU52013	UTU72086A



# United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 17 17 14 1938 (C) C

IN REPLY REFER TO UT-931

January 13, 1998

Inland Production Company 475 17th Street, Suite 1500 Denver, Colorado 80202

Re:

Jonah (Green River) Unit

Duchesne County, Utah

#### Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

**Enclosure** 

occ: District Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining /

Minerals Adjudication Group U-932

File - Jonah (Green River) Unit (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

U-931:TAThompson:tt:1/13/98

Page No. 1 01/13/98

# WELL STATUS REPORTS UTAH STATE OFFICE

INSPECTION ITEM API NO. WELL QTQT SEC TWN RNG WELL LEASE NAME OPERATOR NUMBER STATUS

** INSPECTION	ITEM UTU72086A	JONAH	(GR) SECO	MDAI	RY R	ECOVERY	UNIT		
UTU72086A	430131511100s1	1	NWSW	12	9s	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000s1	1	NUNU	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900s1	1	SESE	6	<b>9</b> S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900s1	1	SESW	11	<b>9</b> S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430131579200s1	1	SESE	11	9s	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200s1	1-13	NUSU	1	98	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300s1	1-14	SWSW	1	98	16E	PO₩	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600s1	1-23	NESW	1	98	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070100s1	1-24	SESW	1	9s	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500\$1	1-33	NWSE	1	9s	16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600s1	1-34	SWSE	1	9s	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400s1	1-43	NESE	1	98	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200s1	11-6	L4	6	98	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200\$1	11-7J	NUNU	7	9s	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900\$1	12-1	NWNE	12	9s	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700s1	12-11J	SWNW	11	9s	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000s1	12-12J	SWNW	12	<b>9</b> S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100s1	12-5	SWNW	5	9s	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200\$1	12-6	SWNW	6	98	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300s1	12-7J	SWNW	7	9s	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000s1	13-11J	NWSW	11	9s	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000s1	13-5	NWSW	5	9s	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800\$1	13-6	NWSW	6	<b>9</b> S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400s1	14-11	SWSW	11	98	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100s1	14-12J	SWSW	12	<b>9</b> S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500\$1	14-5	Susu	5	<b>9</b> \$	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200s1	2	NWSE	12	<b>9</b> \$	16E	POW	UTU0 <b>35</b> 521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300s1	2	NWNE	14	98	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300s1	2-1	L1	1	9\$	16E	POW	UTU <b>3399</b> 2	EQUITABLE RESOURCES ENERG
UTU72086A	430133140600X1	<del>21 12J -</del>	NENW	12	<del>9s</del>	16E	ABD	UTU096550	EQUITABLE RESOURCES-ENERG-
UTU72086A	430133142100\$1		NENW	14		16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133142200X1		NENW			16E	ABD	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	43013306120081		NENW		9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400\$1		L3		9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600\$2		SENW	12		16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400\$1		SENW	15		16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400\$1		SENW		9s	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900S1		SENW		9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	43013313690081		NESW	11		16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300\$1		NESW	15		16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300\$1		NESW		9s	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800s1 430133140900s1		NESW	12	9S 0c	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG EQUITABLE RESOURCES ENERG
UTU72086A			SESW			16E	POW	UTU035521A	
UTU72086A	43013306310081		SESW	15		16E	PO₩ UTU	UTU017985	EQUITABLE RESOURCES ENERG EQUITABLE RESOURCES ENERG
UTU72086A	430133137500\$1		SESW		9S oc	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300\$1		SESW		9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100\$1		NUNU	14 15		16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133061300\$1	J1-13	NWNE	13	73	16E	POW	UTU017985	EMOTIMBLE KESOOKOES ENEKU

Page No. 2 01/13/98

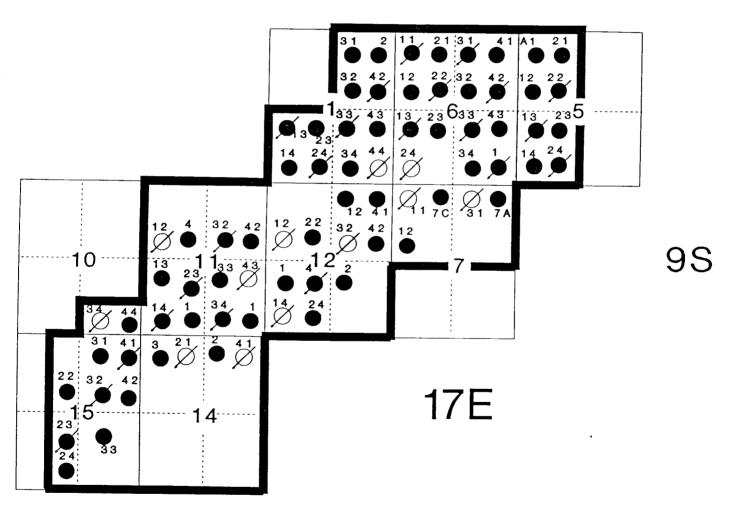
# WELL STATUS REPORTS UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL Number	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR	
UTU72086A	430133141300s1	31-1J	L2	1	98	16E	POW	UTU33992	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133119500s1	31-6	L2	6	9s	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133140500s1	31-7J	NWNE	7	98	17E	WIW	UTU44426	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133138600\$1	32-11	SWNE	11	9\$	16E	WIW	UTU096550	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133141900s1	32-12J	SWNE	12	98	16E	WIW	UTU035521	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133136800s1	32-15	SWNE	15	<b>9</b> S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133141400s1	32-1J	SWNE	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133055900s1	32-6	SWNE	6	9s	17E	POW	UTU020252A	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133145100s1	33-11J	NWSE	11	<b>9</b> S	16E	OSI	UTU096550	EQUITABLE RESOURCES ENER	RG
UTU72086A	430133063200s1	33-15	NWSE	15	98	16E	POW	UTU017985	EQUITABLE RESOURCES ENER	₹G
UTU72086A	430133136100s1	33-6	NWSE	6	9s	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENER	₹G
UTU72086A	430133141600s1	34-10J	SWSE	10	<b>9</b> S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENER	₹G
UTU72086A	430133100300s1	34-11	SWSE	11	9s	16E	WIW	UTU096550	EQUITABLE RESOURCES ENER	₹G
UTU72086A	430133058600s1	34-6	SWSE	6	9s	17E	POW	UTU020252A	EQUITABLE RESOURCES ENER	₹G
UTU72086A	430133074200\$1	4	NESW	12	9s	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENER	₹G
UTU72086A	430131579500s1	4	SENW	11	9s	16E	POW	UTU096550	EQUITABLE RESOURCES ENER	₹G
UTU72086A	430133148700s1	41-12J	NENE	12	9s	16E	POW	UTU44426	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133140800s1	41-14J	NENE	14	9s	16E	WIW	UTU096550	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133136700s1	41-15	NENE	15	<b>9</b> S	16E	WIW	UTU0 <b>17</b> 985	EQUITABLE RESOURCES ENER	₹G
UTU72086A	430133058100s1	41-6	NENE	6	9s	17E	POW	UTU020252A	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133006600s1	42-11J	SENE	11	9s	16E	POW	UTU096550	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133148600s1	42-12J	SENE	12	<b>9</b> \$	16E	POW	UTU035521	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133063300s1	42-15	SENE	15	9s	16E	POW	UTU017985	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133140400s1	42-1J	SENE	1	9s	16E	WIW	UTU40652	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133136400s1	42-6	SENE	6	<b>9</b> S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133100200\$1	43-11J	NESE	11	9s	16E	WIW	UTU096550	EQUITABLE RESOURCES ENER	≀G
UTU72086A	430133058300s1	43-6	NESE	6	9s	17E	POW	UTU020252A	EQUITABLE RESOURCES ENER	(G
UTU72086A	430133063000s1	44-10	SESE	10	9s	16E	POW	UTU01 <b>7</b> 985	EQUITABLE RESOURCES ENER	!G
UTU72086A	430133141500s1	44-1J	SESE	1	9s	16E	WIW	UTU44426	EQUITABLE RESOURCES ENER	!G
UTU72086A	430133092600s1	7-A	NENE	7	<b>9</b> S	17E	POW	UTU44426	EQUITABLE RESOURCES ENER	:G
UTU72086A	430133096100\$1	7-c	NENW	7	9s	17E	POW	UTU44426	EQUITABLE RESOURCES ENER	G

# JONAH (GREEN RIVER) UNIT

# DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



16E

UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

SECONDARY ALLOCATION FEDERAL 100.00% Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-11 p. fre	64 Apr 1
2-04-11	7-KAS
3-DI8215	8-SIV
4-VLD	9-FILE
5-JP28	

								5-IRB		
	nange of Opera esignation of O	tor (well sold) perator		ignation o erator Nam	_	Only				
The op	perator of the w	vell(s) listed below	has changed, e	effective:	9-30-9	7				
<b>TO:</b> (n	new operator) (address)	Phone: (801) 72 Account no. N5	84066 2–5103	FROM:	•	rator) (address)	PO BOX LAUREL C/O CR Phone:	577	)44 O&G )28-4	
WELL	(S) attach addition	onal page if needed:		*JONAH	(GREEN	RIVER) 1	NIT			
Name: Name: Name: Name: Name: Name:			43-013-3073	Entity: Entity: Entity: Entity: Entity:		S T S T S T S T S T S T S T	F	R Lea R Lea R Lea		
OPERA LC 1. LC 2.	(r649-8-10) ( form). (f.	GE DOCUMEN' Sundry or other leg  A 12-10-97  Sundry or other leg  A 10-13-97	al documentation							
JA 3.		ment of Comments. Is the company	ce has been co registered wit	ntacted if the state	the new o	operator al	ove is n If yes, sh	ot current low comp	ly op any fi	erating any le number:
fec 4.	note of RUM	N AND FEDERA I status in comme uld ordinarily tak elow.	ents section of t	his form.	BLM ap	proval of	Federal	and India	an we	ell operator
40 5. 40 6.	(1-17-10)	e been entered in t  * UIC/Oue No Pro nas been updated t	1-14-18 & WI	c/UDase 1	-17-9X	<b>em (</b> 3270)	for eacl	n well liste	ed abo	ove.
<u>e</u> c 7.	Well file labe	els have been upda	ated for each we	ell listed al	bove.					
ec 8.	Changes have to Trust Land	been included on s, Sovereign Land	the monthly "O ls, UGS, Tax Co	perator, A ommission	ddress, ar n, etc. //-	nd Accour -14-98)	t Chang	es" <b>mem</b> o	for d	listribution
ا ود 9.	A folder has reference duri	been set up for the ing routing and pr	he <b>Operator</b> Cocessing of the	hange file	e, and a o	copy of th	is page	has been j	place	d there for

_U	NITED STATES	_
PA	IENT OF THE INTERIOR	
BUREATU	OF LAND MANAGEMENT	

FORM APPROVED
Budget Bureau No. 1004-013
Expires: March 21 1002

Budget B	tureau No.	1004-013:
Expires:	March 31,	1993

5.	Lease	Designation	and	Serial	No

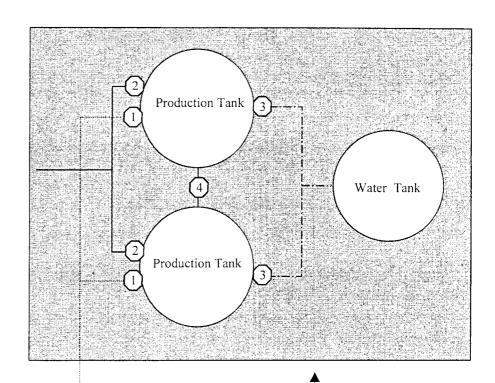
SUNDRY NOTICES AN	5. Lease Designation and Serial No. U-52013					
Do not use this form for proposals to drill or to de Use "APPLICATION F	6. If Indian, Allottee or Tribe Name NA					
SUBMIT IN	I TRIPLICATE	7. If Unit or CA, Agreement Designation  JONAH				
X Oil Gas Well Other		8. Well Name and No.  MONUMENT BUTTE 1-34  9. API Well No.				
2. Name of Operator		43-013-30736				
INLAND PRODUCTION COMPANY		10. Field and Pool, or Exploratory Area				
3. Address and Telephone No.		MONUMENT BUTTE				
475 17TH STREET, SUITE 1500, DENVE	R, COLORADO 80202 (303) 292-0900	11. County or Parish, State				
4. Location of Well (Footage, Sec., T., R., m., or Survey Description)		7				
0710 FSL 1980 FEL SW/SE Section	n 1, T09S R16E	DUCHESNE COUNTY, UTAH				
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF A	CTION				
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Site Security	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)				
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Attached please find the site security diagram for the above referenced well.						
		CEIVEDO DE 1998				

DIV. OF OIL, GAS & No.

# Inland Production Company Site Facility Diagram

Monument Federal 1-34 SW/SE Sec. 1, T9S, 16E Duchesne County Sept. 17, 1998

Emulsion Lin	ıe
Load Line	
Water Line	
Gas Sales	



Diked Section

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

## **Production Phase:**

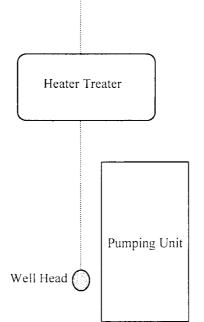
- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

## **Sales Phase:**

- 1) Valves 3 & 4 sealed closed
- 2) Valves 1 open

#### **Draining Phase:**

1) Valve 3 open



Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





# Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

# ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

#### ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

#### ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

Susan G. Riggs, Treasurer

T TOTAL	15055	C10#0			
UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	773 <b>57</b>	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013 <sup>-</sup>	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	0130711
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833 <sup>,</sup>	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075	01000	
075174	49950	72103	75078		
096547	50376	72103	75089		
096550	50385	72104	75099		
070330	50376	72105	75234		
	50750	72100	75234 75238		
10760	51081	72107 72108	76239		
11385	52013	73086	76240		
13905	52018				
		73087	76241 76560		
15392	58546	73807	76560		



# **United States Department of the Interior**



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

in reply refer to: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Lloators

Michael Coulthard Acting Chief, Branch of Fluid Minerals

#### Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

#### Division of Oil, Gas and Mining

#### **OPERATOR CHANGE WORKSHEET**

ROUTING

1. GLH 2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

#### **X** Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	9/1/2004
FROM: (Old Operator):	TO: ( New Operator):
N5160-Inland Production Company	N2695-Newfield Production Company
Route 3 Box 3630	Route 3 Box 3630
Myton, UT 84052	Myton, UT 84052
Phone: 1-(435) 646-3721	Phone: 1-(435) 646-3721
CA No.	Unit: JONAH (GREEN RIVER)

	CA No.			Unit:		O) HAMO	KEEN KI	VEK)
WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY		WELL	WELL
		,			NO	TYPE	TYPE	STATUS
MONUMENT BUTTE 1-23	01	090S	160E	4301330646		Federal	OW	S
MON BUTTE 1-24	01	090S	160E	4301330701	11492	Federal	WI	A
MON BUTTE 1-13	01	090S	160E	4301330702	11492	Federal	WI	A
MONUMENT BUTTE 1-14	01	090S	160E	4301330703	11492	Federal	OW	S
MONUMENT BUTTE 1-43	01	090S	160E	4301330734	11492	Federal	OW	P
MON BUTTE 1-33	01	090S	160E	4301330735	11492	Federal	WI	A
MONUMENT BUTTE 1-34	01	090S	160E	4301330736	11492	Federal	OW	P
CASTLE PK FED 44-10	10	090S	160E	4301330630	11492	Federal	OW	P
GOVT C&O 4	12	090S	160E	4301330742	11492	Federal	WI	A
GETTY 12-1	12	090S	160E	4301330889	11492	Federal	OW	S
CASTLE PK FED 31-15	15	090S	160E	4301330613	11492	Federal	OW	Ρ .
CASTLE PK FED 24-15	15	090S	160E	4301330631	11492	Federal	OW	P
CASTLE PK FED 33-15	15	090S	160E	4301330632	11492	Federal	OW	S
CASTLE PK FED 42-15	15	090S	160E	4301330633	11492	Federal	OW	P
CASTLE PK FED 22-15	15	090S	160E	4301330634	11492	Federal	OW	P
ALLEN FED 12-5	05	090S	170E	4301330611	11492	Federal	OW	P
ALLEN FED 21-5	05	090S	170E	4301330612	11492	Federal	OW	P
ALLEN FED 13-6	06	090S	170E	4301330918	11492	Federal	WI	A
ALLEN FED 22-6	06	090S	170E	4301330919	11492	Federal	WI	A
GETTY 7A	07	090S	170E	4301330926	11492	Federal	OW	P

#### **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: 6b. Inspections of LA PA state/fee well sites complete on:	IN PLACE waived	
7. Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian lease		oved the merger, name change,  BLM BIA
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	for wells listed on	n/a
9. Federal and Indian Communization Agreements The BLM or BIA has approved the operator for all wells listed		na/
10. Underground Injection Control ("UIC") The Dinject, for the enhanced/secondary recovery unit/project for the		red UIC Form 5, <b>Transfer of Authority to</b> Il(s) listed on: 2/23/2005
DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:	2/28/2005	
2. Changes have been entered on the Monthly Operator Change	Spread Sheet on:	2/28/2005
3. Bond information entered in RBDMS on:	2/28/2005	
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005	
5. Injection Projects to new operator in RBDMS on:	2/28/2005	
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	:	waived
FEDERAL WELL(S) BOND VERIFICATION:  1. Federal well(s) covered by Bond Number:	UT 0056	
INDIAN WELL(S) BOND VERIFICATION:  1. Indian well(s) covered by Bond Number:	61BSBDH2912	
FEE & STATE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered	l by Bond Number	61BSBDH2919
<ol><li>The FORMER operator has requested a release of liability from The Division sent response by letter on:</li></ol>	their bond on:	n/a*
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this change		med by a letter from the Division  n/a
COMMENTS: *Bond rider changed operator name from Inland Production Compa	ny to Newfield Pro	duction Company - received 2/23/05

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013
SUNDR	Y NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
current bottom-hole depth, i	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MONUMENT BUTTE 1-34		
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	<b>9. API NUMBER:</b> 43013307360000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT,		ONE NUMBER: xt	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0710 FSL 1980 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 0	IIP, RANGE, MERIDIAN: 11 Township: 09.0S Range: 16.0E Meridian:	S	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
▼ SUBSEQUENT REPORT  Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
12/29/2011	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all p		enths volumes atc
The subject well hinjection well on 12 State of Utah DOG above listed well. Opsig and charted for injecting during the	las been converted from a proce 2/27/2011. On 12/28/2011 Dec 3M was contacted concerning the n 12/29/2011 the casing was processory 30 minutes with no pressure letest. The tubing pressure was a State representative available.	ducing oil well to an nnis Ingram with the ne initial MIT on the pressured up to 1340 oss. The well was not 1100 psig during the	Accepted by the Utah Division of Oil, Gas and Mining Date: January 09, 2012
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 1/5/2012	

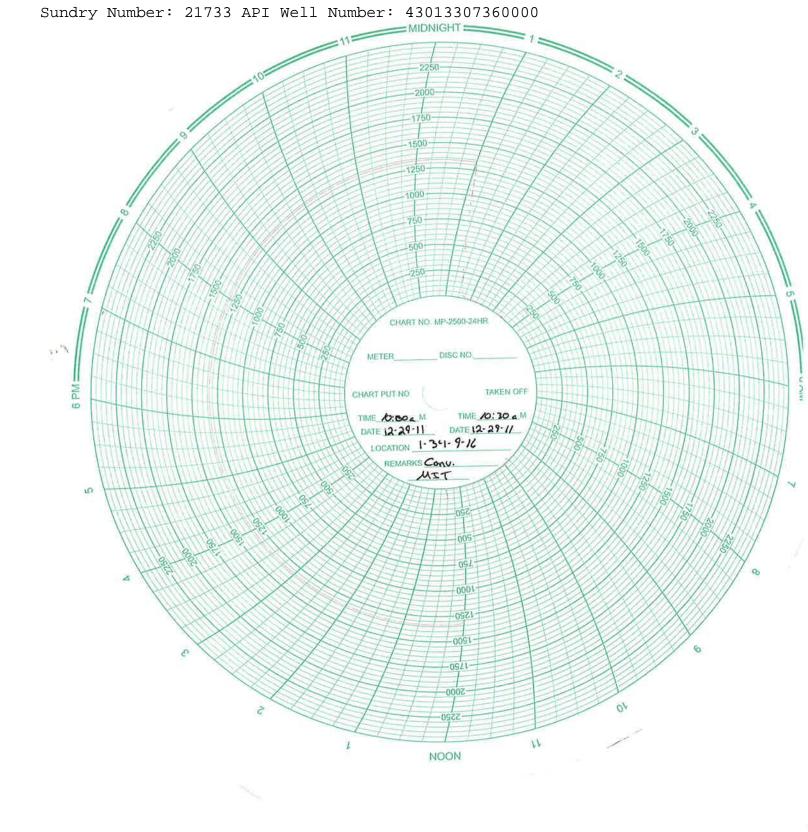
# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

Well: Man. Butte 1-34-9-16 Well Location: 56/5E Sec. 1795	Field: Mo	n. Butte
<u>Time</u>	Casing Pressure	
-	13410	nois
0 min	1340	psig psig
5	1340	psig
10	1340	psig
15	1340	psig
20 _		psig
25	1340	_
30 min	1340	psig
35		psig
40		psig
45		psig
50		psig
55 _		psig
60 min		psig
Tubing pressure:	1100	psig
Result:	Pass F	Fail

Signature of Witness:

Signature of Person Conducting Test:



Summary Rig Activity

Page 1 of 2

### **Daily Activity Report**

Format For Sundry
MON BT 1-34-9-16
10/1/2011 To 2/29/2012

12/22/2011 Day: 3

Conversion

WWS #7 on 12/22/2011 - Cont. OOH w/ Rods N/U BOP POOH w/ tbg. - Flush tbg. w/ 60 bbls. Htd. Wtr. Finish L/D rods & pump, N/D well head rls TAC N/U BOP POOH w/ 146 jts. 2 7/8 J-55 tbg. Breaking & doping collars, Leave 1200' in well to circ. Following morning SWIFN -MIRUPU, SICP 1500# unable to pump dwn csq. Cont. to stroke rod string while trying to pump dwn csg. Unseat pump not able to flush rods cont. to work string only able to get 15 bbls htd. Wtr. Dwn tbg. SWIFN - MIRUPU, SICP 1500# unable to pump dwn csg. Cont. to stroke rod string while trying to pump dwn csg. Unseat pump not able to flush rods cont. to work string only able to get 15 bbls htd. Wtr. Dwn tbg. SWIFN - Circ. 60 bbls htd. Wtr.cont OOH w/ w/ tbg. & BHA R/U W.L. RIH w/ gauge ring to 100' unable to get dwn. R/D W/L RIH w/ csg. Scrpr. To 1280' circ. Htd. Wtr. POOH rig WL back up RIH w/ gauge again tag @ 1378' unable to get deeper POOH w/ WL R/D P/U & RIH w/ scrpr. & 148 jts. EOT @ 4736' r/u to circ. Condensate following morn. SWIFN - Circ. 60 bbls htd. Wtr.cont OOH w/ w/ tbg. & BHA R/U W.L. RIH w/ gauge ring to 100' unable to get dwn. R/D W/L RIH w/ csg. Scrpr. To 1280' circ. Htd. Wtr. POOH rig WL back up RIH w/ gauge again tag @ 1378' unable to get deeper POOH w/ WL R/D P/U & RIH w/ scrpr. & 148 jts. EOT @ 4736' r/u to circ. Condensate following morn. SWIFN - Circ. 60 bbls htd. Wtr.cont OOH w/ w/ tbg. & BHA R/U W.L. RIH w/ gauge ring to 100' unable to get dwn. R/D W/L RIH w/ csg. Scrpr. To 1280' circ. Htd. Wtr. POOH rig WL back up RIH w/ gauge again tag @ 1378' unable to get deeper POOH w/ WL R/D P/U & RIH w/ scrpr. & 148 jts. EOT @ 4736' r/u to circ. Condensate following morn. SWIFN - Circ. 60 bbls htd. Wtr.cont OOH w/ w/ tbg. & BHA R/U W.L. RIH w/ gauge ring to 100' unable to get dwn. R/D W/L RIH w/ csq. Scrpr. To 1280' circ. Htd. Wtr. POOH rig WL back up RIH w/ gauge again tag @ 1378' unable to get deeper POOH w/ WL R/D P/U & RIH w/ scrpr. & 148 jts. EOT @ 4736' r/u to circ. Condensate following morn. SWIFN - Flush tbg. w/ 60 bbls. Htd. Wtr. Finish L/D rods & pump, N/D well head rls TAC N/U BOP POOH w/ 146 jts. 2 7/8 J-55 tbg. Breaking & doping collars, Leave 1200' in well to circ. Following morning SWIFN - Flush tbg. w/ 60 bbls. Htd. Wtr. Finish L/D rods & pump, N/D well head rls TAC N/U BOP POOH w/ 146 jts. 2 7/8 J-55 tbg. Breaking & doping collars, Leave 1200' in well to circ. Following morning SWIFN -MIRUPU, SICP 1500# unable to pump dwn csg. Cont. to stroke rod string while trying to pump dwn csg. Unseat pump not able to flush rods cont. to work string only able to get 15 bbls htd. Wtr. Dwn tbg. SWIFN - Flush tbg. w/ 60 bbls. Htd. Wtr. Finish L/D rods & pump, N/D well head rls TAC N/U BOP POOH w/ 146 jts. 2 7/8 J-55 tbg. Breaking & doping collars, Leave 1200' in well to circ. Following morning SWIFN - L/D 50 4-per 3/4' rods work rod string for 4 1/2 hrs. attp. To flush circ. 120 bbls htd. Wtr. w/ biocide (40 PPM H2S detected) flush dwn. Tbg. L/D add. 90-3/4" rods SWIFN - L/D 50 4-per 3/4' rods work rod string for 4 1/2 hrs. attp. To flush circ. 120 bbls htd. Wtr. w/ biocide (40 PPM H2S detected) flush dwn. Tbg. L/D add. 90-3/4" rods SWIFN - L/D 50 4-per 3/4' rods work rod string for 4 1/2 hrs. attp. To flush circ. 120 bbls htd. Wtr. w/ biocide (40 PPM H2S detected) flush dwn. Tbg. L/D add. 90-3/4" rods SWIFN - L/D 50 4-per 3/4' rods work rod string for 4 1/2 hrs. attp. To flush circ. 120 bbls htd. Wtr. w/ biocide (40 PPM H2S detected) flush dwn. Tbg. L/D add. 90-3/4" rods SWIFN -MIRUPU, SICP 1500# unable to pump dwn csg. Cont. to stroke rod string while trying to pump dwn csg. Unseat pump not able to flush rods cont. to work string only able to get 15 bbls htd. Wtr. Dwn tbg. SWIFN

Daily Cost: \$0

**Cumulative Cost:** \$18,973

12/27/2011 Day: 5

Conversion

Summary Rig Activity

Page 2 of 2

WWS #7 on 12/27/2011 - Run W/L pkr. & AS1X assy. w/ BHA - Thaw well hook up h/o circ. 110 bbls dwn tbg. Of cond. Follow w/ 80 bbls wtr. Drop s/v then another 32 bbls seat s/v blow a hole in the tbg. @ 1300# pooh w/ bit & scrpr hole in jt. 130 layed dwn. 10 ttl jnts. R/U w/l RIH w/ gauge ring to 4900' pooh, pu rih w/ gamma ray tool to corilate pooh p/u rih w/ w/l set pkr set @ 4700' POOH r/d w/l PU & RIH w/ AS1X bha w/ seal Ass. Testing tbg. In the hole tag w/l set pkr space out test tbg. To 3000# (good) leave pres. On tbg. Over weekend SWIFN

Daily Cost: \$0

Cumulative Cost: \$37,234

#### 12/28/2011 Day: 6

Conversion

WWS #7 on 12/28/2011 - Put well to injection - Thaw well SITP 2200# from night before (test good) bleed well off retrive S/V pump pkr fluid N/D BOP tag W/L pkr set AS1X w/ 10K tension N/U wellhead test backside to 1500# (good) RDPUMOL

Daily Cost: \$0

**Cumulative Cost:** \$31,708

#### 1/4/2012 Day: 7

Conversion

Rigless on 1/4/2012 - Conduct MIT - On 12/28/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On12/29/2011 the casing was pressured up to 1340 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1100 psig during the test. There was not a State representative available to witness the test. **Finalized** 

Daily Cost: \$0

**Cumulative Cost: \$57,028** 

Pertinent Files: Go to File List

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013
SUNDR	Y NOTICES AND REPORTS ON	I WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly decreater plugged wells, or to drill horizontant for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: MONUMENT BUTTE 1-34
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	9. API NUMBER: 43013307360000		
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT,		IONE NUMBER: :xt	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0710 FSL 1980 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWSE Section: 0	: S	STATE: UTAH	
11. CHECI	APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
2/7/2012	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	REPERFORATE CURRENT FORMATION		
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
Report Date:		SI TA STATUS EXTENSION	APD EXTENSION
	■ WILDCAT WELL DETERMINATION	OTHER	OTHER: Put on Injection
	COMPLETED OPERATIONS. Clearly show all p		
The above refe	rence well was put on injection	n at 10:00 AM on	Accepted by the
	02/07/2012.		Utah Division of Oil, Gas and Mining
			Date: February 13, 2012
			By: Doggill
			7
NAME (DI EACE		mm =	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		<b>DATE</b> 2/7/2012	



OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

January 18, 1983

State of Utah Division of Oil, Gas and Mining 4241 State Office Building Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill Gulf Energy Corp.
#1-34 Monument-Butte Federal
SW SE Sec. 1 T9S R16E
710'FSL & 1980'FEL
Duchesne County, Utah

#### Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Ten-Point Compliance Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Kary Kaltenbacher Gulf Energy Corp. 6825 E. Tennessee Avenue Building II, Suite 360 Denver, Colorado 80224

Connie L. Frailey

Very truly yours,

POWERS ELEVATION

Connie L. Frailey

Vice President, Environmental Services

CLF/cw Enclosure

cc: Mr. Kary Kaltenbacher

# DE

UNITED STATES	SUBMIT I RIPLICATES  (Other instructions on	Form approved, Budget Bureau No. 42-R1425
PARTMENT OF THE INTERIOR	reverse side)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY		U-52013
PERMIT TO DRILL, DEEPEN, C	OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

						0-25012
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPE	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	ILL KX	DEEPEN	[]	PLUG BAG	<b>-</b> K []	N/A 7. UNIT AGREEMENT NAME
b. Type of well	ILL IA	DELI EN	1 1	TEOG BAN	-N []	N/A
WELL AA W	AS OTHER			NGLE XX MULTIP	LE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR						Monument-Butte Federal
Gulf Energy C						9. WELL NO.
	6825 East Ten Suite 360, Den	nessee Aven ver Colora	ue, do	80224		1-34 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly an					Unnamed Field
At surface 710	FSĽ & 1980' FE	(SW SE)			:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor		L (011 32)				AND SORVET OR AREA
Same -						Sec. 1 T9S R16E
_	ic 12:6 miles					12. COUNTY OR PARISH 13. STATE
15. DISTANCE FROM PROP		South of My		ULDH ). OF ACRES IN LEASE	17. No. (	Duchesne Utah
LOCATION TO NEARES PROPERTY OR LEASE 1	LINE, FT.	700 <b>'</b>		120		40
(Also to nearest drl 18. DISTANCE FROM PROI	POSED LOCATION*		19. PR	OPOSED DEPTH X	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, DON APPLIED FOR, ON TH	ORILLING, COMPLETED,			6200 ' ش <sup>ررا</sup> ا	i	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			NA)		22. APPROX. DATE WORK WILL START*
		5449' GR				January 30, 1983
23		PROPOSED CASI	NG ANI	CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DECTH		QUANTITY OF CEMENT
12 1/4"	8 5/8" New	24# K-55		300'		_Class "G" + 2% CaCl <sub>2</sub>
7 7/8"	5 1/2" New	14# J-55	ST&C_	6200'	365 sx	Lite cement and 625 <sup>2</sup> sx
					Class	"G" with additives
<ol> <li>Log B.O.</li> <li>Run test</li> </ol>	P. checks in date of the contract of the contr	aily drill and run 5	repor 1/2"	face casing to 3 ts and drill 7 casing if produ I stimulate as n	7/8" h uctive.	
EXHIBITS ATTA	CHED:					
"A"	Location and					
"B" "C"	The Ten-Poin					
"D"	The Blowout   The Multi-Po					
"E" & "E,"	Access Road 1	•				
"F" ~ -1	Radius Map of		acion			
"G" & "G <sub>1</sub> " "H"	•	yout, Produ	ction	Facilities & (	Cut-Fil	1 Cross-Section
IN ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM : If	proposal is to dee				uctive zone and proposed new productive i and true vertical depths. Give blowout
preventer program, if an 24.	y.					
SIGNED K	Katter	TI TI		ice President rilling and Pro	oductio	n DATE Jan. 10, 1983
(This space for rede	eral or State office use)				Application of the second of t	
PERMIT NO.				APPROVAL DATE		
* ****** * * * ***********************					VED	RV THE CTATE
APPROVED BY		Т	тье	OF II	TAH	BY THE STATE DIVISION OF
CONDITIONS OF APPROV	(AL, IF ANY :			OIL.	GAS	AND MINING

\*See Instructions On Reverence Spide Torman & Stout

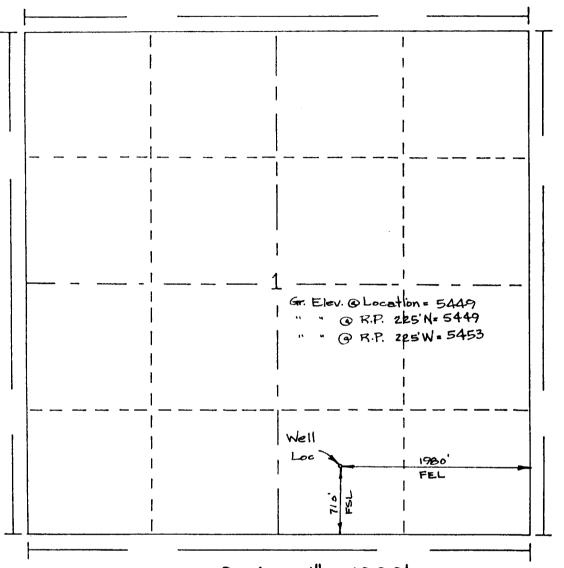
FORM F-106

EXHIBIT "A"

Location and Elevation Plat

T.95.

R. 16 E



Scale ... |" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Kary Kaltenbacher
for Gulf Energy Corporation
determined the location of 1-34 Monument Buttle Federal
to be 710' fsl & 1980' fel of Section 1 Township 9 South
Range 16 East of the Salt Lake Meridian
Ducheshe County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: Dec. 29, 1982

Licensed Land Surveyor No. 2711 State of UTAH

## EXHIBIT "B"

#### TEN-POINT COMPLIANCE PROGRAM

#### OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C Gulf Energy Corp. #1-34 Monument-Butte Federal SW SE Sec. 1 T9S R16E 710' FSL & 1980' FEL Duchesne County, Utah

## The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

## 2. Estimated Tops of Important Geologic Markers

Green River 1600'
Wasatch Tongue 6000'
Total Depth 6200'

## 3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River Wasatch Tongue

4000'-6200'

0i1

## 4. The Proposed Casing Program

HOLE SIZE	INTERVAL	SECTION LENGTH	SIZE (OD)	WEIGHT, GRADE & JOINT	NEW OR USED
12 1/4"	0-300'	300'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-6200'	6200 <b>'</b>	5 1/2"	14# J-55 ST&C	New

#### Cement Program -

Surface Casing:

175 sacks Class "G" plus 2% CaCl<sub>2</sub>.

Production Casing: 365 sacks Lite cement and 625 sacks Class "G" with additives.

#### 5.\_\_ The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nippling up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

#### The Type and Characteristics of the Proposed Circulating Muds 6.

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

DEPTH	TYPE	WEIGHT #/gal.	VISCOSITY-sec./qt.	FLUID LOSS cc	<u>Ph</u>
0 -6000'	Water with gel sweeps	8.4-8.7	28-32	N/C	
6000'-6200'	LSND	8.6-8.9	35-40	15-20	9.0

#### The Auxiliary Equipment to be Used 7.

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

## 8. The Testing, Logging and Coring Programs to be Followed

- (a) No Drill Stem Tests will be run.
- (b) The logging program will consist of the following:

Dual Induction-SFL

300'-TD

Compensated Neutron-Formation Density Log

300'-TD

- (c) No coring is anticipated.
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

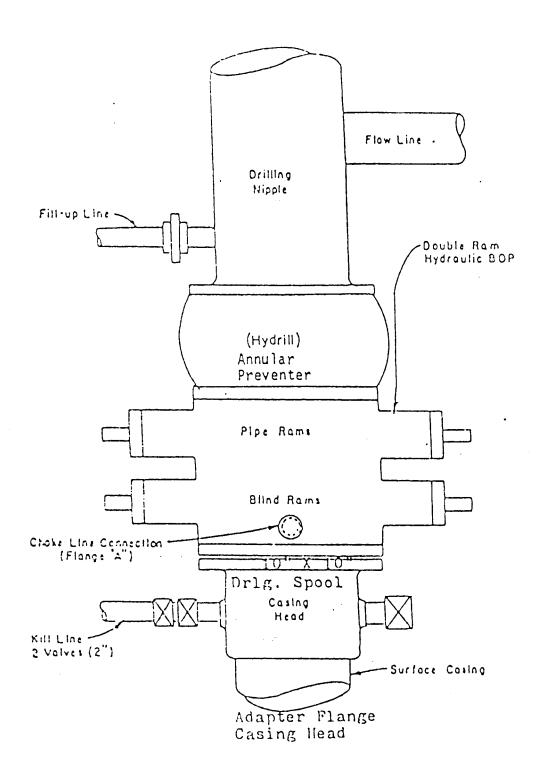
## 9. Any Anticipated Abnormal Pressures or Temperatures

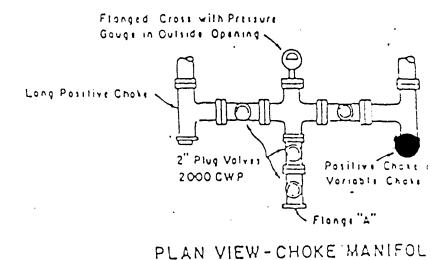
No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi  $\pm$ .

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

## 10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for January 30, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 14 days for drilling and 14 days for completion.





Blowout Preventor Diagram EXHIBIT "C"

# SUBMIT IN LICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

(1-14)		TED STATES T OF THE INT	COther Instru- reverse s		\$100	mark to see the second process of the second	
GEOLOGICAL SURVEY					5. LEASE DESIGNATION U-52013	AND SERIAL NO.	
APPLICATION	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTE	S OR TRIBE NAME	
la. TYPE OF WORK	ILL XX	DEEPEN []	PLUG BA		N/A 7. UNIT AGREEMENT N	IAM 19 1943	
b. TYPE OF WELL OIL G	AS [7]		SINGLE XX MULTIF		N/A S. FARM OR LEASE NA	ALFLAKE CITY, UTA	
2. NAME OF OPERATOR					Monument-Butte Federal		
Gulf Energy Corp.  3. ADDRESS OF OPERATOR 6825 East Tennessee Avenue,					1-34		
Building II, Suite 360, Denver, Colorado 80224 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT		
710' FSL & 1980' FEL (SW SE)					Unnamed Field  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone							
Same 14. Distance in miles and direction from nearest town or post office.					Sec. 1 T9S R16E  12. COUNTY OR FARISH   13. STATE		
The location is 13.6 miles south of Myton, Utah					Duchesne	Utah	
LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT.	700'	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL 40		
(Also to nearest drl 18. DISTANCE FROM PROI TO NEAREST WELL, I			. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON THE	IS LEASE, FT.		6200'		Rotary	TOR WILL STARTS	
21. DESTRICTS (DIOW WI	21, 101, 010, 00.,	5449' GR			January 30.		
23.			AND CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Ī	QUANTITY OF CEME		
12 1/4" 7 7/8"	8 5/8" New 5 1/2" New	24# K-55 ST8			<u>c Class "G" + 2</u> c Lite cement a		
	J 1/2 NCW	14# 0-33 310	0200	Class	"G" with addit	ives	
<ol> <li>Log B.O.</li> <li>Run test</li> </ol>	P. checks in date of the contract of the contr	aily drill rep and run 5 1/2	urface casing to ports and drill 7 " casing if prod and stimulate as	7/8" h uctive.	nole to 6200'.	15.	
EXHIBITS ATTA	CHED:						
"A" "B"		Elevation Pla					
"C"							
"D" The Multi-Point Requirements for A.P.D. "E" & "E <sub>1</sub> " Access Road Maps to Location							
"F" ~ ~1	Radius Map o	f Field					
"G" & "G <sub>1</sub> " "H"	Drill Pad La Drill Rig La		on Facilities &	Cut-Fil	Il Cross-Sectio	on	
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If drill or deepen direction	proposal is to deepen	or plug back, give data on p ta on subsurface locations a				
SIGNED K	Kalter	TITLE .	Vice President Drilling and Pr	oductio	on DATE Jan	10, 1983	
(This space for )ed	eral or State office use)						
PERMIT NO.	* 21	<i>_</i>	APPROVAL DATE		<del>i </del>		
APPROVED BY	Marth		E. W. Guynn <b>District O</b> il & Gas Sup	Brivlant	DATE MAR	1 8 1983	
CONDITIONS OF APPRO	VAL. IF ANY :				m + ()(1121)		

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80 Gulf Energy Corporation Well No. 1-34 Section 1, T. 9 S., R. 16 E. Duchesne County, Utah Lease U-52013

#### Supplemental Stipulations

1) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)



# United States Department of the Interior

Conservation Division 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

A. Surface casing is set at approximately 300 feet and cemented to the surface.

- The next casing string will be set at approximately 300 feet В. below the lowest aguifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches: Cement first stage through the casing shoe to fill annulus ٦. back to base of lower aquifer. Place 1st stage collar (with cement basket immediately below) 2. at a selected point at the base of the oil shale. Cement will have to reach top of oil shale. 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aguifer and cement to at least 300 feet above the stage collar.
  - C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases
  - D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

### Attached Sketches:

- 1. Schematic of the required casing and cementing program.
- 2. Cross section of the Uinta Basin.

will be considered for approval.

3. Schematic of the general ground water protection program.

E. W. Guynn District Oil and Gas Supervisor

AMR/kr

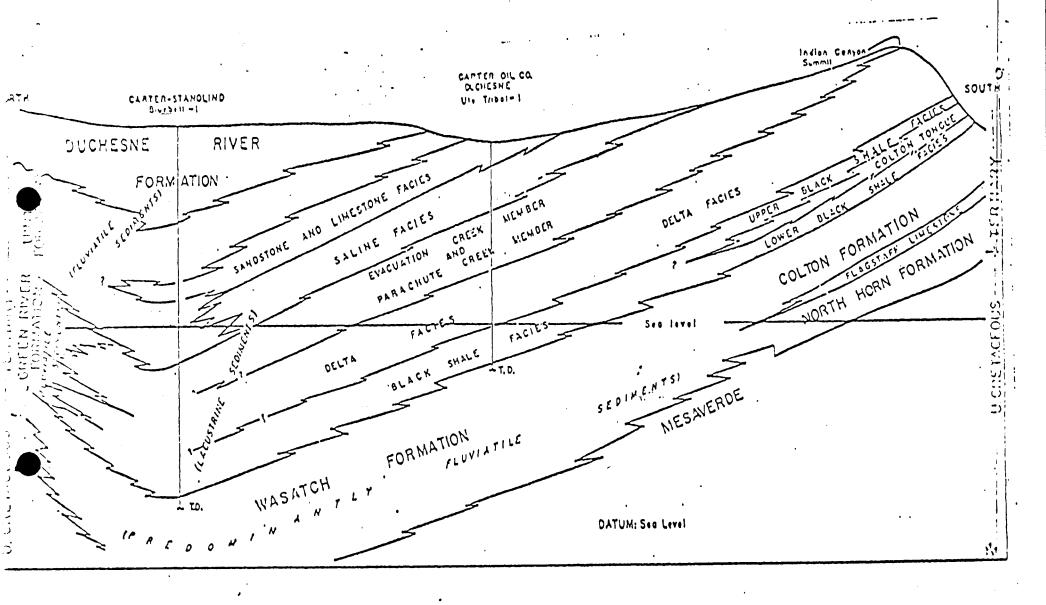


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and interconguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 hiles southeast of the application area.

NO SCALE Uinta formation CEMENT BASKET IS PLACED 50' ABOVE TOP AQUIFER. CEMENT TO RISE AT LEAST 300' IN ANNULUS BIRDS NEST AQUIFER HORSEBENCH SANDSTONE GREEN RIVER STAGE COLLAR OIL SHALE ZONE - CEMENT BASKET CEMENT BASKET IS SET AT CONSOLIDATED SECTION AT THE BASE OF THE OIL SHALE ZONE. CEMENT TO REACH THE TOP DOUGLAS CREEK OF THE MAHOGANY ZONE AQUIFER LIHESTONE & SANDSTONE CEMENT WILL REACH BASE OF LOWER AQUIFER

Minister of the state of the st

Your Application for Period to Drill also included submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
  - (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

OPERATOR GULF ENERGY CORP	DATE 1-20-83
WELL NAME MONUNCAST BYTTE FED 1-34	·
SEC <u>SW SE /</u> T <u>95</u> R <u>16E</u> COUNTY	DUCHESHE
43-013-30736 API NUMBER TY	FED TPE OF LEASE
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MAP	
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AXC./	
ADDROVAL LETTER.	
APPROVAL LETTER:  SPACING: A-3 UNIT C-3	3-a CAUSE NO. & DATE
c-3-b	3-c
SPECIAL LANGUAGE:	

	RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
V	AUTHENTICATE LEASE AND OPERATOR INFORMATION
V	VERIFY ADEQUATE AND PROPER BONDING F
V	AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
	APPLY SPACING CONSIDERATION
- ' - ' - ' - ' - ' - ' - ' - ' - ' - '	ORDER NO
Mari T	UNIT 10
	c-3-b
	c-3-c
H	OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.
	IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

### January 21, 1983

Gulf Energy Corporation Attn: Kary Kaltenbacher 6825 Esst Tennessee Avenue Building 11, Suite 360 Denver, Colorddo, 80224

> RE: Well No. Monument Butte Fed. 1-34 SWSE Sec. 1, X. 9S, R. 16E Duchesne County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer

CLEON B. FEIGHT - Director

Office: 533-5771

OR Office: 533-5771

Home: 571-6068

Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30736.

Sincerely,

Norman C. Stout

Administrative Assistant

NCS/as

cc: Oil & Gas Operations

**Enclosure** 

NOTICE OF SPUD
company: Luly Energy Corporation
Caller:
Phone: Marion Wulfsohn.
Well Number: 1-34
Location: 1-95-16 E
County: <u>Luchesne</u> State: <u>Utah</u>
Lease Number: <u>U-520/3</u>
Lease Expiration Date:
Unit Name (If Applicable):
Date & Time Spudded: 3-25-83 P.M
Dry Hole Spudder (Rotary:
Details of Spud (Hole, Casing, Cement, etc.) 12/4" hole
Rotary Rig Name & Number:
Approximate Date Rotary Moves In:
FOLLOW WITH SUNDRY NOTICE
Call Received By:
Date: 3-29-83

Form 9-330 (Rev. 5-68)		11	NIT	STA	TES	SUB	MIT I	N DUPLIC	CATEL	I	Form	approved. 5 Bureau No. 42-R355.5.
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Sold  5. LIST OF ATTACH	MENTS			<u> </u>						OLAIR W		***
				28							•	

CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Vice President

Drilling & Production

DATE 6/28

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

## STATE OF UTAH

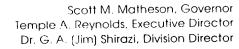


## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS OF EXELEVED  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)  NOV 05 1984  NOV 05 1984  7. UNIT AGREEMENT NAME  **SPARN OR LEASE NAME  Monument Butte Federa  **Monument Butte Federa  **DIVISION OF OIL  GAS & MINING*  5100 Westheimer Suite 400 Houston, Texas 77056  **Location of well (Report location clearly and in accordance with any State requirements.**  **See also space 17 below.)  At surface  710' FSL & 1980' FEL (SW/SE)  **GENERATOR MONUMENT BUTTER OR TRIBE NAME  **OUT AGREEMENT NAME  **MONUMENT BUTTER OR TRIBE NAME  **OUT AGREEMENT NAME  **OUT AGREEMENT NAME  **MONUMENT BUTTER OR TRIBE NAME  **OUT AGREEMENT NAME  **OUT AGREEMENT NAME  **MONUMENT BUTTER OR TRIBE NAME  **OUT AGREEMENT NAME  **OUT	DI	VISION OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION AND SERIAL NO. U-52013
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A. Perabit NO.    18. ELEVATIONS (Show whether Dr. Rt. Ob. etc.)   5449 ' GR				1-9S-16E
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THET WATER BRUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ARANDON*  REPAIR WELL CHANGE PLANS (Other)  COMPLETE OF ARANDON*  TO DESCRIBE PROPERRY OR CONFLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  FILED TO REFLECT CHANGE OF OPERATOR EFFECTIVE 10-01-84  PREVIOUS OPERATOR GULF ENERGY CORPORATION  LINN ANNIBOLI - PRODUCTION TECHNICIAN (713) 840-1463 x 43	e. Check	: Appropriate Box To Indicate N	Nature of Notice, Report, or (	Other Data
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(Other)  (Ot	SHOOT OR ACIDIZE	ABANDON*	_	ABANDONMENT
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LINN ANNIBOLI - PRODUCTION TECHNICIAN (713) 840-1463 x 43				
3, I hereby certify that the foregoing is true and correct				
8. I hereby certify that the foregoing is true and correct  BIGNED AMMARIAN TITLE Production Technician DATE 11-02-84	LINN ANNIBOLI -	PRODUCTION TECHNIC	IAN (713) 840-1463	3 x 43
8. I hereby certify that the foregoing is true and correct  BIGNED AUNAMER TITLE Production Technician DATE 11-02-84				
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	5. I hereby certify that the foregoi	ng is true and correct  We TITLE Pro	oduction Technicia	an DATE 11-02-84

TITLE \_

DATE \_





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

Gulf Energy Corporation 505 East 200 South, Suite 303 Salt Lake City, Utah 84102

RE: See Attached Sheet

#### Gentlemen:

According to our records, "Well Completion Reports" filed with this office January 26, 1983, June 28, 1983, and August 23, 1983 from the above referred to wells, indicate the following electric logs were run: MBF #1-13 ISFL, FDC-CNL, CBL; MBF #1-33 ISFL, EPT, CNL, LDT, CBL, Sample; MBF #1-34 ISFL, EPT, CNL, LDT, CBL; MBF #1-43 ISFL, EPT, CNL, LDT, CBL; and Boll Weevil #26-13 ISFL, FDC-CNL, CBL. As of todays date, this office has not received these logs: CBL on all wells listed.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones

Claudia

Well Records Specialist

CJ/cj

Attachment

Well No. Monument Butte Federal #1-13 API # 43-013-30702 Sec. 1, T. 9S, R. 16E. Duchesne County, Utah

Well No. Monument Butte Federal #1-33 API # 43-013-30735 Sec. 1, T. 9S, R. 16E. Duchesne County, Utah

Well No. Monument Butte Federal #1-34 API # 43-013-30736 Sec. 1, T. 9S, R. 16E. Duchesne County, Utah

Well No. Monument Butte Federal #1-43 API # 43-013-30734 Sec. 1, T. 9S, R. 16E. Duchesne County, Utah

Well No. Boll Weevil Federal #26-13 API # 43-013-30770 Sec. 26, T. 8S, R. 16E. Duchesne County, Utah

## GULF ENERGY CORPORATION

State of Utah Natural Resources 4241 State Office Bldg. Salt Lake City, UT 84114 November 15, 1983

Re: See Attached Sheet

Gentlemen:

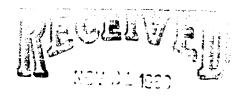
Enclosed please find copies of the CBL Logs for wells on the attached sheet per your letter dated November 7, 1983. Should you need additional information, please feel free to contact Gulf Energy Corporation.

> Very truly yours, Gulf Energy Corporation

Terry C. Huff

Petroleum Consultant

TCH:mw Enclosure



DIVISION OF OIL, GAS & MINING



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

Page  $\frac{2}{850018}$  of  $\frac{2}{850018}$ 

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator	name	and	address:

• ALTA ENERGY CORP 500 N LORAINE #900 MIDLAND TX

79701

ATTN: KIM C. WILKINSON

Utah Account No. N9540

Report Period (Month/Year) 4 / 85

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
STATE #16-1-0 1600 4301331022 99997 095 16E 16	GRRV	30	2028	-0-	-0-
STATE 2-1-E 10195 4304731553 99997 075 21E 2	GRRV	31	686	-0-	-0-
FEDERAL 15-1-B 4301331023 10255 95 17E 15	GRRU	15	513	-0-	-()-
L.C.K. 3D-1-H 4304731588 10865 65 21E 30	1	31	229	-0-	-0-
MONUMENT BUTTE 1-43 4301330734 00030 95 16E 1	GRRU	31	320	1297	-0-
MONUMENT BUTTE 1-33 4301330735 00030 95 16E 1	GERU	31	373	1265	-0-
MONUMENT BUTTE 1-34   4301330736 00030 95 16E	GRRU	31	(08	601	-0-
MONUMENT BUTTE 1-23	GERU	31	93	113	-0-
4301330646 00050 95 16E 1 MODULENT BUTTE 1-24 4301330701 00050 95 16E 1	GREU	31	208	139	-0-
MONUMENT BUTTE 1-13	GRRU	31	214	297	-0-
4301330702 00050 95 16E 1 Manument Butte 1-14 4301330703 00050 95 16E 1	GRRU	31	98	113	-0-
C301300 103 0005C 45 116C 1					
JUN 1 7 1985	1	TOTAL	4830	3825	-0-

Completed IN APRIL. AN ENTITY ACTION FORM IS ATTACHED. ALTA ASSUMED CREST.

OF THE MONUMENT BUTTE WELLS FROM WALTER KELLOG (NIIIS) EFFECTIVE 4-1-85.

I have reviewed this report and certify the information to be accurate and complete.

Date 915 63 -5449

Form 3160-8 (November 1983) (Formerly 9-1123) (Submit in triplicate to appropriate

BLM District Office)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### DESIGNATION OF OPERATOR

13 013 3073 W

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE:

Utah

SERIAL NO.:

U-52013

and hereby designates

NAME:

Alta Energy Corporation

ADDRESS:

500 N. Loraine, Suite 900

Midland, Texas 79701

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 16 East, SLM Section 1: N/2 SE/4, SW/4 SE/4

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ATTEST:

SEATTLE FIRST NATIONAL BANK

(Signature of lessee)

6-4-85

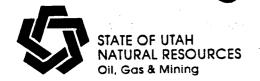
(Date)

3050 ONE ALLEN CENTA SOO DALLAS STALL

(Address)

HOUSTON, TRUMS 77002

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Walter Kellogg 5100 Westheimer, Suite 400 Houston, Texas 77056

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit a "Sundry Notice", form OGC-lb, with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a seperate sundry for each well. We have enclosed forms for your convenience.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/39



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 18, 1985

Walter Kellogg 5100 Westheimer, Suite 400 Houston, Texas 77056

SECOND NOTICE

Gentlemen:

Re: Wells in Monument Butte taken over by Alta Energy

According to information received by this office, the above referenced wells are no longer operated by your company. We have not received the proper notification concerning this change.

Please submit "Sundry Notices" with the name, address and phone number of the new operator and the date the change became effective. If there are any other wells affected, please submit a seperate sundry for each well. We have enclosed forms for your convenience.

Please submit this information as soon as possible, but not later than November 1, 1985.

Sincerely,

Pam Kenna

Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

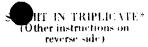
0170s/105

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



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DIV	ISION OF OIL, GA	S, AND MIN	IING	5. LEAGE DEAG U-52	ONATION AND BERIAL NO.
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2. NAME OF OPERATOR Seattle First Natio	nol Ronk (Sonfi	rat l		8. FARM OR LE	Butte Federal
3. ADDRESS OF OFFRATOR	nar bank (Searr.	LSL)			bucce rederan
500 Allen, Suite 30	50 Houston TY	77002		9. WELL NO. 1-34	
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					T9S, R16E
14. FERGIT NO.	15. BLEVATIONS (Sh	ow whether pr.	RT. QR. etc.)	1	PARISH   18. STATE
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		DIVISIO	)N OF		
	,	OIL, GAS 8	MINING		
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COMMITTED BY		ritle		DATE	manufication of the state of th

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



	IVACIONI OF OIL OAG						ERIAL NO
D	IVISION OF OIL, GAS	, AND MIN	ING		5. LEASE DESIGNATION U-52013	ON AND B	
SUNDRY	NOTICES AND RE	PORTS O	N WELLS		6. IF INDIAN, ALLOT	TER OR TI	RIBE NAM
(Do not use this form for Use "Al	proposals to drill or to deep PPLICATION FOR PERMIT—	pen or plug ba	ck to a different reservoir.				
OIL X GAS					7. UNIT AGREEMENT	BMAN	·····
WELL OT NAME OF OPERATOR	# 2 2				8. PARM OR LEASE N	(AMA)	
Seattle First Nati	onal Bank (Seafir	st)			Monument Bu		deral
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See also space 17 below.) At surface					Undesigna		
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					Sec. 1, T9S	, R16E	1
PERMIT NO.	15. BLEVATIONS (Sho		IT, GR, etc.)		12. COUNTY OR PARI	8H  18. C	TATE
43-013-30736	5449'	GR (			Duchesne	Ut	ah
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SHOOT OR ACIDIZE	ABANDON®		SHOUTING OR ACIDIZING	Cha	ABANDONM inge Operator	ENT*	XX
REPAIR WELL	CHANGE PLANS	<b>├</b> ─┤	(Other)			Wal	11
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LORA S. JONES

PAVIS US OF PASS CAO DA

January 16, 1987

Utah Division of Oil, Gas and Mining 355 West North Temple Three Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

> Re: U-18399 U-52013

#### Gentlemen:

Enclosed please find Sundry notices, filed in triplicate, changing the operator for the seven wells held under the captioned lease from Seattle-First National Bank to Alta Energy Corporation.

Please return one approved copy for each well, there are seven, for our files. Please call with any questions and thank you very much.

Sincerely,

Lora S. *Y*one/s

/lj enc.



March 10, 1987

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

MAR 13 1987

DIVISION OF DIL GAS & MINING

Attention:

Ms. Tammy Searing

Reference:

Monument Butte Federal #1-34

Sec. 01, T9S, R16E Duchesne County, Utah

SW/4SE/4, 710' FWL & 1980' FEL

API #43 013 30736 Lease #U-52013

Dear Ms. Searing:

Enclosed please find three copies of the State of Utah Sundry Notice to change operator of the Monument Butte Federal #1-34 well from Alta Energy Corporation to Columbia Gas Development Corporation, effective March 1, 1987.

Please process this Sundry and issue the necessary documentation for Columbia to assume operator status and report production from this well. It is Columbia's understanding they will be responsible for the production reporting beginning March 1, 1987 which will be due April 30, 1987. Should you require additional information, please contact Ms .Vicki Guidry, Production Technician, at 713/787-3484 or the undersigned. Your assistance is appreciated.

Yours truly,

Lynn Roque

Regulatory Technician

713/787-3482

lr Enclosures

# DEPARTMENT OF NATURAL RESOURCES

SURVIT IN	TRIPLE	ATE:	
ther in	etructions	····031	608

DIV	ISION OF OIL, GAS, AND	MINING	E. LEASE DESIGNATION AND SERIAL NO.
			U-52013
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OTL WELL OTHER			7. UNIT AGRESMENT HAMB
WALL TO WALL OTHER			N/A
Alta Energy Corpora	tion	-	6. FARM OR LEASE WAME  Monument Butte Federa
TDOFFEE OF OLSFFEE			9. WILL PO.
500 N. Loraine, #90	·		1-34
LOCATION OF WELL (Report locations also space 17 below.)	a clearly and in accordance with	any State requirements.	10. PIBLD AND POOL, OR WILDCAT
At surface			Undesignated
710' FSL & 1	.980' FEL		11. SBC., 7., B., M., OR BLE. AND BURNET OR AREA
			Sec. 1, T-9-S, R-16-E
. PERMIT FO.	18. BLEVATIONS (Show whether	9F, 2T, 6R, 6(4.)	12. COUNTY OR PARISH 18. STATE
43-013-30736	5499' GR		Duchesne Utah
· Check A	Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE OF IN			PANT ABPORT OF:
TEST WATER SEUT-OFF	PULL OR ALTER CASING		REPAIRING WELL
PRACTURE TREAT	MELTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIES	ABANDON*	SHOUTING OR ACIDISING	ASAMUONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Operator chang	e <u> </u>	(Nors: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
Change Operator from	m Alta Energy Corpora	P. O. Box 1350 Houston, Texas	
Change of Operat	or effective March	h 1 1007	
change of operat	or effective match	11 1, 1987.	
		·** <b>,</b> , , ·	e same e
		0) = (	CIEMWA
		M BB	AR 13 1987
			DIVISION OF
		<i>J</i> 18.	GAS & MININC
. I bereby certify that the foregoin	/ 1		MAR 4 1987
SIGNED KILL Day	TITLE _	R. F. Bailey, President	MAR 4 1987
(This space for Federal or State	office use)		
APPROVED BY	TITLE		DATE
CUMPAR. IS OF APPROVAL, I	FANT:		



	PARTMENT OF NATUR DIVISION OF OIL, GAS		S	5. LEASE DESIGNATION UTU52013	
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OIL TO UAR	tare	1	08 1990 E	7. UNIT AGREEMENT NA	MB
NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·			8. FARM OR LEASE NAM Monument	
ADDRESS OF OFERATOR	Development Corr	)()	ing (1) ar Art & Troppe 350	9. WELL NO. 1-34	
LOCATION OF WELL (Report lo- See also space 17 below.) At surface	350, Houston, Textended to accordance clearly and in accordance			10. FIELD AND FOOL, OF MONUMENT	Butte
710' FSL & ]	1980' FEL (SW/SE)			Sec. 1 T9S F	
PERMIT NO. 43-013-30736		how whether DF, RT, GR, 5449 GR	eta.)	Duchesne	Utah
	ick Appropriate Box To		of Notice, Report, or	Other Data	
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TITLE \_

APPROVED BY CUMUIL. 'S OF APPROVAL, IF ANY:

DATE \_\_





March 13, 1990



DIVISION OF OIL, GAS & MINING

### VIA FED EX

State of Utah - Dept of Natural Resources Division of Oil & Gas Mining 355 W. North Temple, 3 Triad Center #350 Salt Lake City, Utah

Attn: Ms. Diane Nielson

Re: Change of Operator Notification

Monument Butte #1-13, #1-14, #1-23, #1-24, #1-33, #1-34, #1-43

Duchesne County, Utah

Dear Ms. Nielson:

Enclosed please find the Sundry Notices, in triplicate, reporting a transfer of operator status regarding the above referenced wells in the Monument Butte Field.

If you have any questions, or require any additional information, please contact me at (713)787-3400.

Sincerely,

Aline R. Reese

Registered Clerk

Din R. P. S.

ARR:pj

## STEE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLICATE:
(Other tructions on lesse)

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use that fore the proposal of the	<del>-</del>	MENT OF NATURAL RES		5. LEASE DESIGNATION AND SERIAL NO.
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Columbia Gas Development Corp. 713/787-3400  Monument Butte  1. 34  1. 3				
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(Other)  (Ot			SALE (	OF WELL
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www.executivestation	CUMPILL VS OF APPROVAL, IN			

rorm 3160-5 lovember 1983) , Formerly 9-331)

> BROOT OR ACIDISM REPAIR WELL

(Other)

## DEPARTMENT OF THE INTERIOR (Other Instructions

SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 1004-0135 Profes August 31, 1985

IF INDIAN, ALLOTTES OR TRIBE NAME

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BUREAU OF LAND MANAGEMENT

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I.	OIL S 7 WELL OTHER	M. C. Control of the	7. UNIT AGREEMBNY NAME
3.	NAME OF OPERATOR	MAR 16 1990	S. PARM OR LEASE NAME
	MAXUS EXPLORATION COMPANY	MAN 10 1990	MONUMENT BUTTE FEDERAL
	P. O. BOX 1669, VERNAL, UTAH 84078	Division of	9. WHLL NO.
4.	LOCATION OF WELL (Report location clearly and in accordance w See also space 17 below.) At surface	rith any State requirements.	SEE BELOW  10. FIELD AND POOL, OR WILDCAT
			MONIMENT BUTTE  11. SEC., T., B., M., OR BLK. AND SHAVET OR ARRA
14.	PERMIT NO.  N/A 43.013-30736 N/A  N/A	acther NP, NY, CO., cie.)	SEC. 1, T9S, R16E  13. COUNTY OR PARISH 18. STATE DUCHESNE UTAH
l đ.	Check Appropriate Box To India	cate Nature of Notice, Report, or O	ther Data
	NOTICE OF INTENTION TO:	SU BARRAGO	THE REPORT OF:

(Norn: Report results of multiple completion on Wall Completion or Recompletion Report and Log form.) 17. DERCRIBE PROPURED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and spaces pertinent to this work.) \*\*

MAXUS EXPLORATION COMPANY wishes to inform the BLM of our recent purchase of 7 oil wells in the Monument Butte Field from Columbia Oil. Effective date of this purchase was March 6, 1990. Below is a list of the wells involved in this purchase.

Monument			•		#U-18399
Monument	Butte	Federal	1-13	11	11
Monument	Butte	Federal	1-14	7.5	11
Monument	Butte	Federal	1-23	11	11
Monument					#U-52013
Monument	Butte	Federal	1-34	11	11
Monument	Butte	Federal	1-43	11	11

CHANGE PLANS

PURCHASE OF WELLS

18. I hereby certify that the foregoing in true and correct TITLE Production Engineer 3-7-90 (This space for Feder APPROVED BY CONDITIONS OF APPROVAL IF ANY:

Form 3160-5 Vovember 1983) Formerly 9-331)

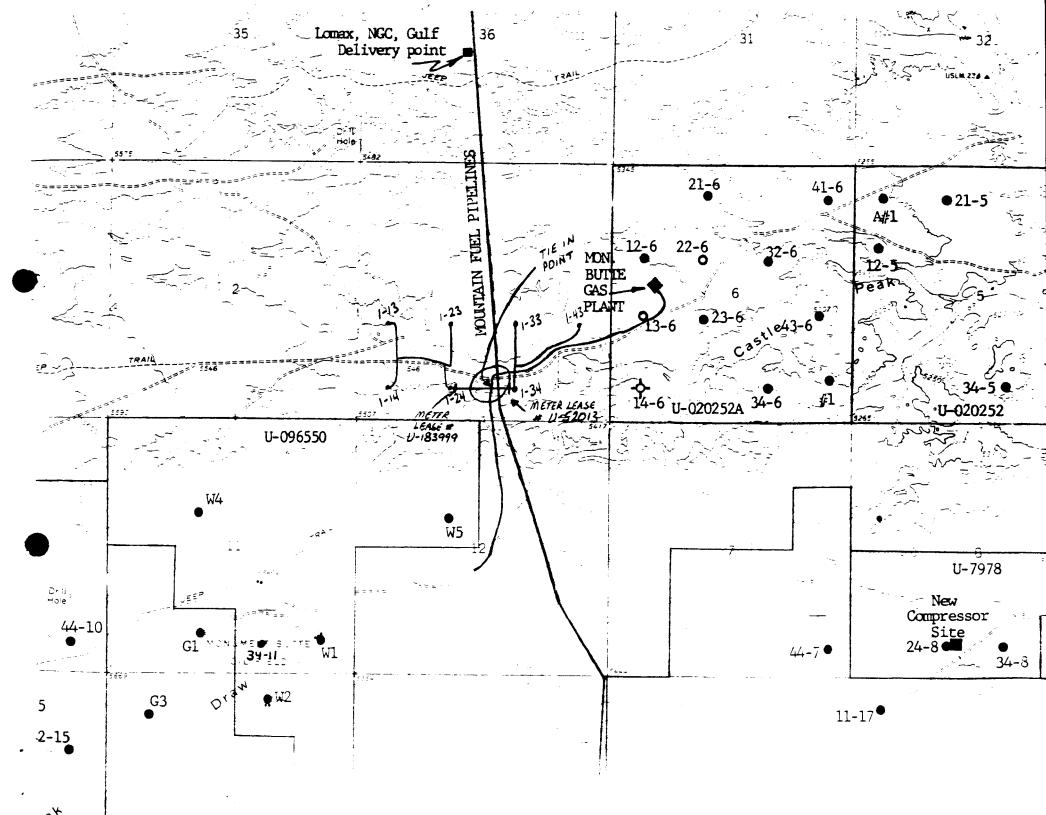
## UNIT STATES BURMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR verse sides

Budget Bureau No. 1004-0135 Expires August 31, 1985

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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals)  OIL OAS WELL OTHER  2. HAMB OF OPERATOR  6. IF INDIAN, ALLOTTES OR TRIBS NAME  MAR 19 1990  8. FARM OR LEASE NAME	
· · · · · · · · · · · · · · · · · · ·	MAR 19 1390 7. UNIT AGENERAL NAME
	8. PARM OR LEASE NAME
P. O. BOX 1669, VERNAL, UTAH 84078	1-33, 1-34-, 1-43
See also space 17 below.) At surface	
N/A	SURVEY OR ARMA
114 617 74771	P, NT, OR, etc.) 12. COUNTY OR PARISH 18. STATE
Check Appropriate box to indicate it	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUSANQUENT REPORT OF:
FRACTURE TREAT  SHOOT OR ACIDIES  REPAIR WELL  MULTIPLE COMPLETE  ABANDON®  CHANGE PLANS	### ALTERING CASING ####################################
MAXUS EXPLORATION COMPANY seeks approval our existing wet gas line. This gas will Plant and allocated back to Lease U-520 Butte 1-34 and is within the Lease bound	1 to tie the gas leaving Lease #U-52013 into 11 be processed at our Monument Butte Gas 13. The meter station is on the Monument dary. (See map), This line will be used
	OIL AND GAS
	Driv
	, JNS ,
	2-145
	4- FILE
8. I hereby certify that the foregoing is true and correct	DUCTION ENGINEER 3-15-90

81GNED RODNEY BREWER	PRODUCTION ENGIN	NEER 3-15-	90
(This space for Federal or State office use)	TITLE		
CONDITIONS OF APPROVAL, IF ANY:		DAYS	
And the state of the same	*See Instructions on Reverse Side	3.19.40/ Share 5	2

Title 18 U.S.C. Section 1001, makes it a crime for any person booleingly and sufficiely to make to any denominant to com-



7orm 3160-5 November 1983) omnerly 9-331)

### ED STATES SUBMIT IN TRIP OF THE INTERIOR (Other Instruction) UNITED STATES

Budget Bureau No. 1004-0135 Expires August 31, 1985

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	BUREA	U OF LAND MANAGEMEN	T	U-52013	
7	SUNDRY NOT	ICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
1.	OIL SX WALL OTHER	પ્લાનો પ્ર	MAR 19 1990	7. UNIT AGREDMENT NA	
2.	HAMB OF OPERATOR		DIVISION OF	8. FARM OR LEASE HAD	13
	MAXUS EXPLORATION O	<b>IMPANY</b>	OIL GAS & MINING	MONUMENT BU	ore em
3.	ADDRESS OF OPERATOR			9. WELL NO.	
	P. O. BOX 1669, VER	VAL. UTAH 84078	•	1-33, 1-34,	1-43
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface		state requirements.*	10. PIBLD AND POOL, O	
	N/A		· •	11. anc., T., B., M., OR S SURVEY OR ARMA	ILK. AND
			·	SEC. 1. T9S	R16E
14.	PERMIT NO.	15. BLEVATIONS (Show whether D	F, ST, GR, etc.)	12. COUNTY OR PARISH	18. STATE
	N/A			DUCHESNE,	UTAH
16.	Check Ap	propriate Box To Indicate I	Nature of Notice, Report, or O	ther Data	
	NOTICE OF INTEN	TION TO:	Орежения	BHT REPORT OF:	
	TEST WATER BHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	VBLL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
	SHOOT OR ACIDIZE	ABANDON*	SECOTING OR ACIDIZING	ABANDONMES	120
	REPAIR WELL	CHANGE PLANS	(Other)		
	(Other) CHANGE OF OPERA		Completion or Recomple	of multiple completion tion Report and Log for	m.)
17.	DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is directionent to this work.) *	RATIONE (Clearly state all pertines mally drilled, give subsurface local	nt details, and give pertinent dates, stions and measured and true vertical	including estimated date depths for all markers	e of starting any and sones perti-

Be advised that MAXUS EXPLORATION COMPANY is considered to be the operator of Lease #U-52013 in Duchesne County, Utah, and is responsible under terms and conditions of the lease for operations conducted on leased lands. The lease includes the Monument Butte 1-33, the Monument Butte 1-34 and the Monument Butte 1-43, all of which are located in Section 1, Township 9 South, Range 16 West.

signed Rochey Brewer	Produc	ction Engi	neer	3-15-90
(This space for Federal or State office use)			4,5000	
CONDITIONS OF APPROVAL, IF ANY:	TITLE	and the state of t		DATE

(	reginal/copy to: Well File (7 WELLS-SEE BELOW) [] Suspense (Return Date) (Return Date) Location) Sec_1 Twp 9S Rng 16E API No.) (7 WELLS-SEE BELOW) (To - Initials)
	Date of Phone Call:3-28-90 Time: _2:42
•	DOGM Employee (name) LISHA ROMERO (Initiated Call &X) Talked to:
	Name TODD LOVITT (Initiated Call []) - Phone No. (214) 953-2523
	of (Company/Organization) MAXUS EXPLORATION COMPANY (NO865)
•	Topic of Conversation: OPERATOR CHANGE FROM COLUMBIA GAS (N5035) TO MAXUS EXPLOR.  CO. (N0865). THREE WELLS LISTED BELOW SHARE ENTITY 00030. FOUR WELLS LISTED BELOW  SHARE ENTITY 00050. MY QUESTION WAS DO THE SEPARATE GROUP OF WELLS PRODUCE INTO COM
•	TANK BATTERIES? Highlights of Conversation:  MR. TODD LOVITT CONFIRMED THAT THE DIFFERENT GROUP OF WELLS DO IN FACT PRODUCE INTO
	COMMON TANK BATTERIES. HE ALSO STATED THAT THEY PLAN TO SEPARATE THE WELLS SO THAT
	THEY WOULD BE PRODUCING INTO SEPARATE TANKS. AT THAT TIME THEY WILL SUBMIT AN ENTIT
	ACTION FORM FOR ENTITY CHANGES TO BE MADE. NO CHANGES ARE BEING MADE AT THIS TIME.
	43-013-30734/#1-43/ENTITY 00030
	43-013-30735/#1-33/ENTITY 00030 CURRENTLY PRODUCE INTO SAME TANK BATTERY
	43-013-30736/#1-34/ENTITY 00030
	43-013-30646/#1-23/ENTITY 00050
	43-013-30701/#1-24/ENTITY 00050 CURRENTLY PRODUCE INTO SAME TANK BATTERY
	43-013-30702/#1-13/ENTITY 00050
	43-013-30703/#1-14/ENTITY 00050

•	PARTMEN OF THE IN			Expires Augus  8. Leass Designation  U- 52013	ST 31, 1985 H ARD BERIAL HO.
SUNDRY (Do not upe this form form the Une "	NOTICES AND REPOR	RTS ON WELLS plus back to a different reserve	- 1	C. IF INDIAN, ALLOTT	BE OR TRIBE NAME
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4. LOCATION OF WELL (Report le See also apace 17 below.) At surface	VERNAL, UTAH 84078 cation clearly and in accordance with	h any State requirements.*		1-34 10. PIL D AND POOL, (	
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	of Utah Division	ାଆ <b>୍ରୀ</b>	1 1		
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APPROVED BY	TITLE		11		
CONDITIONS OF APPROVAL.	IF ANY:		14-	Filers	
Federal Approval				V	

\*See Instructions on Reverse Side

Form 3160-5 (November 1983) (Formerly 9-331)  DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR (Other Instruction	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1085 B. LESSE DERIGNATION AND SERIAL NO. U-52013
SUNDRY NOTICES AND RE	PORTS ON WELLS pen or plug back to a different reservoir for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		8. PARM OR LEASE NAME MONUMENT BUTTE FED.
3. ADDRESS OF OPERATOR	THE PASS A CONTROL	9. WELL NO.
P. O. BOX 1669, VERNAL, UTAH 84078	8	1-33, 1-34, 1-43
<ol> <li>LOCATION OF WELL (Report location clearly and in accordan See also apace 17 below.)</li> </ol>	nce with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
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リス ヘス スペファノ	ow whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		DUCHESNE UTAIL
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NOTICE OF INTENTION TO:		BEEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL, ALTERING CASING
RHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	
REPAIR WELL CHANGE PLANS	(Other)	
7. DES RIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state proposed work. If well is directionally drilled, give sub-	Completion or Rec	exults of multiple completion on Well completion Report and Log form
MAXUS EXPLORATION COMPANY seeks approur dry fuel gas line leaving the PU-52013, will be allocated to the information. This consists of the Conformation for the wells. This gas, processeding downtime during the harsh winter federal royalty payments and severe at the Monument Butte Plant and reputational servers.	Monument Butte Gas Plant. individual wells by the fe G.O.R. for the field, mult d at our plant is much dri er months. This reduction ence taxes. Fuel gas retu	The fuel gas used on Lease ederally approved method of tiplied by the oil production
3. I hereby certify that the foregoing is true and correct		1-TAS 2. MICROFILM V

\*See Instructions on Reverse Side

DATE \_\_\_\_\_

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

form 3160-5 aivember 1983) ormerly 9-331)

## DEPARTMENT OF THE INTERIOR COther Instructions

SUBMIT IN TRIPLICATE.

PRINCE WINGS Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND BESIAL NO.

6. IF INDIAN, ALLOTTER OR TRIBE NAME

U-52013

SUNDRY NOTICES A	ND REPORTS	ON WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

BUREAU OF LAND MANAGEMENT

	OSE AFFEICATION FOR FERMIT— 10F M	ich proposition in the fact that the fact th	<u> </u>	
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See Attachment			11. SEC., T., E., M., OR T SURVEY OR AREA	ILE. AND
43-013	2-30736		SEC. 1, T9S	•
See Attachment	See Attachment	er of, mt, om, etc.)	DUCHESNE	UTAH
I <del>մ</del> .	Charle A Do T 1 1:	N. Chi.		<del></del>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

моті	CK O	F INTENTION TO:		80	ango	BNT REPORT OF:
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REPAIR WELL		CHANGE PLANS		(Other)		
(Other) Tie into		, 8	XX	(Norn: Report res Completion or Rec	ulta ompl	of multiple completion on Well etion Report and Log form.)

SCRIBE PROPOSED OR COMPLETED OFFRATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work.)

MAXUS EXPLORATION COMPANY seeks approval to tie the existing lines on Lease U-52013 into our dry gas line leaving the Monument Butte Gas Plant. The fuel gas used on Lease U-52013 will be allocated by the use of a 2" orifice well tester. The wells will be tested twice a year, winter and summer, to determine daily fuel usage. The sum of the three wells will be taken and multiplied by the number of days in the month, thus, resulting in a total fuel gas used for Lease U-52013. The 2" orifice well tester is recommended for small volumes and low pressure, and is also less costly than a 2 pen orifice meter. The 2 pen orifice meter is also not as accurate with low volumes (21-30 mcf) and pressures (30 psi). After testing, the charts will be collected and submitted to the BLM. Reduction in downtime will occur with the use of dry gas, thus increasing Federal Royalty Payments and Severance Taxes. Your cooperation in this matter would be appreciated.

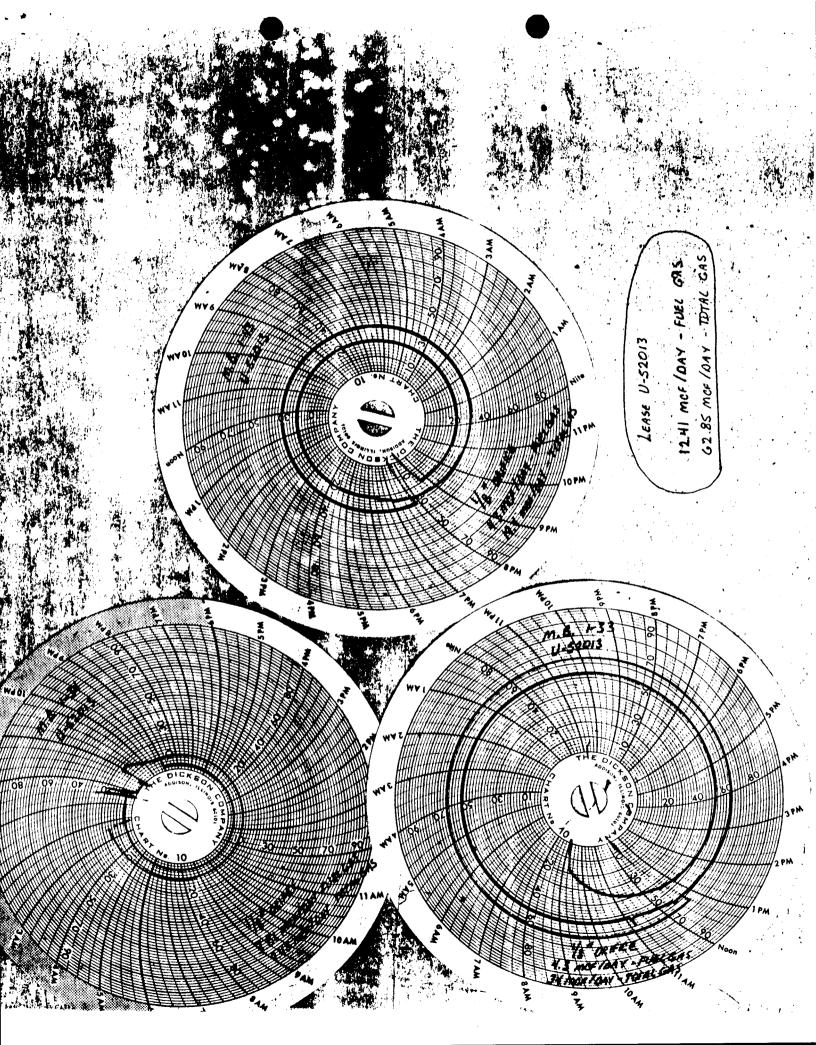
. I hereby certify that the foregoing is true and correct	
SIGNED Bothery Secure	TITLE District Production EngineerDATE 7-16-90
(This space for Federal or State office use)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE

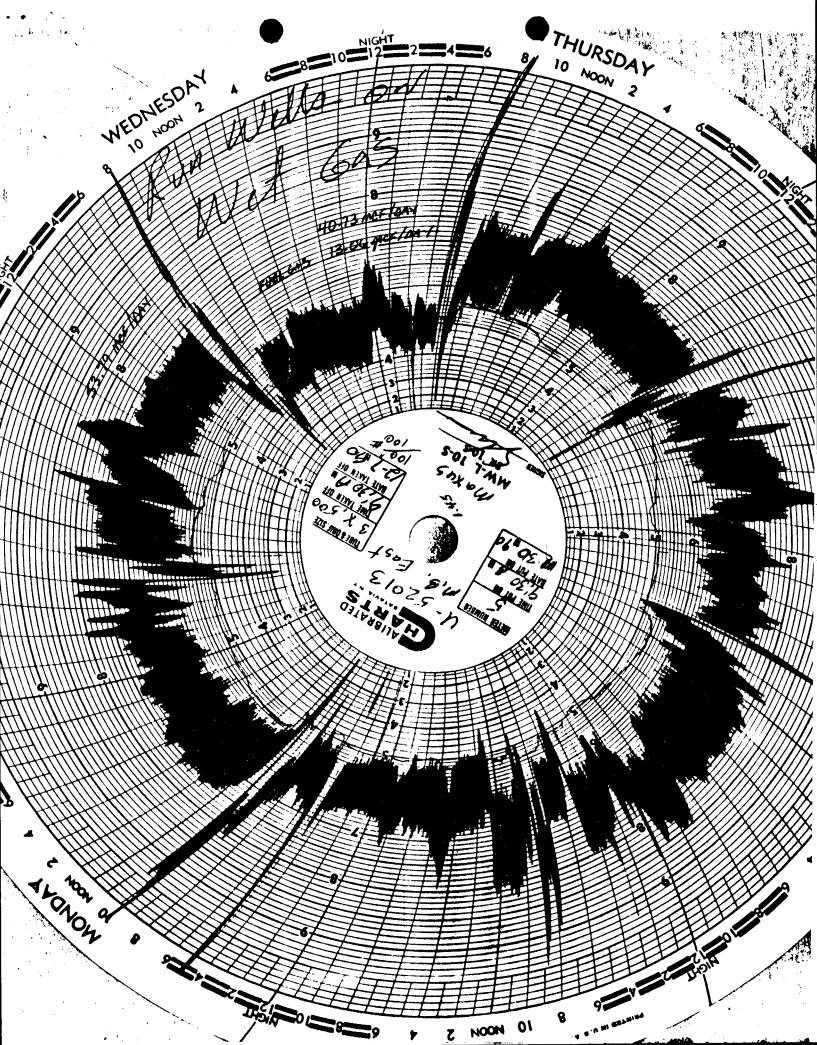
Monument Butte 1-33	1980' FSL & 1980' FEL (NW/SE)	43-013-30735	5417' GR
Monument Butte 1-34	710' FSL & 1980' FEL (SW/SE)	4 <b>3-</b> 013-3073 <b></b>	5449' GR
Monument Butte 1-43	1980' FSL & 660' FEL (NE/SE)	43-013-30734	5404' GR

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\*See Instructions on Reverse Side







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P.O. Box 21017 1601 Lewis Avenue Building Billings, Montana 59104 (406) 259-7860



OCT 0 9 1991

DIVISION OF OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero State of Utah Division of Oil, Gas & Mining 355 West North Temple Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

> Balcron Oil P.O. Box 21017 Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call. Shankfelp, Lisha your help,

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

				5. LEASE DESIGNATIO	ON & SERIAL NO.
				SEE ATTA	CHED LIST
(Do not use this form f	NOTICES AND R for proposals to drill or to de happlication for per	epen or plug bac	k to a different reservoir.	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
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J. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·			9. WELL NO.	
P.O. Box 21017;		104	(406)259-7860		
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in accordance w	oth any State requir	emenis.	10. FIELD AND POOL.	OR WILDCAT
At proposed prod. zone	SEE ATTACHED	LIST		11. SEC., T., R., M., OR SURVEY OR	
14. API NO.	is. ELEVATIONS (	Show whether DF,	RT, GR, etc.)	12 COUNTY	13. STATE
16.	Check Appropriate Box	To Indicate Na	ture of Notice, Report or	Other Data	
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FRACTURE TREAT	MULTIPLE COMPLETE		WATER SHUT-OFF	REPAIRIN	<del> </del>
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			* Must be acco	mpanied by a cement v	erification report
		operator c	f this well will	change from Max	cus
Exploration Comp			ES ENERGY COMPANY		
		s, MT 591	04		
the terms and co	nditions of the	lease for	urces Energy Comp operations conduc Management Bond #	ted on the leas	ed lands 🦠
				0010	9 1991
				DIVISIO OIL GAS 8	
18. I hereby certify that the for	reging is true and correct				· · · · · · · · · · · · · · · · · · ·
SIGNED TO		TITLE At	torney-in-Fact	DATE Octo	ber 8, 1991
(This space for Federal or S	State office use)				
APPROVED BY	VAL IF ANY:	TITLZ		DATE	

Maxus Exploration Cor P.O. Box 2530 Mills, Wyoming 82644 307 266-1882



DIVISION OF OIL GAS & MINING

**SUXAM** 

October 7, 1991

State of Utah Division of Oil & Gas 3 Triad Center, Ste. 350 Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus

Exploration Company Wells

Dear Sir:

Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,

James M. Pachulski

Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation 717 North Harwood Street Dallas, Texas 75201 214 953-2000

11/1/91

**ZUXAN** 

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS <u>SOLD</u> ALL THEIR <u>NORTH DAKOTA</u>, <u>MONTANA</u>, <u>UTAH</u>, AND <u>WYOMING</u> (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, BUT THAT IS SUBJECT TO CHANCE. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence / 214/953-2177

Oil Accounting

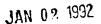
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DIVISION OF OIL GAS & MICHAE



### United States Department of the Interior

### BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 SOUTH 500 EAST VERNAL, UTAH 84078





IN REPLY REFER TO:

3162.3 UT08438

Equitable Resources Energy Company Attn: Bobbie Schuman P.O. Box 21017 Billings, Montana 59104

Re:

47-013-20736 Well No. Monument Butte 1-34

SWSE, Sec. 1, T9S, R16E

Lease U-52013 Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely.

Howard B. Cleavinger II

Assistant District Manager for Minerals

cc: Maxus Exploration Company

JAN 06 1992

DIVISION OF OIL, GAS & MINING

	n of Oil, Gas and Mining TOR GHANGE HORKSHEET			Routing:
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.		•	2- DTS 3- VLC 4- RJF
	nge of Operator (well sold)   ☐ Designation of Ager ☐ Operator Name Chang			5-RWM 6-ADA 7-LCR
he ope	erator of the well(s) listed below has changed (EFFECTIVE	DATE:	11-1-91	>
O (new	BALCRON OIL FROM (former ope (address) FROM (for	ldress)	717 N. HARI DALLAS, TX JAMES PACHI	WOOD, STE 2900 75201 ULSKI (WYO) 7) 266-1882
	(attach additional page if needed):			
Name:_ Name:_ Name:_ Name:_	**SEE ATTACHED**         API:         Entity:         Se           Entity:         Se	2 C I W p 2 C T W p 2 C T W p 2 C T W p	Rng Rng Rng	Lease Type: Lease Type: Lease Type: Lease Type:
PERATO	TOR CHANGE DOCUMENTATION			
	(Rule R615-8-10) Sundry or other <u>legal</u> documentation operator (Attach to this form). (Rec'd 10-10-91)			
_	(Rule R615-8-10) Sundry or other <u>legal</u> documentation ha (Attach to this form). (Rec'd 10-9-91)			
	The Department of Commerce has been contacted if the ne operating any wells in Utah. Is company registered wi yes, show company file number: due 097441. (Owned by Equitary	w opera ith the ble Riscui	tor above state? (y eus Enurgy lo	is not currently es/no) If If
Jef 4.	(attach Telephone Documentation Form to this report) comments section of this form. Management review of changes should take place prior to completion of steps 5	). Mak Federal 5 throug	e note of and India h 9 below.	BLM status in an well operator
Jef 5.	. Changes have been entered in the Oil and Gas Information listed above. (1-10-92)	on Syste	m (Wang/IB	M) for each well
£cf-6.	. Cardex file has been updated for each well listed above.	. (1-13-9;	27	
Λ	. Well file labels have been updated for each well listed		•	
Jef 8.	. Changes have been included on the monthly "Operator, A for distribution to State Lands and the Tax Commission.	ddress, <i>(I-10-9:</i>	and Accou 27	nt Changes" memo
JCF 9.	. A folder has been set up for the Operator Change file, placed there for reference during routing and processing	and a g of the	copy of the original	is page has been documents.

- OVER -



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

Page o	f _5_
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## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address	·				
◆ATTN NANCY LAWRENCE  MAXUS EXPLORATION COMPANY 717 N. HARWOOD, STE 2900  DALLAS TX 75201-			Report Period (	Utah Account No	
Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
ONMNT BUTTE 1-34					
ONMNT BUTTE 1-34 301330736 00030 098 16E 1	GRRV				
IONMNT BUTTE 1-24					
301330701 00050 09S 16E 1	GRRV				
LLEN FEDERAL #1					
301315779 01110 09S 17E 6	GRRV				
LLEN FEDERAL A-1					
301315780 01115 09S 17E 5	GRRV				
LLEN FEDERAL 23-6					
301330558 01120 098 17E 6	GRRV *				
LLEN FEDERAL 32-6					
1330559 01120 098 17E 6	GRRV				: -
LLEN FEDERAL 41-6					
301330581 01120 09S 17E 6	GRRV				
LLEN FEDERAL 43-6					
301330583 01120 09S 17E 6	GRRV				
LLEN FEDERAL 21-6					
301330584 01120 09S 17E 6	GRRV				
LLEN FEDERAL 34-6					
301330586 01120 09S 17E 6	GRRV				
LLEN FEDERAL 13-6					
301330918 01120 09S 17E 6	GRRV				İ
LLEN FEDERAL 22-6					
301330919 01120 09S 17E 6	GRRV				ļ
LLEN FEDERAL 12-5					
301330611 01125 09S 17E 5	GRRV				
	т	OTAL			
omments (attach separate sheet if nece	ssary)				
•					
have reviewed this report and certify the	information	to be	accurate and complete.	Date	
교 수 . . 연구 :					
				Talanhana	
uthorized signature				rerephone	

TOR CHANGE	MORKSHEET (CONTINUED) Initia ach item when completed. Write N/A i tem is not applicable.
Form 6	R615-8-7) Entity assignments have been reviewed for all wells listed above. Were y changes made? (yes/no) (If entity assignments were changed, attach copies of 6, Entity Action Form).  Lands and the Tax Commission have been notified through normal procedures of y changes.
In  1. (Rule proper In  2. A copy In  3. The fo	ATION (Fee wells only)  R615-3-1) The new operator of any fee lease well listed above has furnished a r bond.  y of this form has been placed in the new and former operators' bond files.  ormer operator has requested a release of liability from their bond (yes/no)  's date 19 If yes, division response was made by letter 19
1. (Rule notifi persor notifi	ST OHNER NOTIFICATION RESPONSIBILITY  R615-2-10) The former operator/lessee of any fee lease well listed above has been ied by letter dated
HING	ttachments to this form have been microfilmed. Date:
2. The <u>or</u>	s of all attachments to this form have been filed in each well file.  riginal of this form and the <u>original</u> attachments have been filed in the Operatore file.
	to / Vernal "No documentation as of yet."  In / Vernal "Have documentation- not approved as of yet." Will notify Dibm when approved  Im / Vernal "



is pleased to announce a new Corporate Headquarters Location at 505 East 200 South, Suite 303 Salt Lake City, Utah 84102 (801) 532-2323

072 0 1 100 )

DIVISION OF THE GAS & MINIMA

	1		6
Page		of	

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:					
DAWN SCHINDLER				Utah Account No	o. <u>N9890</u>
BALCRON OIL					<u>.</u>
PO BOX 21017				Report Period (N	Month/Year) <u>1 / 93</u>
BILLINGS MT 59104				Amended Report	
Vell Name	Producing	Days	Production Volume	2	
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
DNMNT BUTTE 1-34					
<b>30.1,330,736.1</b> 00030 09S 16E 1	GRRV				
DNMNT BUTTE 1-24					
<b>3013307011</b> ,00050 09S 16E 1	GRRV				
LLEN FEDERAL #1					
301315779 01110 098 17E 6	GRRV				
LLEN FEDERAL 23-6					
301330558101120 09S 17E 6	GRRV				
LLEN FEDERAL 32-6					
<b>301330559</b> ;01120 09S 17E 6	GRRV				
LLEN FEDERAL 41-6	00011				
(2) 133058 17 01120 09S 17E 6	GRRV				
LEN FEDERAL 43-6	CDDV				
301330583301120 098 17E 6 LLEN FEDERAL 21-6	GRRV				
	GRRV				
301330584‡01120 098 17E 6 LLEN FEDERAL 34-6	GRRV				
301330586701120 098 17E 6	GRRV				
LLEN FEDERAL 13-6	GINIX				
301330918 <sub>3</sub> 01120 09S 17E 6	GRRV		TWIW		
LLEN FEDERAL 22-6				~	
<b>30]330919</b> ≨01120 098 17E 6	GRRV		- WIW		
LLEN FEDERAL 12-5			,		
<b>301330611</b> ∷01125 098 17E 5	GRRV				
LLEN FEDERAL 12-6					
<b>301330582</b> ::01135 09S 17E 6	GRRV				
	T	OTAL			
	,				
omments (attach separate sheet if nece	ssary)				
		<b></b>			
have reviewed this report and certify the	information	to be	accurate and comple	ete. Date	
			·····	Telephone	
ithorized signature				• -	

	or of Oil, Gas and Mining OR CHANGE HORKSHEET			Roution 1	Ā
	all documentation received by the diversely each listed item when completed. We		_		758-LECT
	ge of Operator (well sold) gnation of Operator			5-RWM 6-ADA	
The ope	erator of the well(s) listed	below has changed (	EFFECTIVE DATE:	3-1-93	
TO (ne	w operator) EQUITABLE RESOURC (address) BALCRON OIL DIVIS PO BOX 21017 BILLINGS MT 5910	10N 4		BALCRON OIL PO BOX 21017 BILLINGS MT 59104	4
	phone <u>( 406 ) 259-</u> account no. <u>N 98</u>			phone <u>(406 )259-78</u> account no. <u>N989</u>	
Well(s)	) (attach additional page if needed)	):			
Name:_ Name:_ Name:_ Name:_	**ALL WELLS**  API:  API:  API:  API:  API:  API:	Entity:Entity:_ Entity:_ Entity:_ Entity:_	SecTwr SecTwr SecTwr SecTwr	oRng Lease Ty oRng Lease Ty oRng Lease Ty oRng Lease Ty	ype: ype: ype:
Name:_ Name:_	API:API:	Entity:_ Entity:_	SecTwr SecTwr	oRng Lease Ty oRng Lease Ty	ype:
<u>p/A</u> 1. <u>Lec</u> 2. <u>Lec</u> 3.	OR CHANGE DOCUMENTATION  (Rule R615-8-10) Sundry or operator (Attach to this for (Attach to this form). (Autach to this form). (Autach to this form). (Autach to this form) operating any wells in Utah yes, show company file numbers.	other <u>legal</u> document (3-8-13) has been contacted in . Is company reginer: 134640	tation has been if the new opera stered with the	received from <u>new</u> tor above—is not o state? (yes/no) _	operator currently If
4	(For Indian and Federal He (attach Telephone Documents comments section of this for changes should take place pr	ation Form to this orm. Management re ior to completion c	s report). Mak eview of <b>Federal</b> of steps 5 throud	e note of BLM s and Indian well ih 9 below.	tatus in operator
	Changes have been entered in listed above. (3-/9-93)				each well
Jec 6.	Cardex file has been updated	l for each well list	ted above. (3-19-93	7	
Jec 7.	Well file labels have been u	updated for each wel	1 listed above.	(3-19-93)	
٨	Changes have been included for distribution to State La	on the monthly "Ope unds and the Tax Com	erator, Address, nmission. <i>(3-19-93</i> )	and Account Chang	jes" memo
Lec 9.	A folder has been set up fo placed there for reference d	or the Operator Char Juring routing and p	nge file, and a processing of the	copy of this page original document	has been ts.

PERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A item is not applicable.
HTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
$\frac{\sqrt{h}}{\sqrt{e^c}}$ 2. State Lands and the Tax Commission have been notified through normal procedures of
SOND VERIFICATION (Fee wells only) * 930319 Reo'd bond rider eff. 3-4-93.
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Baleron Oil, A Division of Equipable Resources Energy Company
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
EASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
A 2. Copies of documents have been sent to State Lands for changes involving <b>State leases</b> .
FILMING  PUM  1. All attachments to this form have been microfilmed. Date: March 30 1993.
ILING
$\frac{f'}{fec}$ 1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
930308 Blm 15.4. Ho change necessary, they always recognized company name as
930308 Btm 15.4. Ho whenge necessary, they always recognized company name as "Fquilable Resources Energy Company, Baleron Oil Division".
£71/34-35



# EQUITABLE RESOURCES ENERGY COMPANY, BALCRON OIL DIVISION

1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 (406) 259-7860 FAX: (406) 245-136\$

March 4, 1993

State of Utah Uintah County 152 East 100 North Vernal, UT 84078

### Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

MECENNE

MAR 0 8 1993

DIVISION OF OIL GAS & MINING



1601 Lewis Avenue P.O. Box 21017 Billings, MT 59104 Office: (406) 259-7860 FAX: (406) 245-1365 FAX: (406) 245-1361 X

June 10, 1993

Bureau of Land Management 170 South 500 East Vernal, UT 84078

Gentlemen:

RE: Monument Butte #1-34

SW SE Section 1, T9S, R16E Duchesne County, Utah

Enclosed is a sundry notice reporting cleanup of location on the referenced well.

If you have any questions or need further information, please let me know.

Sincerely,

Bobbie Schuman

Coordinator of Operations,

Environmental and Regulatory Affairs

/rs

Enclosure

cc: Utah Division of Oil, Gas and Mining

RECEIVED

DIVISION OF CAS & MINDE

Form 3160-5 (June 1990)

# UNITED STATES

FORM	LAPPR	OVED
Budget Bure	cau No.	1004-013
Expires:	March	31, 1993

Bu	oget Bur	cau No.	1004-013	J
	Expires:	March	31, 1993	
Lease	Designat	ion and	Serial No.	_

PARTMENT OF THE INTERIOR	Expires:
REAU OF LAND MANAGEMENT	5. Lease Designation

DELAKTIMEN	1 Of THE MILETON	Expires. Material, 1775	
BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES  Do not use this form for proposals to dri  Use "APPLICATION FOR	U-52013 6. If Indian, Allottee or Tribe Name		
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
Type of Well  Oil Gas Well Other		n/a 8. Well Name and No.	
Name of Operator Equitable Resources Energy Co	ompany, Balcron Oil Division	Monument Butte #1-34 9. API Well No. 43-013-30736	
P.O. Box 21017; Billings, MT Location of Well (Footage, Sec., T., R., M., or Survey Do	10. Field and Pool, or Exploratory Area  Monument Butte/Green Rive		
SW SE Secton 1, T9S, R16E	·	11. County or Parish, State Duchesne County, UTAH	
710' FSL, 1980' FEL			
. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment  Recompletion	Change of Plans  New Construction	
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing  Altering Casing Other cleanup of location	Conversion to Injection  Dispose Water	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In late May 1993, oil-soaked soil and rocks were discovered on this location. This oil was coming up from an old spill which was covered over by a previous operator. Equitable Resources Energy Company's Balcron Oil Division took over operations of this well from Maxus Exploration November 1, 1991. The oil was obviously not from a new discharge. Files from the previous operator are incomplete and no record of a spill being reported can be located. Cleanup is complete. The majority of the cleanup was done by hand with shovels and wheelbarrows in order to protect the environment as much as possible. The oil-soaked soil and rocks were removed to Annick Enterprise in Altamont, Utah, for disposal.

CUN 1 4 1393

Completion or Recompletion Report and Log form.)

DIVISION OF COM COASIDERINING

1			_
14. I hereby certify that the foregoing is true and correct Signed Debuil Schuman	Coordinator of Environmental  Title and Regulatory Affairs	Date June 10, 1993	
(This space for Federal or State office use)			
Approved by	Title	Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COO. ON

SFP 2 0 1903

OPERATOR ACCT. NO. N 9890

ACTION	CURRENT	NEH	APE HUMBER	WELL HAME				1000		<del></del> -		
CODE	ENTITY NO.	ENTETY NO.	DIVI	SION OF		QQ	SC	TP	RG	COUNTY	SPUO DATE	EFFECT LVE DATE
D		11492	43013 DIBBEA	S&MINING 12-1		NW NE	12	95	HOE	Duchesne	······································	7/1/93
WELL 1 C			4301330889					·	703	· Downsord		1 1 1 1 1 1 1
	<u> </u>	onah	Unit '									· ·· :
D	?	11492	4301330926	Getty 7-A	·	NE NE	7	95	ME	Duchesne		7/1/93
WELL 2 C	ONMENTS:											
D	? =	11492	4301330961	Getty 7-C		NE	7	95	17E	Duchesne		7/1/93
METT 3 CI	HHENTS:			•	· ·	· · · · ·		<u></u> *		OKCHES W		1 1 10
Û	11071	11492	4301330735	m. B 1-33		NW SE		95	16E	Duchesne		7/1/93
WELL 4 CO	MHENTS:	,				<u> </u>				Do-cricoric 1		
					•							
D .	00030	11492	4301330736	mb 1-34		5ლ   5 <b>ლ</b>	1	95	16E	Duchesne	• 1	7/1/93
WELL 5 CO	MMENTS:							<del></del> .				- / / 3
			<u>.</u> .	·~·								

ACTION CODES (See instructions on back of form)

A - Establish new entity for new well (single well only)

B - Add new well to existing entity (group or unit well)

C - Re-assign well from one existing entity to another existing entity

D - Re-assign well from one existing entity to a new entity

E - Other (explain in comments section)

HOTE: Use COMMENT section to explain why each Action Code was selected.

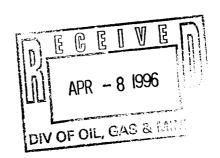
(3/89)

Phone No. 1406, 259-7860



1601 Lewis Avenue Billings, MT 59102 March 22, 1996

Utah Division of Oil, Gas and Mining 355 West North Temple Salt Lake City, UT 84180



### Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman Regulatory and

Environmental Specialist

/hs

Enclosures

FORM 9 _ *	ST OF UTAH		
•	DIVISION OF OIL, GAS AND MINIT	NG	5. Lease Designation and Serial Number: See attached listing
SUND	RY NOTICES AND REPORTS	ON WELLS	8. If Indian, Allottee or Tribe Name:     n/a
Do not use this form for Use	proposals to drill new wells, deepen existing wells, or to reent APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	er plugged and abandoned wells. uch proposals.	Z. Unit Agreement Name: See attached listing
1. Type of Well: OIL GA	s□ OTHER: See attached lis	ting	8. Well Name and Number: See attached listing
2. Name of Operator:	occurace Francy Company Dalo	man Oil Division	o. API Well Number: See attached listing
3. Address and Telephone Number;	esources Energy Company, Balc		10. Field and Pool, or Wildcat:
4. Location of Well	Avenue Avenue; Billings, MT 5	9102 (400) 259-7800	See attached listing
	See attached listing		county: See attached list
QQ, Sec.,T.,R.,M.:			State: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
	OTICE OF INTENT (Bubmit in Duplicate)		JENT REPORT riginal Form Only)
☐ Abandon	☐ New Construction	Abandon *	□ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing
Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	□ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion ☐ Other	☐ Water Shut-Off	Other Operator name	change
Approximate date work will st	lart	Date of work completion	
12. DESCRIBE PROPOSED OR COMPL vertical depths for all markers and z	ETED OPERATIONS (Clearly state all pertinent details, and glones pertinent to this work.)	ve pertinent dates. If well is directionally drilled,	give subsurface locations and measured and true
Energy Comp Physical lo (406) 259-7	pril 1, 1996, operator will cany, Balcron Oil Division TO: cation of the operator remain 860, FAX: (406) 145-1361. Th ffects the wells on the attac	Equitable Resources Ens as: 1601 Lewis Avenue is is to report the ope	ergy Company. : Billings, MT 59102
	(		

(This space for State use only)

Bobbie Schuman
Bobbie Schuman

Regulatory and
Title: Environmental Specialist Date: March 27, 1996

	OR CHANGE HORKSHEET				Routing:	
	all documentation received by the division rec		able.		2-DZS/8-FIL 3-VLD/GIL/2 4-RJF/	<b>对</b>
□ Chai □ Desi	ge of Operator (well sold) gnation of Operator	□ Designation of ■ Operator Name	Agent Change Only	<u>.</u>	5-DES	
The op	erator of the well(s) listed below h	as changed (EFFEC	TIVE DATE:	4-1-96	)	
TO (ne	w operator) EQUITABLE RESOURCES ENER (address) 1601 LEWIS AVE BILLINGS MT 59102-4126  phone (406)259-7860 account no. N9890	GY COEROM (former 	operator) (address)	BALCRON OF 1601 LEWIS BILLINGS N	L DIVISION  S AVE  TT 59102-4126  5) 259-7860	_
Hell(s	) (attach additional page if needed):					
Name: Name: Name:	**SEE ATTACHED**  API:	Entity: Entity: Entity: Entity:	_ SecTw  _ SecTw  _ SecTw  _ SecTw	oRng oRng oRng o Rng	Lease Type: Lease Type: Lease Type: Lease Type:	
Le 1.	(Rule R615-8-10) Sundry or other operator (Attach to this form). (Rule R615-8-10) Sundry or other legal (Attach to this form).	14-4-96 2.4-8-961				
,	(Attach to this form).  The Department of Commerce has been operating any wells in Utah. Is coyes, show company file number:	contacted if the	new opera	tor above '	is not currentl	ly
	(For Indian and Federal Hells ONLY (attach Telephone Documentation Fo comments section of this form. Machanges should take place prior to comments and take place prior to comments.)	orm to this repo	ort). Mak of <b>Federal</b>	e note of and India	BLM status i n well operato	in or
<u>Le</u> 5.	Changes should take place prior to continuous have been entered in the Oil listed above. (4-10-96)	l and Gas Informa	tion Syste	m (Wang/IBM	1) <del>for each wel</del>	4
<u>Lu</u> 6.	Cardex file has been updated for eac	h well listed abo	ove. (4-11-96	7		
Lec 7.	Well file labels have been updated f	or each well list	ted above.	(4-11-96)		
4 5	Changes have been included on the m for distribution to State Lands and	the lax Commission	on. /4/0_9/2	./		
lic 9.	A folder has been set up for the Opplaced there for reference during ro	erator Change fill	le, and a d	copy of thi	s page has bee	n

C(

(12/93)

STATE OF UTAH DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of II
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### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER: N9890  REPORT PERIOD (MONTH/YEAR): 3 / 96  AMENDED REPORT (Highlight Changes)						
BALCRON OIL DIVISION EQUITABLE RESOURCES ENE 1601 LEWIS AVE BILLINGS MT 59102-4126									
	D 1	J	I 5	-	D. J. C. W. W.				
Vell Name  API_Number Entity Location	Producing Zone	Well Status	Days Oper	OIL(BBL)	Production Volumes GAS(MCF)	WATER(BBL)			
API Number Entity Location  CASTLE PK FED 44-10	ZORE	Status	Oper	OIL/BBL/	GAS(WICE)	WATERUBL/			
4301330630 11492 095 16E 10	GRRV								
CASTLE PK FED 24-15	- CITITY		<del> </del>						
4301330631 11492 095 16E 15	GRRV		}						
CASTLE PK FED 33-15									
4301330632 11492 095 16E 15	GRRV								
CASTLE PK FED 42-15	CDDV								
4301330633 11492 095 16E 15 CASTLE PK FED. 22-15	GRRV								
4301330634 11492 095 16E 15	GRRV								
MONUMENT BUTTE 1-23									
01330646 11492 09S 16E 1	GRRV								
NUMENT BUTTE 1-14					post of the second	\$4.1			
4301330703 11492 095 16E 1 ✓MONUMENT BUTTE 1-43	GRRV		<u> </u>						
4301330734 11492 095 16E 1	GRRV		1		Astronomic de la companya de la comp	4			
MONUMENT BUTTE 1-34	- GIMT					<u> </u>			
4301330736 11492 09S 16E 1	GRRV								
∕ĞETTY 12-1									
4301330889 11492 095 16E 12	GRRV								
GETTY 7A	0001		ļ						
4301330926 11492 095 17E 7 GETTY 7C	GRRV								
4301330961 11492 095 17E 7	GRRV								
MONUMENT FEDERAL 23-5J									
4301331383 11492 09S 17E 5	GRRV								
			TOTALS						
			IUIALS						
OMMENTS:			· :						
			······································	-					
		· ,	<del> </del>						
			• • • • • •						
hereby certify that this report is true and complete to	the best of m	y knowledge	<u>.</u>	р	ate:	<u> </u>			
· ····································			,i	_		•			
ame and Signature:				·	Telephone Number:				

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Se Las Ins. C. (Bond Rider In Progress)
(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
15 2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING  1910. All attachments to this form have been microfilmed. Date: May 20 1910.
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
9/204/10 Blm/BIA Formel approved not necessary"
•

WE71/34-35

0.4.47.0	lee	1		1					<del></del>	<del></del>	<del>, </del>	· · · · · · · · · · · · · · · · · · ·		
Getty #7-C	Monument Butte	NE NW	7	98	17E	Duchesne	UΤ	Oil	Green River	U-44426	43-013-30961	1129' FNL, 2229' FWL	Vernal	Jonah
Goates Federal #1	Monument Butte	SE SW	11	98	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15789	793' FSL, 2088' FWL	Vernal	Jonah
Goates Federal #3	Monument Butte	NW NW	14	9\$	16E	Duchesne	UT	Oil	Green River	U-096547	43-013-15791	790' FNL, 790' FWL	Vernal	Jonah
Hendel Federal #1	Pariette Bench	SW SW	9	98	19E	Uintah	UT	Oil	Green River	U-058149	43-047-20011	560' FSL, 500' FWL	Vernal	
Hendel Federal #1-17	Pariette Bench	NE NW	17	98	19E	Uintah	UT	Oil	Green River	U-017991	43-047-30059	660' FNL, 1979' FWL	Vernal	
Hendel Federal #3-17	Pariette Bench	SW NW	17	98	19E	Uintah	UT	osi	Green River	U-017991	43-047-30074	1980' FNL, 660' FWL	Vernal	
K. Jorgenson State #16-4	Monument Butte	NE SE	16	98	17E	Duchesne	UT	osı	Green River	State ML-3453-B	43-013-30572	1984' FSL, 660' FEL		
Maxus Federal #23-8	Monument Butte	NE SW	8	98	17E	Duchesne	υT	Oil	Green River	UTU-74108	43-013-31196	1847' FSL, 1947' FWL	Vernal	Beluga
Mocon Federal #44-7	Monument Butte	SE SE	7	98	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-013-30666	670' FSL, 663' FEL	Vernal	Beluga
Monument Butte #1-13	Monument Butte	NW SW	1	98	16E	Duchesne	UT	wiw	Green River	U-18399	43-013-30702	1820' FSL, 685' FWL	Vernal	Jonah
Monument Butte #1-14	Monument Butte	SW SW	1	98	16E	Duchesne	UT	Oil	Green River	U-18399	43-013-30703	820' FSL, 820' FWL	Vernal	Jonah
Monument Butte #1-23	Monument Butte	NE SW	1	98	16E	Duchesne	UΤ	Oil	Green River	U-18399	43-013-30646	1980' FSL, 1980' FWL	Vernal	Jonah
Monument Butte #1-24	Monument Butte	SE SW	1	98	16E	Duchesne	UΤ	WIW	Green River	U-18399	43-013-30701	820 FSL, 1950 FWL	Vernal	Jonah
Monument Butte #1-33	Monument Butte	NW SE	1	98	16E	Duchesne	UΤ	WIW	Green River	U-52013	43-013-30735	1980' FSL, 1980' FEL	Vernal	Jonah
Monument Butte #1-34	Monument Butte	SW SE	1	98	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30736	710' FSL, 1980' FEL	Vemai	Jonah
Monument Butte #1-43	Monument Butte	NE SE	1	95	16E	Duchesne	UT	Oil	Green River	U-52013	43-013-30734	1980' FSL, 660' FEL	Vemal	Jonah
Monument Federal #11-11-9-17Y	Monument Butte	NW NW	11	98	17E	Duchesne	UT	PND	Green River	U-65210		656' FNL, 741' FWL	Vernal	
Monument Federal #11-22-9-16Y	Monument Butte	NW NW	22	98	16E	Duchesne	UT	PND	Green River	U-64379			Vernal	
Monument Federal #12-11-9-17Y	Monument Butte	SW NW	11	98	17E	Duchesne	UΤ	PND	Green River	U-65210			Vernal	
Monument Federal #13-22-8-17Y	Monument Butte	NW SW	22	88	17E	Duchesne	UΤ	PND	Green River	U-67845		1446' FSL, 863' FWL		Private sfc)
Monument Federal #14-21-9-18Y	8 Mile Flat	SW SW	21	98	18E	Uintah	UΤ	PND	Green River	U-68105		700' FSL, 550' FWL	Vernal	1
Monument Federal #14-22-8-17	Monument Butte	sw sw	22	88	17E	Duchesne	UT	PND	Green River	U-67845			Vernal	(
Monument Federal #21-23-9-17Y	Monument Butte	NE NW	23	98	17E	Uintah	υT	PND	Green River	U-68102		773' FNL, 1809' FWL	Vernal	
Monument Federal #22-20-9-16	Monument Butte	SE NW	20	98	16E	Duchesne	UΤ	PND	Green River	U-52018			1.0	
Monument Federal #23-17-9-17B	Monument Butte	NE SW	17	98	17E	Duchesne	υr	PND	Green River	UTU-74108		2217' FSL, 2187 FWL	Vernal	Beluga
Monument Federal #23-22-8-17Y	Monument Butte	NE SW	22	88	17E	Duchesne	υT	PND	Green River	U-67845				Private sfc.)
Monument Federal #24-17-9-16	Monument Butte	SE SW	17	98	16E	Duchesne	UΤ	PND	Green River	U-52018			Vernal	
Monument Federal #31-5-9-17	Monument Butte	NW NE	5	98		Duchesne	υT	PND	<del></del>	U-74808			- Cinar	
Monument Federal #31-10-9-17Y	Monument Butte	NW NE	10	98	17E	Duchesne	UΤ	PND	Green River	U-65210		660' FNL, 1980' FEL	Vernal	
Monument Federal #31-22-8-17	Monument Butte	NW NE	22	88	17E	Duchesne	υī	PND	Green River	U-67845		1036' FNL, 2338' FEL	1	Private sfc.)
Monument Federal #32-10-9-17Y	Monument Butte	SW NE	10	98		Duchesne	UT	PND	Green River	U-65210		1900' FNL, 1980' FEL	Vemai	TIVALE SIC./
Monument Federal #32-20-9-18Y	8 Mile Flat	SW NE	20	98	18E	Uintah	UT.	PND	Green River	U-64917		1980' FNL, 1980' FEL	Vernal	
Monument Federal #33-6-9-16Y	Monument Butte	NW SE	6	98		· · · · · · · · · · · · · · · · · · ·	UT	PND		U-74390		1850' FSL, 1850' FEL	Vernal	
Monument Federal #32-22-8-17	Monument Butte	SW NE	22	85			UT	PND	Green River	U-67845				Private sfc.)
Monument Federal #33-17-9-17B	Monument Butte	NW SE	17	98		Duchesne		PND	Green River	U-72106			<del></del>	
		1.144 02	- ''	33	1/6	Duchestie	<u> </u>	FNU	Gleen Kiver	U-72106		1926' FSL, 2000' FEL	Vemal	Beluga

Form 3160-5 (June 1990)

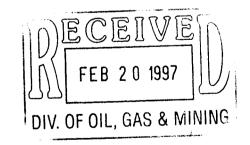
### **UNITED STATES** DEPARTMENT OF THE INTERIOR

Budget Bureau No. 1004-0135 Expires: March 31, 1993 Lease Designation and Serial No. U-52013 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. n/a Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Jonah Unit 1. Type of Well 8 Well Name and No.
Monument Butte #1-34 Oil Well 2. Name of Operator 9. API Well No. Equitable Resources Energy Company 43-013-30736 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860 Mon.Butte/Grn.River 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State SW SE Section 1, T9S, R16E 710' FSL, 1980' FEL Duchesne Co., Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice security diagram Dispose Water Other site (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is the revised site security diagram for this well.

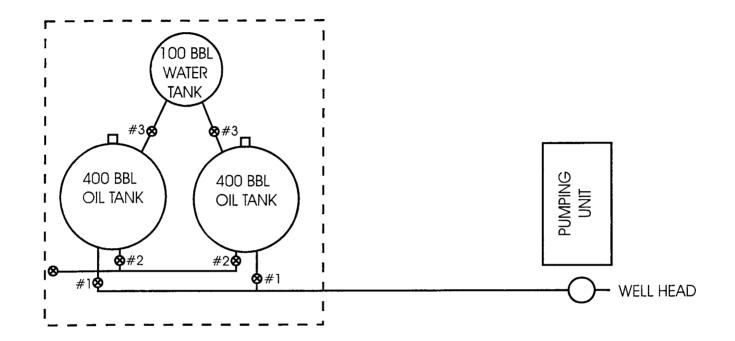
ORIGINAL: Bureau of Land Management (Vernal, UT) COPY: Utah Division of Oil, Gas and Mining



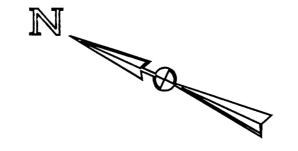
FORM APPROVED

14. I hereby certify that the foregoing is true and correct	′ Title	Regulatory and Environmental Specialist	Date February 17, 1997
Signed Schuman  (This space for Federal or State office use)	Title		Date
Approved by	_ nue		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



VALV	'E DESCRII	PTION
	DURING PROD.	DURING SALES
VALVE #1 VALVE #2 VALVE #3	OPEN CLOSED CLOSED	CLOSED OPEN CLOSED





1601 Lewis Avenue Billings, MT 59102 DIV. OF OIL, GAS & MINING

Office: (406) 259-7860 FAX: (406) 245-1365 
FAX: (406) 245-1361

May 27, 1997

Utah Board Of Oil, Gas, & Mining 1594 West North Temple Suite-1220 Salt Lake City, Utah 84114

In accordance with your request please find enclosed the 1997 produced water analysis for the Uinta Basin waterflood and water disposal operations which are operated by Equitable Resources Energy Company. These water analysis are for wells that are re-injecting or disposing produced water back into the Green River Formation via the following facilities:

Jonah Secondary Recovery Unit Beluga Secondary Recovery Unit Coyote Basin Secondary Recovery Unit Castle Draw (State Section-2) Pilot Waterflood Pariette Bench Water Disposal Well #4

Equitable Resources Energy Company inadvertently failed to submit a copy of these water analysis when they were sent to the EPA and BLM. If there are any questions please contact me at our Billings, Montana office at 406-259-7860.

Respectfully,

John Zellitti

**District Production Engineer** 



2060 SOUTH 1500 EAST VERNAL, UTAH 84078

Telephone (801) 789-4327

### **Water Analysis Report**

Customer: EREC - Western Oil Company

Address: 1601 Lewis Avenue

City: Billings

OL L MT

State: MT

Postal Code: 59104-

Attention: John Zellitti

cc1: Dan Fainsworth

cc2: Joe Ivey

cc3:

Jonah Unit

Field: Monument Butte Field

Lease: Monument Federal Lease

Location: Well No. 01-34

Sample Point: treater

**Date Sampled**: 01/03/1997

Date Received: 01/03/1997

Date Reported: 02/02/1997

Salesman: Lee Gardiner

Analyst: Karen Hawkins Allen

### **CATIONS ANIONS** Chloride: Calcium: 120 mg/l 2,200 mg/l Magnesium: 19 mg/l Carbonate: 183 mg/l Barium: 0 mg/l Bicarbonate: 1,171 mg/l Sulfate: Strontium: 0 mg/l 108 mq/l Iron: 3.0 mg/l Sodium: 1746 mg/l pH (field): 8.51 Specific Gravity: 1.005 grams/ml degrees F **Total Dissolved Solids:** Temperature: 85 5,550 ppm CO2 in Water: Ionic Strength: 0.08 mq/l CO2 in Gas: 0.03 mole % ohm/meters Resistivity: H2S in Water: 0.0 mg/l O2 in Water: 0.000 Ammonia: ppm ppm Comments:

### SI calculations based on Tomson-Oddo

2.25 Calcite PTB: 104.1 Calcite (CaCO3) SI: -2.25 N/A Gypsum (CaSO4) SI: Gypsum PTB: N/A Barite (BaSO4) SI: N/A Barite PTB: Celestite PTB: N/A N/A Celestite (SrSO4) SI:

### STATE OF UTAH

DIVISION OF OIL, GAS AND MINING 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 4 of 14

Telephone Number:

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTA	H ACCOUNT NUMBEI	R:			
C/O CRAZY MTN OEG SVS'S EQUITABLE RESOURCES ENE PO BOX 577		REPORT PERIOD (MONTH/YEAR): 9 / 97						
LAUREL MT 59044		AMENDED REPORT (Highlight Changes)						
Well Name	Producing	Well	Days		Production Volumes			
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)		
CASTLE PK FED 33-15 4301330632 11492 095 16E 15	GRRV			4017985	Jonah (ER) Unit			
✓CASTLE PK FED 42-15 4301330633 11492 095 16E 15	GRRV			(1				
CASTLE PK FED. 22-15 4301330634 11492 09S 16E 15	GRRV			61		<del></del>		
MONUMENT-BUTTE 1-23 4301330646 11492 095 16E 1	GRRV			418399				
MONUMENT BUTTE 1-14 4301330703 11492 095 16E 1	GRRV			11				
MONUMENT BUTTE-1-43  1-201330734 11492 095 16E 1  2	GRRV			452013				
4301330736 11492 095 16E 1	GRRV			l/				
4301330889 11492 095 16E 12	GRRV			u 44426				
4301330926 11492 09S 17E 7	GRRV		-	//				
4301330961 11492 095 17E 7	GRRV			11				
4301331383 11492 095 17E 5 MONUMENT FEDERAL 14-5	GRRV			4020252				
4301331385 11492 095 17E 5	GRRV			ι,				
4301331409 11492 09S 16E 12	GRRV			4035521A	<u> </u>			
		•	<b>FOTALS</b>					
OMMENTS:			•					
			<del></del>					

hereby certify that this report is true and complete to the best of my knowledge.

lame and Signature:

12/93)

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

		5. Lease Designation and Serial Number:						
		See Attached						
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Name:							
	n/a							
Do not use this form for proposals to drill new wells, deepen existing wells, or to reent	7. Unit Agreement Name:							
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for at	See Attached							
1, Type of Well: OIL XX GAS OTHER:	8. Well Name and Number;							
	PECEIVED	See Attached						
2. Name of Operator:  Inland Production Company	00T 1 3 <b>1997</b>	9. API Well Number: See Attached						
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:						
475 - 17th Street, Suite 1500, Den	ver, CO 80202	See Attached						
4. Location of Well								
Footages: See Attached Exhibit		County:						
QQ, Sec.,T.,R.,M.:		State:						
11. CHECK APPROPRIATE BOXES TO INDICATE N	ATTIBE OF MOTICE DEPOR	T OR OTHER DATA						
•								
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)							
D Abandan STAL Co. 1. II	_	giner Form Ossy)						
☐ Abandon ☐ New Construction	Abandon Abandon	☐ New Construction						
☐ Repair Casing ☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing						
☐ Change of Plans ☐ Recomplete	☐ Change of Plans	☐ Reperforate						
Convert to Injection	☐ Convert to Injection	☐ Vent or Flare						
☐ Fracture Treat or Acidize ☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off						
☐ Multiple Completion ☐ Water Shut-Off	Change of Oper	ator						
☑ Other <u>Change of Operator</u>								
	Date of work completion 9-3	0-97'						
Approximate date work will start	Report results of Multiple Completions and	Recompletions to different reservoirs on WELL						
	COMPLETION OR RECOMPLETION REPORT							
	Must be accompanied by a cement verification	on report.						
<ol><li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and givertical depths for all markers and zones pertinent to this work.)</li></ol>	e pertinent dates. If well is directionally drilled, g	ive subsurface locations and measured and true						
Effective September 30, 1997, Inland Productive wells on the attached list. The previous open	on Company will take or	ver operations of the						
The previous ope		arces Energy Company						
	1601 Lewis Aver	nie						
		59102						
Effective September 30, 1997, Inland Production Company is responsible under the terms								
and conditions of the leases for operations conducted on the leased lands or a portion								
thereof under State of Utah Statewide Bond No	OCT 1 1 1997							
m = m + m = m + m = m + m = m = m = m =								
13.	•							
CHRIS A POTTED ATTORNEY IN FACT (2) (62)								
Name & Signature:	MI OI HEIL AL IONNE T-IN-PA	Date: 9/30/9/						

This space for State use only)

(406) 259-7860 Telephone (406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad

Agent for Equitable Resources

**Energy Company** 

/mc



Crazy Mountain Oil & Gas Services P.O. Box 577 Laurel, MT 59044 (406) 628-4164 (406) 628-4165

TO: Lishar St of Wah.

FROM.

Molly Conrad

Crazy Mountain Oil & Gas Services

(406) 628-4164

Pages Attached - Including Cover Sheet 2.

NOTE: Here is the letter you requested. Callief you need anything further.

### INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
BALCRON FEDERAL #24-3Y	SESW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31397-00	UTU75037	
BALCRON FEDERAL #44-4Y	SESE 4 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)		UTU65967	
BALCRON FEDERAL #14-3Y	SW SW 3 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)		UTU75037	
MONUMENT FEDERAL #11-11Y	NW NW 119S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31593-00	UTU65210	
MONUMENT FEDERAL #31-5-9-17	NW NE 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-31680-00	UTU74808	
ALLEN FEDERAL #1	SESE 6 9S 17E	DUCHESNE	ÜŤ		43-013-15779-00	UTU020252A	UTU72086A
ALLEN FEDERAL #12-5	SWNW 59S 17E	DUCHESNE	UT		43-013-30611-00	UTU020252	UTU72086A
ALLEN FEDERAL #12-6	SWNW 69S 17E	DUCHESNE	UT		43-013-30582-00	UTU020252A	UTU72086A
ALLEN FEDERAL #13-6	NWSW 6 9S 17E	DUCHESNE	UT		43-013-30918-00	UTU020252A	UTU72086A
ALLEN FEDERAL #21-5	NENW 5 9S 17E	DUCHESNE	UT		43-013-30612-00	UTU020252	UTU72086A
ALLEN FEDERAL #21-6	LOT3 69S 17E	DUCHESNE	UT		43-013-30584-00	UTU020252A	UTU72086A
ALLEN FEDERAL #22-6	SENW 6 9S 17E	DUCHESNE	UT		43-013-30919-00	UTU020252A	UTU72086A
ALLEN FEDERAL #23-6	NESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30558-00	UTU020252A	UTU72086A
ALLEN FEDERAL #31-6	LOT2 69S 17E	DUCHESNE	UT		43-013-31195-00	UTU020252A	UTU72086A
ALLEN FEDERAL #32-6	SWNE 6 9S 17E	DUCHESNE	UT		43-013-30559-00	UTU020252A	UTU72086A
ALLEN FEDERAL #34-6	SWSE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30586-00	UTU020252A	UTU72086A
LALLEN FEDERAL #41-6	NENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30581-00	UTU020252A	UTU72086A
ALLEN FEDERAL #43-6	NESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30583-00	UTU020252A	UTU72086A
ALLEN FEDERAL A #1	NWNW 59S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15780-00	UTU020252	UTU72086A
₩2&O GOV'T #1	NWSW 129S 16E	DUCHESNE	ÜT	MONUMENT BUTTE (J)	43-013-15111-00	UTU035521A	UTU72086A
LC&O GOV'T #2	NWSE 129S 16E	DUCHESNE	UT		43-013-15112-00	UTU035521	UTU72086A
C&O GOV'T #4	NESW 129S 16E	DUCHESNE	UT		43-013-30742-00	UTU035521A	UTU72086A
CASTLE PEAK FEDERAL #22-15	SENW 159S 16E	DUCHESNE	UT		43-013-30634-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #24-15	SESW 159S 16E	DUCHESNE	UT	the same of the sa	43-013-30631-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #31-15	NWNE 159S 16E	DUCHESNE	UT		43-013-30613-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #33-15	NWSE 159S 16E	DUCHESNE	UT		43-013-30632-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #44-10	SESE 109S 16E	DUCHESNE	UT		43-013-30630-00	UTU017985	UTU72086A
CASTLE PEAK FEDERAL #42-15	SENE 159S 16E	DUCHESNE	UT	the contract of the contract o	43-013-30633-00	UTU017985	UTU72086A
FEDERAL #2-1	NENE 1 9S 16E	DUCHESNE	UT		43-013-30603-00	UTU33992	UTU72086A
GETTY #12-1	NWNE 129S 16E	DUCHESNE	UT		43-013-30889-00	UTU44426	UTU72086A
JETTY #7-A	NENE 7 9S 17E	DUCHESNE	UT		43-013-30926-00	UTU44426	UTU72086A
BETTY #7-C	NENW 7 9S 17E	DUCHESNE	UT		43-013-30961-00	UTU44426	UTU72086A
GOATES FEDERAL #1	SESW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15789-00	UTU096547	UTU72086A
GOATES FEDERAL #3	NWNW 149S 16E	DUCHESNE	ÜŤ		43-013-15791-00	UTU096547	UTU72086A
MONUMENT BUTTE #1-14	SWSW 1 9S 16E	DUCHESNE	UT		43-013-30703-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-23	NESW 1 9S 16E	DUCHESNE	UT	· ·	43-013-30646-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-24	SESW 19S 16E	DUCHESNE	UT		43-013-30701-00	UTU18399	UTU72086A
MONUMENT BUTTE #1-34	SWSE 19S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30736-00	UTU52013	UTU72086A
MONUMENT BUTTE #1-43	NESE 1 9S 16E	DUCHESNE	UT		43-013-30734-00	UTU52013	UTU72086A



### United States Department of the Interior

### BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155

Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-931

January 13, 1998

Inland Production Company 475 17th Street, Suite 1500 Denver, Colorado 80202

Re:

Jonah (Green River) Unit

Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

**Enclosure** 

bcc: District Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining #

Minerals Adjudication Group U-932

File - Jonah (Green River) Unit (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

U-931:TAThompson:tt:1/13/98

Page No. 01/13/98

1

# WELL STATUS REPORTS UTAH STATE OFFICE

INSPECTION ITEM API NO. WELL QTQT SEC TWN RNG WELL LEASE NAME OPERATOR NUMBER STATUS

** INSPECTION ITEM UTU	720864 10	NAH (GR) SEC		ECOVEDA	LINIT		
UTU72086A	430131511100s1 1	, ,	12 95	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000S1 1	NWNW		17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900S1 1	SESE		17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900\$1 1		11 98	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	43013157920051 1		11 95	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200S1 1-13			16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300\$1 1-14			16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600s1 1-23			16E	POW	UTU18399	EQUITABLE: RESOURCES ENERG
UTU72086A	430133070100s1 1-24			16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500s1 1-33			16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600s1 1-34			16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400s1 1-43			16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200s1 11-6	L4	6 9s	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200s1 11-7	UNUN L	7 9s	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900s1 12-1	NWNE	12 9s	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700s1 12-1	1J SWNW	11 9s	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000s1 12-1	2J SWNW	12 9s	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100s1 12-5	SUNU	5 9s	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200s1 12-6	SWNW	6 9s	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300s1 12-7	UNU2	7 9s	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000s1 13-1	1J NWSW	11 9s	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000s1 13-5	NWSW	5 9s	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800s1 13-6	NWSW	6 9s	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400s1 14-1	1 SWSW	11 9s	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100s1 14-1	2J SWSW	12 9s	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500s1 14-5	SWSW	5 9s	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200s1 2	NWSE	12 9s	16E	POW	UTU0 <b>35</b> 521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300\$1 2	NWNE	14 9s	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300s1 2-1	L1	1 98	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133140600X1 21 1	<del>2J NENW</del>	<del>12 9s</del>	16E	ABD	UTU096550	EQUITABLE RESOURCES-ENERG-
UTU72086A	430133142100S1 21-1	4J NENW	14 9s	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133142200x1 21-1	SJ NENW	<del>- 15-93</del>	16E	ABD	<del>- UтU017985</del>	EQUITABLE RESOURCES ENERG
UTU72086A	430133061200s1 21-5	NENW	5 9s	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400\$1 21-6		6 9s	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600\$2 22-13	2J SENW	12 9s	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400s1 22-1	5 SENW	15 9s	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400s1 22-5	SENW	5 9s	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900s1 22-6	SENW	6 98	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133136900s1 23-1	1 NESW	11 98	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300s1 23-1	5 NESW	15 9s	16E	MIM	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300s1 23-5	NESW	5 <b>9</b> S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800s1 23-6	NESW	6 9s	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140900s1 24-1	SESM	12 9s	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063100s1 24-1		15 9s	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133137500s1 24-5		5 98	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300\$1 24-6		6 9s	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100s1 3	NWNW	14 9s	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	43013306130081 31-1	5 NWNE	15 <b>9</b> S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG

Page No. 2 01/13/98

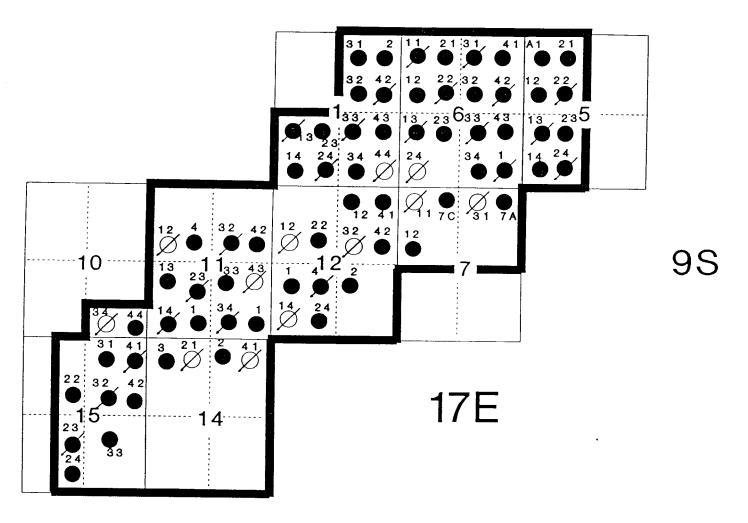
# WELL STATUS REPORTS UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL Number	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR	
UTU72086A	430133141300s1	31-1J	L2	1	<b>9</b> S	16E	POW	UTU33992	EQUITABLE RESOURCE	S ENERG
UTU72086A	430133119500s1	31-6	L2	6	<b>9</b> S	17E	WIW	UTU020252A	EQUITABLE RESOURCE	S ENERG
UTU72086A	430133140500s1	31-7J	NWNE	7	98	17E	WIW	UTU44426	EQUITABLE RESOURCE	S ENERG
UTU72086A	430133138600s1	32-11	SWNE	11	9\$	16E	WIW	UTU096550	EQUITABLE RESOURCES	S ENERG
UTU72086A	430133141900s1	32-12J	SWNE	12	9s	16E	WIW	UTU035521	EQUITABLE RESOURCES	S ENERG
UTU72086A	430133136800s1	32-15	SWNE	15	9s	16E	WIW	UTU017985	EQUITABLE RESOURCES	S ENERG
UTU72086A	430133141400s1	32-1J	SWNE	1	98	16E	POW	UTU33992	EQUITABLE RESOURCES	S ENERG
UTU72086A	430133055900s1	32-6	SWNE	6	9s	17E	PO₩	UTU020252A	EQUITABLE RESOURCES	S ENERG
UTU72086A	43013314510081	33-11J	NWSE	11	9s	16E	120	UTU096550	EQUITABLE RESOURCES	S ENERG
UTU72086A	430133063200\$1	33-15	NWSE	15	9s	16E	POW	UTU017985	EQUITABLE RESOURCES	SENERG
UTU72086A	430133136100s1	33-6	NWSE	6	9s	17E	WIW	UTU020252A	EQUITABLE RESOURCES	SENERG
UTU72086A	430133141600s1	34-10J	SWSE	10	9s	16E	WIW	UTU017985	EQUITABLE RESOURCES	SENERG
UTU72086A	430133100300s1	34-11	SWSE	11	9s	16E	WIW	UTU096550	EQUITABLE RESOURCES	SENERG
UTU72086A	430133058600s1	34-6	SWSE	6	9s	17E	POW	UTU020252A	EQUITABLE RESOURCES	S ENERG
UTU72086A	430133074200\$1	4	NESW	12	9s	16E	WIW	UTU035521A	EQUITABLE RESOURCES	S ENERG
UTU72086A	430131579500s1 4	4	SENW	11	9s	16E	POW	UTU096550	EQUITABLE RESOURCES	ENERG
UTU72086A	430133148700s1 4	41-12J	NENE	12	9s	16E	POW	UTU44426	EQUITABLE RESOURCES	ENERG
UTU72086A	430133140800s1 4	41-14J	NENE	14	9s	16E	WIW	UTU096550	EQUITABLE RESOURCES	ENERG
UTU72086A	430133136700s1 4	<b>41-1</b> 5	NENE	15	<b>9</b> S	16E	WIW	UTU0 <b>1798</b> 5	EQUITABLE RESOURCES	S ENERG
UTU72086A	430133058100s1 4	41-6	NENE	6	9s	17E	POW	UTU020252A	EQUITABLE RESOURCES	ENERG
UTU72086A	430133006600s1 4	2-11J	SENE	11	9s	16E	POW	UTU096550	EQUITABLE RESOURCES	ENERG
UTU72086A	430133148600s1 4	2-12J	SENE	12	9s	16E	POW	UTU035521	EQUITABLE RESOURCES	ENERG
UTU72086A	430133063300s1 4	2-15	SENE	15	9s	16E	POW	UTU017985	EQUITABLE RESOURCES	ENERG
UTU72086A	430133140400s1 4	2-1J	SENE	1	9s	16E	WIW	UTU40652	EQUITABLE RESOURCES	ENERG
UTU72086A	430133136400s1 4	2-6	SENE	6	<b>9</b> \$	17E	WIW	UTU020252A	EQUITABLE RESOURCES	ENERG
UTU72086A	430133100200s1 4	3-11J	NESE	11	9s	16E	WIW	UTU096550	EQUITABLE RESOURCES	ENERG
UTU72086A	430133058300s1 4	3-6	NESE	6	9s	17E	PO <b>W</b>	UTU020252A	EQUITABLE RESOURCES	ENERG
UTU72086A	430133063000s1 4	4-10	SESE	10	9s	16E	POW	UTU01 <b>7</b> 985	EQUITABLE RESOURCES	ENERG
UTU72086A	430133141500s1 4	4-1J	SESE	1	<b>9</b> S	16E	WIW	UTU44426	EQUITABLE RESOURCES	ENERG
UTU72086A	430133092600s1 7	7-A	NENE	7	<b>9</b> S	17E	POW	UTU44426	EQUITABLE RESOURCES	ENERG
UTU72086A	430133096100s1 7	<b>-</b> -c	NENW	7	<b>9</b> S	17E	POW	UTU44426	EQUITABLE RESOURCES	ENERG

# JONAH (GREEN RIVER) UNIT

# DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



16E

UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

SECONDARY ALLOCATION FEDERAL 100.00% Division of Oil, Gas and Mining

ons/wpdocs/forms/operching

# **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-11pfe	64 April
2-04-11	7-KAS
3-DISATS	8-SIV
4-VLD	9-FILE
5-JR/K	

										L5_JRFS	
		ange of Opera	•	old)		ignation o					
<u> </u>	De	signation of O	perator		⊔ Оре	rator Nam	e Chang	ge Only			
The	op	erator of the w	vell(s) liste	d below has o	changed, e	ffective:	9-30-	97			
TO:	(n	ew operator)	INLAND	PRODUCTION	COMPANY	FROM:	: (old on	erator)	EQUITA	BLE RESOUR	CES ENERGY
		(address)	PO BOX	1446			(	(address)	PO BOX		
			ROOSEVE	LT UT 840	66			` ,	LAUREI	MT 59044	
									C/O CR	AZY MIN O&	G SVS
				801) 722–510	03				Phone:	(406)628	-4164
			Account	no. <u>N5160</u>					Accou	nt no. <b>N9890</b>	
WEI	LL	(S) attach addition	onal page if n	eeded:		*JONAH	(GREEN	RIVER)	UNIT		
Name	:	**SEE ATTAC	HED**	api:43-0	13-30736	Entity:		S 1	, ,	. I	
Name	: _			API:	,,,,,	Entity:		s 1	· i	R Lease: R Lease:	
Name:	_					Entity:		S T	· I	R Lease:	
Name:	_		<del> </del>	API: _ API:	<del></del>	Entity:		S T	`	Lease:	
Name:				API:		Entity:		$\frac{s}{s} = \frac{1}{1}$	F	Case: Lease: Lease:	
Name:				API:		Entity:		$\stackrel{S}{S} = \stackrel{T}{T}$			
Le	1. 2.	(r649-8-10) s form). (f., (r649-8-10) form). (f.,	Sundry or	77/ cother legal o							(attach to this
	3.	The Departs wells in Utah	ment of C h. Is the co	commerce ha company regis	s been cor tered with	ntacted if the state	the new e? (yes/	operator a	bove is n If yes, sh	ot currently now company	operating any file number:
Lec .	4.	FOR INDIA note of BLM changes sho through 9 be	uld ordina	comments se	ection of the	his form.	BLM a	pproval of	Federal	and Indian	hange. Make well operator on of steps 5
He :	5.	Changes have	e been ente	ered in the Oi	il and Gas	Informa	tion Sys	stem (3270	) for eacl	h well listed	above.
<i>Y</i>	_	Changes have	* UIC/On	ello Pro 1-14-	98 E. Wie	1/DBuse 1	-14-98	( ( ( ( ( ( ( ( ( (	,	IIII	<del></del>
u e	<b>5.</b>	Cardex file h	nas been u	pdated for each	ch well list	ted above.					
Lec ?	7.	Well file labe	els have be	en updated for	or each we	ell listed al	bove.				
_	3.	Changes have to Trust Land	been inclu ls, Soverei	ded on the m gn Lands, UC	onthly "O	perator, A ommission	ddress, a	and Accou <i> - 4-98</i> )	nt Chang	es" <b>memo</b> fo	or distribution
و د 9	). 	A folder has reference duri	been set u	ip for the Or and process	perator C	hange filo original do	e, and a	copy of the	nis page	has been pla	ced there for

- OVER -

OPERAT	FOR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A if item is not applicable.
ENTIT	Y REVIEW
Lec 1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes(no)) If entity assignments were changed, attach copies of Form 6, Entity Action Form.  End: Ly 11492 "Grach (Ge) Un; f"  Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
BOND	VERIFICATION - (FEE WELLS ONLY)
MA 1.	(r649-3-1) The <b>NEW</b> operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operator's bond files.
3.	The FORMER operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEASE	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
Mal. 1.	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
<u>NA</u> 2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated19, of their responsibility to notify all interest owners of this change.
FILMIN	$\mathbf{G}$
1.	All attachments to this form have been <b>microfilmed</b> . Today's date: 2.3.48
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMMI	ENTS
_980114	B/m /54 aprv. eff. 1-13-98.

FORM 3160-5 (June 1990)

# DE

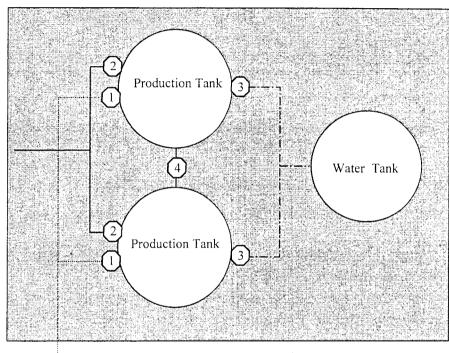
PA TENT OF THE INTERIOR Budget Bureau No. 1004-0135 EXPERIOR Expires: March 31, 1993	CES AND REPORTS ON WELLS	5. Lease Designation and Serial No. U-52013

BUREAU OF	LAND MANAGEMENT	Expires: March 31, 1993
SUNDRY NOTICES AN	<ol> <li>Lease Designation and Serial No.</li> <li>U-52013</li> </ol>	
Do not use this form for proposals to drill or to de  Use "APPLICATION F	6. If Indian, Allottee or Tribe Name NA	
SUBMIT IN	I TRIPLICATE	7. If Unit or CA, Agreement Designation  JONAH
X Oil Gas Well Other	8. Well Name and No.  MONUMENT BUTTE 1-34  9. API Well No.	
2. Name of Operator INLAND PRODUCTION COMPANY		43-013-30736  10. Field and Pool, or Exploratory Area  MONUMENT PLYSTE
<ol> <li>Address and Telephone No.</li> <li>475 17TH STREET, SUITE 1500, DENVE</li> <li>Location of Well (Footage, Sec., T., R., m., or Survey Description)</li> </ol>	ER, COLORADO 80202 (303) 292-0900	MONUMENT BUTTE  11. County or Parish, State
	n 1, T09S R16E	DUCHESNE COUNTY, UTAH
	) TO INDICATE NATURE OF NOTICE, REPOR	
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent  X Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operations (Clearly state all pertinent deta ally drilled, give subsurface locations and measured and true vertical dep		Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well  Completion or Recompletion Report and Log form.)
		CEIVE () OV 02 1998 OIL, GAS & No.
14. I hereby certify that the foregoing is true and correct  Signed Alakie E. Maght	Title Manager, Regulatory Complia	nce Date 10/28/98

# Inland Production Company Site Facility Diagram

Monument Federal 1-34 SW/SE Sec. 1, T9S, 16E Duchesne County Sept. 17, 1998

Emulsion Line					
Load Line					
Water Line	<del></del>				
Gas Sales					



Diked Section

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

# **Production Phase:**

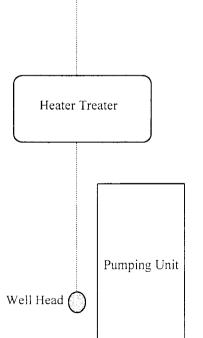
- 1) Valves 1 and 3 sealed closed
- 2) Valves 2 and 4 sealed open

# Sales Phase:

- 1) Valves 3 & 4 sealed closed
- 2) Valves 1 open

# **Draining Phase:**

1) Valve 3 open



Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





# Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

# ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

# ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

# ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1<sup>st</sup> day of September, 2004.

INLAND RESOURCES INC.

Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561
071572A	16535	62848	73089	76787
065914	16539	63073B	73520A	
003914	16544	63073D	74108	76808 76813
	17036	63073E		
	17424	63073E	74805	76954
	18048	64917	74806 74807	76956
UTU-	18399	64379	74807	77233
010-	19267	64380	74808 74389	77234
02458	26026A	64381	74389 74390	77235 77337
03563	30096	64805	74390	
03563A	30103	64806	74391 74392	77338
04493	31260	64917	74392 74393	77339
05843	33992	65207	74393 74398	77357 <sup>-</sup>
07978	34173	65210		77359
09803	34346	65635	74399	77365
017439B	36442	65967	74400	77369
017439B 017985	36846		74404	77370
017983		65969	74405	77546
017991	38411	65970	74406	77553 <sup>.</sup>
	38428	66184	74411	77554
018073	38429	66185	74805	78022
019222	38431	66191	74806	79013 <sup>-</sup>
020252	39713	67168	74826	79014
020252A	39714	67170	74827	79015
020254	40026	67208	74835	79016
020255	40652	67549	74868	79017
020309D	40894	67586	74869	79831
022684A	41377	67845	74870	79832
027345	44210	68105	74872	79833 <sup>,</sup>
034217A	44426	68548	74970	79831
035521	44430	68618	75036	79834
035521A	45431	69060	75037	80450
038797	47171	69061	75038	80915
058149	49092	69744	75039	81000
063597A	49430	70821	75075	
075174	49950	72103	75078	
096547	50376	72104	75089	
096550	50385	72105	75090	
	50376	72106	75234	
	50750	72107	75238	
10760	51081	72108	76239	
11385	52013	73086	76240	
13905	52018	73087	76241	
15392	58546	73807	76560	

63073X 63098A 68528A 72086A 72613A 73520X 74477X 75023X 76189X 76331X 76788X 77098X 77107X 77236X 77376X 78560X 79485X 79641X 80207X 81307X



# **United States Department of the Interior**



# BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

in Reply Refer to: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Llouters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

# Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine

Connie Seare

# **OPERATOR CHANGE WORKSHEET**

1. GLH

2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

# X Operator Name Change

# Merger

The operator of the well(s) listed below ha	ive:	9/1/2004						
FROM: (Old Operator):		TO: ( New Or	erator):					
N5160-Inland Production Company				N2695-Newfie	ld Productio	n Company		
Route 3 Box 3630				Route 3	Box 3630			
Myton, UT 84052				Myton,	UT 84052			
Phone: 1-(435) 646-3721				Phone: 1-(435)				
CA	No.			Unit:	J	IONAH (G	REEN RIV	VER)
WELL(S)								
NAME	SEC	TWN	RNG	API NO		LEASE	WELL	WELL
		<del>,</del>			NO	TYPE	TYPE	STATUS
MONUMENT BUTTE 1-23	01	-		4301330646		Federal	OW	S
MON BUTTE 1-24	01			4301330701		Federal	WI	A
MON BUTTE 1-13	01	_		4301330702		Federal	WI	A
MONUMENT BUTTE 1-14	01	090S	160E	4301330703		Federal	OW	S
MONUMENT BUTTE 1-43	01	090S	160E	4301330734	11492	Federal	OW	P
MON BUTTE 1-33	01	090S	160E	4301330735	11492	Federal	WI	A
MONUMENT BUTTE 1-34	01	090S	160E	4301330736	11492	Federal	OW	P
CASTLE PK FED 44-10	10	090S	160E	4301330630	11492	Federal	OW	P
GOVT C&O 4	12	090S	160E	4301330742	11492	Federal	WI	A
GETTY 12-1	12	090S	160E	4301330889	11492	Federal	OW	S
CASTLE PK FED 31-15	15	090S	160E	4301330613	11492	Federal	OW	Ρ .
CASTLE PK FED 24-15	15	090S	160E	4301330631	11492	Federal	OW	P
CASTLE PK FED 33-15	15	090S	160E	4301330632	11492	Federal	ow	S
CASTLE PK FED 42-15	15	090S	160E	4301330633	11492	Federal	OW	P
CASTLE PK FED 22-15	15	090S	160E	4301330634	11492	Federal	OW	P
ALLEN FED 12-5	05	090S	170E	4301330611	11492	Federal	ow	P
ALLEN FED 21-5	05	090S	170E	4301330612	11492	Federal	OW	P
ALLEN FED 13-6	06	090S	170E	4301330918	11492	Federal	WI	A
ALLEN FED 22-6	06	090S	170E	4301330919	11492	Federal	WI	A
GETTY 7A	07	090S	170E	4301330926	11492	Federal	OW	P

# **OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted contacted on:

	R649-9-2)Waste Management Plan has been received on: Inspections of LA PA state/fee well sites complete on:	IN PLACE waived	
	Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases		ved the merger, name change,  BLM BIA
8.	Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator f	or wells listed on	n/a
9.	Federal and Indian Communization Agreements ( The BLM or BIA has approved the operator for all wells listed		na/
10.	Underground Injection Control ("UIC") The Di		ed UIC Form 5, <b>Transfer of Authority to</b> l(s) listed on: 2/23/2005
	TA ENTRY: Changes entered in the Oil and Gas Database on:	2/28/2005	
2.	Changes have been entered on the Monthly Operator Change S	Spread Sheet on:	2/28/2005
<b>3.</b> ]	Bond information entered in RBDMS on:	2/28/2005	
4.	Fee/State wells attached to bond in RBDMS on:	2/28/2005	
5.	Injection Projects to new operator in RBDMS on:	2/28/2005	
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		waived
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	UT 0056	
	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	61BSBDH2912	
	E & STATE WELL(S) BOND VERIFICATION: R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number	61BSBDH2919
	The FORMER operator has requested a release of liability from the Division sent response by letter on:	heir bond on: n/a	n/a*
3. (	ASE INTEREST OWNER NOTIFICATION: R649-2-10) The FORMER operator of the fee wells has been confirmed their responsibility to notify all interest owners of this change of		ned by a letter from the Division n/a
	MMENTS: nd rider changed operator name from Inland Production Compan	y to Newfield Pro	duction Company - received 2/23/05



November 16, 2010

Mr. Dan Jarvis State of Utah Division of Oil, Gas and Mining Post Office Box 145801 Salt Lake City, Utah 84114-5801

RE:

Permit Application for Water Injection Well Monument Butte Federal #1-34-9-16 Monument Butte Field, Lease #UTU-52013 Section 1-Township 9S-Range 16E Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Monument Butte Federal #1-34-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

Eric Sundberg Regulatory Lead

RECEIVED NOV 2 2 2010

DIV. OF OIL, GAS & MINING

# NEWFIELD PRODUCTION COMPANY APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL MONUMENT BUTTE FEDERAL #1-34-9-16 MONUMENT BUTTE FIELD (GREEN RIVER) FIELD LEASE #UTU-52013

**NOVEMBER 16, 2010** 

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# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

Approval Date \_\_\_\_\_

Comments:

OPERATOR

**ADDRESS** 

# APPLICATION FOR INJECTION WELL - UIC FORM 1

Newfield Production Company 1001 17th Street, Suite 2000

Denver, Colorado 80202

Well Name and num	nber:	Monumen	t Butte Fed	eral #1-34-9-	16				
Field or Unit name:	Monument E	utte (Green	n River)				Lease No.	UTU-5201	13
Well Location: QQ	SWSE	section	1	_ township _	98	_range	16E	county	Duchesne
Is this application fo	r expansion o	of an existing	g project? .			Yes [X]	No [ ]		
Will the proposed we	ell be used fo	r:	Disposal?	Recovery?		Yes[] [	No[X]		
Is this application fo If this application is the has a casing test the state of test: API number: 43-0	for an existing been perform	g well,	?			Yes[]I	No [ X ]		
Proposed injection in Proposed maximum Proposed injection z mile of the well.	injection:	from rate [x ] oil, [ ] (		_ to _pressure [ ] fresh wa	6116 2222 ter within	psig 1/2			
	IMPOR	TANT:		information any this form.	as require	ed by R615	-5-2 should		
List of Attachments:		Attachme	nts "A" thro	ugh "H-1"					
		<del></del>				<del></del>			
Title Reg	ort is true and Sundberg ulatory Lead () 893-0102	d complete t	to the best o	of my knowled Signature Date	dge.	1/10			_
(State use only)	d by					Title			

# Monument Butte #1-34

Spud Date: 3/27/83 Put on Production: 6/13/83 GL: 5449' KB: 5459'

Initial Production: 65 STBOPD, 35 MCFD, 0 STBWPD

# SURFACE CASING

SIZE: 8 5/8" / K-55 / 24 lbs. LENGTH: 7 jts @ 290' HOLE SIZE: 12 1/4" DEPTH LANDED: 300' KB

CEMENT DATA: 225 sx Class "G" cement to surface.

Proposed Injection Wellbore Diagram

Casing Shoe @ 300'

Cement Top @ 1720'

FRAC JOB

4764'- 4769',

Frac w/Halliburton on 6/5/83, 32500 gal X-Link Gel w/86000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2120 psig, max @ 2430 psig, ISIP @ 2260 psig, 15 min @ 2040 psig. 5336'- 5360' Zone not fraced.

5898'- 5925'. Frac w/Halliburton on 4/23/83.

57000 gal Versagel wl/147000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2027 psig, max @ 2470 psig, ISIP @ 2260 psig, 5 min @ 2110 psig, 10 min @ 2040 psig, 15 min 1980 psig.

3/09/02

3367'-3377' Squeezed

Packer @ 47143 4764'- 4769'

5336'- 5360'

5898'- 5904'

5919'- 5925'

Top of fill @ 6046' PBTD @ 6125' SHOE @ 6170

TD @ 6200'

Rod job. Update rod and tubing details.

2/6/04 Pump change. Update rod details.

### PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 lbs. LENGTH: 0' - 600' SIZE: 5 1/2" / J-55 / 14 lbs. LENGTH: 600' - 6170' HOLE SIZE: 7 7/8" DEPTH LANDED: 6170' KB

CEMENT DATA: 300 sx BJ Lite & 760 sx Class G

CEMENT TOP AT: 1720' from CBL

# TUBING RECORD

SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs. NO. OF JOINTS: 148 jts (4681') TUBING ANCHOR: 4694' NO. OF JOINTS: 39 jts (1232') SEATING NIPPLE: 2 7/8" (1.10') SN LANDED AT: 5926' KB PERF. SUB: 4.0' TOTAL STRING LANDED: EOT @ 5960'

PERFORATION RECORD

3367'- 3377' (10') 2 SPF Squeezed 6/11/83

4764'- 4769' (5') 3 SPF 5336'- 5360' (14') 2 SPF 5898'- 5904' (6') 2 SPF

5919'- 5925' (6') 2 SPF

NEWFIELD Monument Butte #1-34

710 FSL & 1980 FEL SWSE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-30736; Lease #UTU-52013

# WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
- 3. Test casing and packer.
- 4. Rig down and move out.

# REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS RULE R615-5-1

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:
  - 2.1 The name and address of the operator of the project.

Newfield Production Company 1001 17<sup>th</sup> Street, Suite 2000 Denver, Colorado 80202

A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Monument Butte Federal #1-34-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Monument Butte Federal #1-34-9-16 well, the proposed injection zone is from Garden Gulch to Wasatch (4049' - 6116'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3733' and the TD is at 6200'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Monument Butte Federal #1-34-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-52013) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

# REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL, STORAGE AND ENHANCED RECOVERY WELLS SECTION V – RULE R615-5-2

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
  - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.

2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.

2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24# surface casing run to 300' KB, and 5-1/2", 15.5# casing run from surface to 6170' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

# The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2222 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Monument Butte Federal #1-34-9-16, for existing perforations (4764' - 5925') calculates at 0.82 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2222 psig. We may add additional perforations between 3733' and 6116'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Monument Butte Federal #1-34-9-16, the proposed injection zone (4049' - 6116') is in the Garden Gulch to the Wasatch of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-10.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

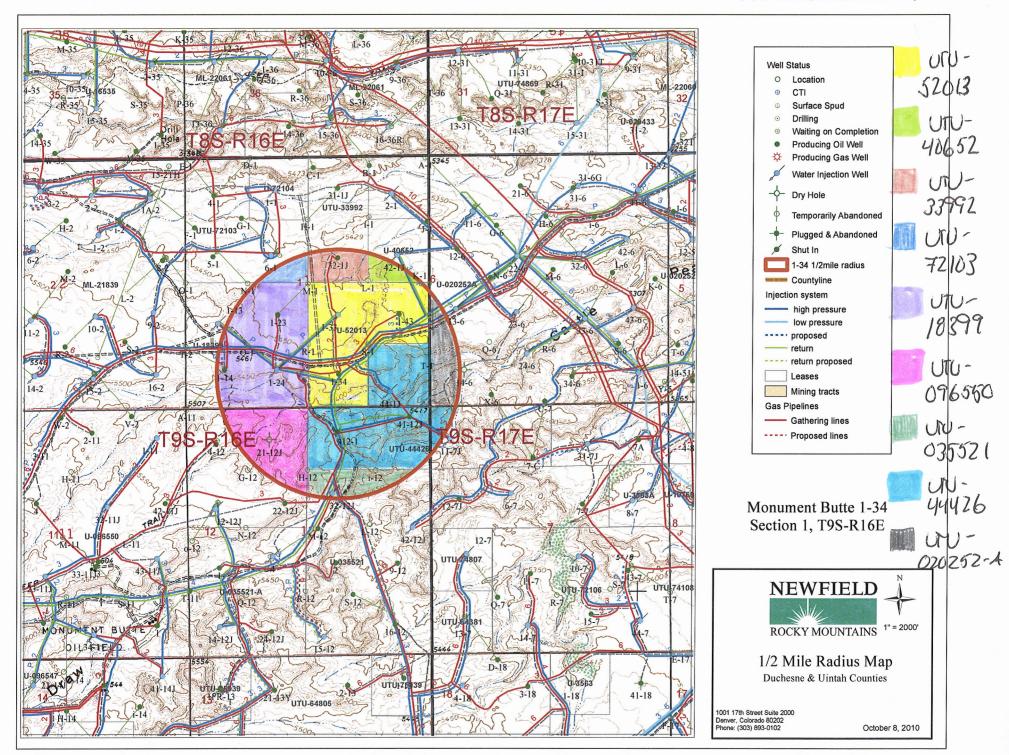
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

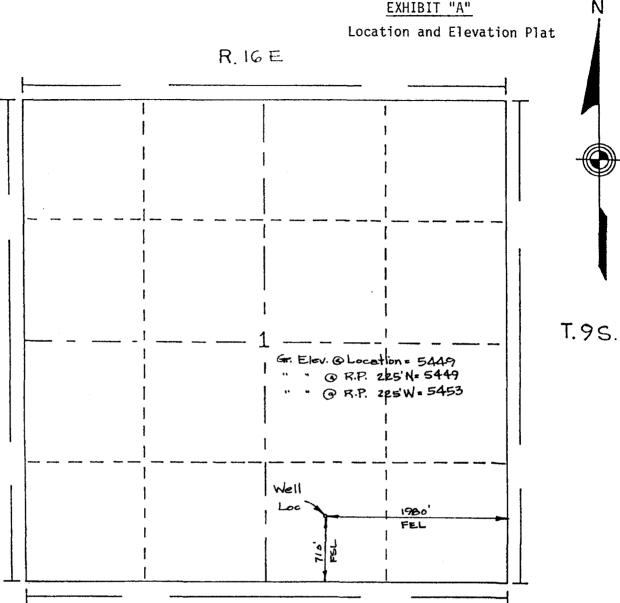
2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

# ATTACHMENT A







Scale ... I" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from Kary Kaltenbacher
for Gulf Eherry Corporation
determined the location of 1-34 Monument Buttle Federal
to be 7/0' FSL & 1980' FEL of Section 1 Township 9 South
Range 16 East of the Salt Lake Meridian
Ducheshe County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of

Date: Dec. 29, 1982

Licensed Land Surveyor No. 2711 State of UTAH

# ATTACHMENT B

#	Legal Description	Lessor & Expiration Lessee & Operating Rights		Surface Owner
, 1	T9S,R16E SLM Section 1: N2SE, SWSE	USA UTU-52013 HBP	Newfield Production Company Newfield RMI LLC	USA
2	T9S,R16E SLM Section 1: SENE	USA UTU-40652 HBP	Newfield Production Company Newfield RMI LLC	USA
3	T9S,R16E SLM Section 1: Lots 1-2 (N2NE), SWNE	USA UTU-33992 HBP	Newfield Production Company Newfield RMI LLC Edwards & Davis Energy King Oil & Gas of Texas, Ltd.	USA
4	T9S,R16E SLM Section 1: Lot 4 (NWNW), S2NW	USA UTU-72103 HBP	Newfield Production Company Davis Brothers Davis Resources Tucker Family Investments, LLC	USA
5	T9S,R16E SLM Section 1: SW	USA UTU-18399 HBP	Newfield Production Company Newfield RMI LLC	USA

# ATTACHMENT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
6	T9S,R16E SLM Section 11: N2, NESW, SE Section 12: NW Section 14: N2NE, SENE, NESE	USA UTU-096550 HBP	Newfield Production Company Newfield RMI LLC	USA
7	T9S,R16E SLM Section 12: S2NE, SE	USA UTU-035521 HBP	Newfield Production Company Newfield RMI LLC Carl B. Field Montana & Wyoming Oil Co. Vaughey & Vaughey Bonnie B. Warne John R. Warne	USA
8	T9S,R16E SLM Section 1: SESE Section 12: N2NE T9S,R17E SLM Section 7: Lots 1-2 (W2NW), E2NW, N2NE, SWNE	USA UTU-44426 HBP	Newfield Production Company Newfield RMI LLC Lynn Cowden	USA
9	T9S,R17E SLM Section 6: All	USA UTU-020252-A HBP	Newfield Production Company Newfield RMI LLC	USA

# ATTACHMENT C

# CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE:	Application for Approval of Class II Injection Well Monument Butte Federal #1-34-9-16
I hereby one-hal	y certify that a copy of the injection application has been provided to all surface owners within a f mile radius of the proposed injection well.
Signed:	Newfield Production Company Eric Sundberg Regulatory Lead
Sworn t	to and subscribed before me this 179h day of November, 2010.
Notary :	Public in and for the State of Colorado: andie L. Duitty
My Cor	mmission Expires:  O2/10/2013  CE L. The OTAR

# ATTACHMENT =

# Monument Butte #1-34

Put on Production: 6/13/83

Spud Date: 3/27/83

GL: 5449' KB: 5459' Wellbore Diagram

Initial Production: 65 STBOPD, 35 MCFD, 0 STBWPD

### SURFACE CASING FRAC JOB SIZE: 8 5/8" / K-55 / 24 lbs. 4764'- 4769', Frac w/Halliburton on 6/5/83. LENGTH: 7 jts @ 290' 32500 gal X-Link Gel w/86000 lbs 20-40 Casing Shoe @ 300' HOLE SIZE: 12 1/4" mesh sand. Avg. 15 BPM @ 2120 psig, max @ 2430 psig, ISIP @ 2260 psig, 15 min @ 2040 psig, 5336'- 5360' Zone not fraced. DEPTH LANDED: 300' KB CEMENT DATA: 225 sx Class "G" cement to surface 5898'- 5925'. Frac w/Halliburton on 4/23/83, 57000 gal Versagel w/147000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2027 psig, max @ 2470 psig, ISIP @ 2260 psig, 5 min @ 2110 psig, 10 min @ 2040 psig, 15 min 1980 psig. 3/09/02 Rod job. Update rod and tubing details. 2/6/04 Pump change. Update rod details. Cement Top @ 1720' PRODUCTION CASING SIZE: 5 1/2" / J-55 / 15.5 lbs. LENGTH: 0' - 600' SIZE: 5 1/2" / J-55 / 14 lbs. LENGTH: 600' - 6170' HOLE SIZE: 7 7/8" DEPTH LANDED: 6170' KB CEMENT DATA: 300 sx BJ Lite & 760 sx Class G CEMENT TOP AT: 1720' from CBL TUBING RECORD SIZE/GRADE/WT.: 2 7/8", J-55, 6.5 lbs. NO. OF JOINTS: 148 jts (4681') TUBING ANCHOR: 4694' NO. OF JOINTS: 39 jts (1232') SEATING NIPPLE: 2 7/8" (1.10') SN LANDED AT: 5926' KB PERF. SUB: 4.0 TOTAL STRING LANDED: EOT @ 5960' 3367'-3377' Squeezed SUCKER RODS POLISHED ROD: 1-1/4" x 22' SM SUCKER RODS: 6-1 1/2" weight bars; 35-3/4" scraper rods; 104-3/4" slick rods, 90-3/4" scraper rods, 2-2', 1-8' x 3/4" pony rods. Anchor @ 4694' 4764'- 4769' PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC STROKE LENGTH: 74" PERFORATION RECORD PUMP SPEED, SPM: 5 SPM 3367'- 3377' (10') 2 SPF Squeezed 6/11/83 5336'- 5360' 4764'- 4769' (5') 3 SPF LOGS: DIGL/SP/GR/CAL 5336'- 5360' (14') 2 SPF 5898'- 5904' (6') 2 SPF 5898'- 5904' 5919'- 5925' (6') 2 SPF 5919'- 5925' SN @ 5926 EOT @ 5960' Top of fill @ 60463 1.00 t

PBTD @ 6125' SHOE @ 6170'

TD @ 6200'

Monument Butte #1-34 710 FSL & 1980 FEL SWSE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-30736; Lease #UTU-52013

**NEWFIELD** 

# Monument Federal #32-1J-9-16

Spud Date: 8/24/1994 Put on Production: 9/23/1994 GL: 5397' KB: 5407'

> SWNE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-31414; Lease #UTU-33992

Wellbore Diagram

Initial Production: 52 BOPD, NM MCFD, 0 BWPD

### SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" 9/10/94 5276'-5288 Frac zone as follows: GRADE: J-55 17.640# 20/40 sand + 20.540# 16/30 sand in 352 bbls gelled KCl fluid. Treated WEIGHT: 24# @ avg press of 2550 psi w/avg rate of LENGTH: 7 jts. (353.65') 30.7 BPM. ISIP 2250 psi. DEPTH LANDED: 352,15' 9/14/94 4786'-4946 26,800# 16/30 sand in 128 bbls gelled KCl fluid. Treated @ avg press of 3000 CEMENT DATA: 220 sxs Class "G" cmt, est 6 bbls cmt to surf psi w/avg rate of 29.5 BPM. ISIP 2200 10/12/00 Tubing leak. Update rod and tubing details. 10/24/02 4474'-4501' Frac PB zones as follows: 61,000# 20/40 sand in 474 bbls 1-25 viking fluid. Treated @ avg press of 2200 psi w/avg rate of 26.5.BPM. ISIP 2400 PRODUCTION CASING Cement Top @ 1882' psi. Calc flush: 4474 gal. Actual flush:4410 CSG SIZE: 5-1/2" gal. GRADE: J-55 10/24/02 4222'-4297' Frac GB zones as follows: WEIGHT: 15.5# 49,200# 20/40 sand in 399 bbls 1-25 viking LENGTH: 133 its. (5780.24') fluid. Treated @ avg press of 2075 psi w/avg rate of 26.5.BPM. ISIP 2180 DEPTH LANDED: 5789.24 psi. Calc flush: 4222 gal. Actual flush:4116 HOLE SIZE: 7-7/8" CEMENT DATA: 261 sxs Super "G" tailed by 290 sxs 50/50 POZ. 08/31/05 Tbg leak CEMENT TOP AT: 1882' per CBL 12/07/05 Pump Change. Detail Rod and tubing update. 03/23/07 Updated Rod & Tubing Details Tubing Leak. 12/3/08 Tubing Leak, Updated rod & tubing Details SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 166 jts (5225.43') TUBING ANCHOR: 5235.43' NO. OF JOINTS: 2 jts (66.20") 4222'-4227' SEATING NIPPLE: 2-7/8" (1.10') 4290'-4297' SN LANDED AT: 5304.43' KB NO. OF JOINTS: 1 jts (33.07') 4474'-4483' TOTAL STRING LENGTH: EOT @ 5339.05' 4488'-4501' PERFORATION RECORD SUCKER RODS 4786'-4788' 5276'-5288' 4 JSPF POLISHED ROD: 1-1/4" x 22' SM 9/13/94 4938'-4946' 4 ISPF 10 holes SUCKER RODS: 1-8',1-6', 1-4' $\times$ 3/4" pony rods 6-1 1/2" weight bars; 80-3/4" scrapered rods, 74-3/4" plain rods, 51-3/4" scrapered rods, 9/13/94 4786'-4788' 3 holes 4938'-4946' 10/24/02 4488'-4501' 4 JSPF 52 holes PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC 10/24/02 4474'-4483' Anchor @ 5236' STROKE LENGTH: 74" 10/24/02 4290'-4297' 28 holes 4 JSPF 10/24/02 4222'-4227' 4 JSPF 20 holes PUMP SPEED, SPM: 4 SPM 5276'-5288' SN @ 5305' Note: It was discovered on 2/6/03 that the EOT @ 5339' GB-6 zone from 4314-23 was not opened during the last recompletion procedure. Top of Fill: 5690 PBTD @ 5743' Monument Federal #32-1J-9-16 SHOE @ 5789' 2143' FNL & 1987' FEL

TD @ 5800'

# Monument Butte Federal #1-23-9-16

Put on Projection: 12/6/82 GL: 5432' KB: 5442'

Wellbore Diagram

Initial Production: 156 STBOPD, 100 MCFD, 0 STBWPD

### SURFACE CASING

Spud Date: 3/19/82

SIZE: 8 5/8" / J-55 / 24# LENGTH: 6 jts (243') DEPTH LANDED: 256'KB HOLE SIZE: 12 1/4"

CEMENT DATA: 150 sx, Class "G". Cement to surface.

### FRAC JOB

11/15/82 5058'-5281' Frac sand as follows:

84,000# 20/40 sand in 908 bbls fluid. Treated @ avg press of 2850 psi w/avg rate of 30 BPM. ISIP 2150 psi. Calc. flush: 5058 gal, Actual flush: 5160 gal.

11/23/82 4771'-4950'

Frac sand as follows:

92,000# 20/40 sand in 973 bbls fluid. Treated @ avg press of 2348 psi w/avg rate of 30 BPM. ISIP 1940 psi. Calc. flush: 4771 gal, Actual flush: 4900 gal.

5/31/00

Anchor @ 4752'

4771'-4775'

4936'-4950'

5058'-5066'

5276'-5281'

SN @ 5291' EOT @ 5317' PBTD @ 6150'

TD @ 6200'

Pump change. Update rod and tubing details.

### PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5# LENGTH: 15 jts. (633') SIZE: 5 1/2" / J-55 / 14# LENGTH: 139 jts. (5580') DEPTH LANDED: 6200' KB

HOLE SIZE: 7 7/8"

CEMENT DATA: 365 sx, BJ Lite & 625 sx, Class G

CEMENT TOP AT: 1890' from CBL

### TUBING RECORD

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 144 jts (4748')
TUBING ANCHOR: 4752'
NO. OF JOINTS: 16 jts (528')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5291' KB
NO. OF JOINTS: 1 jts Perf. Sub. (3')
NO. OF JOINTS: 1 jts Mud Anchor. (33')
TOTAL STRING LENGTH: EOT @ 5317'

### SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 1-1" x 2' pony rod, 4-1 1/2" weight bars; 1-1" x 2' pony rod, 4-3/4" scraper rods; 176-3/4" slick rods, 25-3/4" scraper rods, 1-4', 1-6' x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH: 75"

PUMP SPEED, SPM: 6 SPM

LOGS: Dual Induction-SFL, Cement Bond Log, Compensated Neutron-Formation Density Log

# PERFORATION RECORD

 11/11/82
 5276'-5281'
 1 SPF
 07 holes

 11/11/82
 5058'-5066'
 1 SPF
 08 holes

 11/22/82
 4936'-4950'
 1 SPF
 15 holes

 11/22/82
 4771'-4775'
 1 SPF
 05 holes

NEWFIELD

Monument Butte Federal #1-23-9-16 1980 FSL & 1980 FWL NWSE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-30646; Lease #U-18399

# Spud Date: 4/27/83 Monument Butte Federal 1-33-9-16

Put on production: 6/16/83 Put on Injection: 8/18/94 GL: 5417' KB: 5437'

Injection Diagram

Initial Production: 110 BOPD, 50 MCFD, 0 BWPD

### SURFACE CASING FRAC JOB SIZE: 8 5/8" / K-55 / 24# 6/07/83 5922'-5935' Frac zone as follows: LENGTH: 7 jts @ 284' 52,000# 20/40 sand in 755 bbls fluid. DEPTH LANDED: 304' KB Treated @ avg press of 2300 psi w/avg rate of 20 BPM. ISIP 2100 psi. Calc. HOLE SIZE: 12 1/4" flush: 5922 gal., Actual flush: 6100 gal. CEMENT DATA: 225 sxs, Class G, Cemented to Surface 6/10/83 4778'-4830' Frac zone as follows: 50.000# 20/40 sand in 693 bbls fluid Treated @ avg press of 1857 psi w/avg rate of 20 BPM. ISIP 2000 psi. Calc. PRODUCTION CASING flush: 4778 gal., Actual flush: 5100 gal. 6/12/83 4275'-4319' Frac zone as follows: SIZE: 5 1/2" / J-55 / 15.5# Top of cement @ 524' 70,000# 20/40 sand in 776 bbls fluid. LENGTH: 12 jts. (519') Bottom of cement @ 1148' Treated @ avg press of 2100 psi w/avg SIZE: 5 1/2" / J-55 / 14# rate of 20 BPM. ISIP 2000 psi. Calc. flush: 4275 gal., Actual flush: 4600 gal. LENGTH: 126 jts. (5578') Workover - Casing Leak - tbg detail DEPTH LANDED: 6120' KB 4-8-10 updated HOLE SIZE: 7 7/8" мт 4-8-10 CEMENT DATA: 390 sx, BJ Lite + 710 sx, Class G CEMENT TOP AT: 1880' KB from CBL **TUBING** SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5# NO. OF JOINTS: 129 jts (4181.5') TUBING PUP: 2-7/8" / N-80 / 6.5# NO. OF JOINTS: 2 jts (10.0') TUBING PACKER: 4216' CROSSOVER: 2 3/8" J-55 NO. OF JOINTS: 15 jts 2 3/8" (480.2") Packer @ 4212 SEATING NIPPLE: 2-3/8" / N-80 (1.10') SN LANDED AT: 4701.3 KB 4275'-4277' GB-6 sds CROSSOVER: 2 7/8" J-55 STINGER & LOCATOR AT 4703' 4281'-4286' GB-6 sds TUBING PACKER: 4707' TOTAL STRING LENGTH: EOT @ 4711' 4313'-4319' GB-6 sds Packer @ 4707' PERFORATION RECORD 4778'-4781' D-1 sds 6/07/83 5931'-5935' 3 JSPF 12 holes 5922'-5924' 6/07/83 3 JSPF 06 holes 4819'-4822' D-2 sds 6/09/83 4827'-4830' 2 JSPF 06 holes 4819'-4822' 6/0983 2 JSPF 08 holes 6/09/83 4778'-4781' 2 JSPF 08 holes 4827'-4830' D-2 sds 6/12/83 4313'-4319' 3 JSPF 18 holes 6/12/83 4281'-4286' 3 JSPF 18 holes 6/12/83 4275'-4277' 3 JSPF 12 holes 5922'-5924' CP-5 sds 5931'-5935' CP-5 sds SN @ 4701'

EOT @ 4711' PBTD @ 6030'

TD @ 6200'



# Monument Butte Federal 1-33-9-16

1980 FSL & 1980 FEL NWSE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-30735; Lease #U-52013

# Monument Butte Federal #1-43-9-16

Put on Production: 6/10/98 GL: 5404' KB: 5424'

Spud Date: 3/24/83

Wellbore Diagram

Initial Production: 100 STBOPD, 50 MCFD, 0 STBWPD

### SURFACE CASING FRAC JOB CSG SIZE: 8 5/8" / K-55 / 24 lbs 2-17-94 4776'- 4784' 10,038 gal 35# J-4L w/28,520 lbs 16-30 mesh sand, Avg 24 BPM @ 2200 psig, max @ 2750 psig, ISIP @ 2050 psig, 5 min @ 1680 psig, 10 min @ 1540 psig, 15 min @ 1410 psig. LENGTH: 8 jts @ 328' HOLE SIZE: 12 1/4" DEPTH LANDED: 348' KB CEMENT DATA:225 sx, Class-G. Cement to surface 5-26-83 5044'- 5088' Frac w/Halliburton 39,400 gal Gel w/104,000 lbs 20-40 mesh sand, avg 15 BPM @ 2150 psig, max @ 2270 psig, ISIP @ 2900 psig, 15 min @ 1740 psig. PRODUCTION CASING 5-28-83 5915'- 5924' Frac w/Halliburton CSG SIZE:5 1/2" / K-55 / 14# 57,300 gal Gel w/155,000 lbs 20-40 mesh LENGTH: 51 its sand, avg 35 BPM @ 1980 psig, max @ 2240 psig, ISIP @ 2010 psig, 5 min @ 1900 psig, CSG SIZE:5 1/2" / K-55 / 15.5# 10 min @ 1810 psig, 15 min @ 1760 psig. LENGTH: 101 jts 7/03/02 Pump change. Update rod and tubing details. HOLE SIZE: 7 7/8" 05/08/10 Parted Rods. Update rod and tubing details. Cement Top @ 1500 DEPTH LANDED: 6127' KB CEMENT DATA: 400 sx. BJ Lite + 830 sx. Class-G CEMENT TOP AT: 1500' KB from CBL **TUBING RECORD** SIZE/GRADE/WT.; 2 7/8", J-55, 6.5# NO. OF JOINTS: 176 jts @ 5358.30' TUBING ANCHOR: 5358.30' KB NO. OF JOINTS: 1 jt (31.70') SEATING NIPPLE: 2 7/8" x 1.1' SN LANDED AT: 5392.7 KB MUD ANCHOR: 1 it. (29.52') TOTAL STRING LENGTH: 5424.' KB SUCKER RODS POLISHED ROD: 1-1/4" x 22' polished SUCKER RODS: 6- 1 1/2" weight rods, 90- 3/4" guided rods, 54 - 3/4" sucker rods, 55-3/4" guided rods, 10-3/4" guided rod, 1-2', 3-8' x 3/4" pony rods. 6-1 1/2" guided rods? PERFORATION RECORD PUMP SIZE: 2-1/2 x 1-1/2 x 18' RHAC 4776'- 4784' (8') 4 SPF (2-17-94)Red1 STROKE LENGTH: 86" 5044'- 5047' (3') 2 SPF Green1 PUMP SPEED, SPM: 5 spm 5067'- 5069' (2') 2 SPF Green1 Tubing Anchor @ 4622' 5072'- 5083' (11') 2 SPF LOGS: Cement Bond, Dual Induction-SFL, Compensated 5086'- 5088' (2') 2 SPF 5915'- 5924' (9') 3 SPF Green1 Neutron-Litho Density, Temperature Survey, Electromagnetic Propagation, Volan. 4776'-4784' 5044'-5047' 5067'-5069' 5072'-5083' 5086'-5088' 5915'-5924' PBTD @ 6080' TD @ 6200 NEWFIELD

Monument Butte Federal #1-43-9-16 1980 FSL & 660 FEL NESE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-30734; Lease #U-52013

Spud Date: 12/11/82 Put on production: 2/2/83 Put on Injection: 8/18/94

# Monument Butte Federal #1-24-9-16

GL: 5459' KB: 5474.5'

Injection Diagram

Cement Top @ 1600'

Initial Production: 62 STBOPD, 75 MCFD, 40 STBWPD

### SURFACE CASING

SIZE: 8 5/8" / J-55 / 24 lbs LENGTH: 7 jts @ 274 HOLE SIZE: 12 1/4" DEPTH LANDED: 289' KB

PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15,5#

SIZE: 5 1/2" / J-55 / 14# LENGTH: 5693' HOLE SIZE: 7.7/8"

DEPTH LANDED: 6170' KB

LENGTH: 472'

CEMENT DATA; 225 sx, Class G Cement to surface

CEMENT DATA: 480 sx, BJ Lite & 650 sx, Class G

CEMENT TOP AT: 1600' KB from CBL

### FRAC JOB 1/25/83,

4205'- 4304', Frac w/Halliburton 51500 gal X-linked Gel w/142000 lbs 20-40 sand. Avg. 30 BPM @ 2442 psig, max @ 2590 psig, ISIP @ 2230 psig, 5 min @ 1950 psig, 10 min @ 1860 psig, 15 min @ 1800 psig.

1/19/83,

4578'- 4586', Frac w/Halliburton 22720 gal X-linked Gel w/57500 lbs 20-40 sand. Avg. 26 BPM @ 2571 psig, max @ 2910 psig, ISIP @ 2220 psig, 5 min @ 2080 psig, 10 min @ 2030 psig, 15 min @ 2000 psig

1/14/83.

4767'- 5221', Frac w/Halliburton 26900 gal X-linked Gel w/61500 lbs 20-40 sand. Avg. 35 BPM @ 2973 psig, max @ 3250 psig, ISIP @ 1970 psig, 5 min @ 1860 psig, 10 min @ 1780 psig, 15 min @ 1740 psig.

1/9/83.

5835'- 5942', Frac w/Halliburton 36000 gal X-linked Gel w/89000 lbs 20-40 sand. Avg. 30 BPM @ 2566 psig, max @ 2960 psig, ISIP @ 2020 psig, 5 min @ 1830 psig, 10 min @ 1770 psig, 15 min @ 1700 psig.

7/10/02

Packer @ 4137'

4205'-4212' 4285'-4287' 4299'-4304'

4578'-4586'

4767'-4771'

5219'-5221'

5245'-5248'

5835'-5838' 5928'-5942'

EOT @ 4531.91'

PBTD @ 6120' TD @ 6200'

Tubing leak, MIT. Update tubing details.

11/10/06

Re-completion, Acidize BSS, A1, A3, and D1 sds. Drill out CIBP

Acidize BSS sand as follows:

10/13/06 5928'-5942

5 BW ahead of acid: IR @ 1 BPM @ 1000 psi, 350 gals acid on perfs: IR @ 1 BPM @ 1575 pis, 5 BW overdisplacement: Final IR @ 1 BPM @ 1660 psi, ISIP 1650 psi

10/13/06 5219'-5248'

Acidize A1 & A5 sands as follows: 5 BW ahead of acid : IR @ .5 BPM @ 4000 psi, 400 gals acid on perfs: IR @ 1.5 BPM @ 1100 psi 5 BW overdisplacement: Final IR @ 1.5 BPM @ 1100 psi, ISIP

1400 psi.

# **INJECTION EQUIPMENT & SIZE**

SIZE/GRADE/WT .: 2-7/8" / J-55 / 6,5# NO. OF JOINTS: 1 @ (32.50') 2 7/8" TBG SUB: @ (4.00') 2 7/8" TBG SUB: @ (10.00') NO. OF JOINTS: 127 jts @ (4069.84') PACKER @ (4136.79')

NO. OF JOINTS: 11 "XA SLIDING SLEEVE @ (3.13')

NO OF JOINTS: 1 @ (31.62')

TOTAL STRING LENGTH: EOT @ 4531.91' KB

# PERFORATION RECORD

4205'- 4212' 1 SPF 4285'- 4287' 1 SPF 4299'- 4304' 1 SPF 4578'- 4586' 2 SPF 4767'- 4771' 2 SPF 5219'- 5221' 1 SPF 5245'- 5248' 1 SPF 5835'- 5838' 5928'- 5942' 1 SPF



Monument Butte Federal #1-24-9-16 820 FSL & 1950 FWL SESW Section 1-T9S-R16E

Duchesne Co, Utah API #43-013-30701; Lease #U-18399

Attachment E-6

### Monument Butte Federal #1-14-9-16 Spud Date: 11/17/82 Put on Production: 12/24/82 Initial Production: 162 STBOPD, GL: 5472' KB: 5488' Wellbore Diagram 100 MCFD, 0 STBWPD SURFACE CASING STRING: 4485'- 4524', Frac w/Halliburton on 2/21/82, SIZE: GRADE: 8 5/8" 28000 gal X-linked gel w/137000 lbs 20-40 J-55 WEIGHT 24 lbs sand. Avg 35 BPM @ 2305 psig, max @ 2470 psig,ISIP @ 2140 psig, 5 min @ 2030 psig, 10 min@ 1960 psig, 15 min @ 1920 psig. Casing Shoe @ 339 8 jts @ 323' 12 1/4" LENGTH: HOLE SIZE: DEPTH LANDED: 339 KB CEMENT DATA: 225 sx, Class G 4772'- 4776', Frac w/Halliburton on 10500 gai X-linked gel w/45000 lbs 20-40 Cement Top @ 1465 mesand. Avg 25 BPM @ 2183 psig, max @ 2400 psig,ISIP @ 1950 psig, 5 min @ 1820 psig, 10 @ 1750 psig, 15 min @ 1740 psig min 5250'- 5258', Frac w/Halliburton on 12/13/82. PRODUCTION CASING 19000 gal X-linked gel w/50000 lbs 20-40 mesh STRING: sand. Avg 20 BPM @ 1730 psig, max @ SIZE: 5 1/2" 1840 psig, GRADE: J-55 15 min SI @ 1070 psig. 10/31/05 4094-WEIGHT: 15.5 lbs LENGTH: 151 jts @ 5574" HOLE SIZE: 7 7/8" 07-26-06 Recompletion. Rod & Tubing detail updated. DEPTH LANDED 5590' KB CEMENT DATA: 325 sx, BJ Lite & 07-20-06 4392-4402' Frac PB7 sands as follows: 500 sx, Class G 1465' KB from CBL. 58,060# 20/40 sand in 484 bbls Lightning 17frac fluid. Treated @ CEMENT TOP AT: avg press of 3670 psi w/avg rate of 14.3 BPM. ISIP 2910 psi. Calc flush: 2712 gal. Actual flush: 1050 **TUBING RECORD** ACID JOB SIZE/GRADE/WT.: 2-7/8" / J-55 NO. OF JOINTS: 161 jts. (5207.61') TUBING ANCHOR: 5223.61' KB NO. OF JOINTS: 1 jts (33.02') SEATING NIPPLE: 2-7/8" (1.10') SN LANDED AT: 5259.43' KB NO. OF JOINTS: 2 jts (63.83') TOTAL STRING LENGTH: EOT @ 5324.81' KB. SUCKER RODS POLISHED ROD: 1-1/4" x 22' SM SUCKER RODS: 1-4, 2-6', 1-8' x 1/2" pony rod, 201-3/4" scrapered rods, 6-1 1/3" weight rods. PUMP SIZE: CDI 2-1/2" x 1-1/2" x 14' RHAC 4392-4402 STROKE LENGTH: 86" PERFORATION RECORD PUMP SPEED, 5 1/2 SPM: 4485'-4491' (reperf) 4485- 4491' (6') 1 SPF YELLOW4 4514- 4524' (10') 1 SPF YELLOW5 4772- 4776' (4') 4 SPF RED1 5250- 5258' (8') 2 SPF GREEN4 4514'-4524'(reperf) 4772'-4776' 07/14/06 5250-5258' 4 JSPF 32 holes 07/14/06 4514-4524' 4 JSPF 40 holes 07/14/06 4485-4491' 4 JSPF 24 holes 07/14/06 4392-4402' 4 JSPF 40 holes Tubing Anchor @ 5224 5250'-5258'(reperf) SN @ 5259 EOT-5325' PBTD @ 5540' NEWFIELD TD @ 6200' MA Monument Butte Federal #1-14-9-16

SWSW Section 1-T9S-R16F:
Duchesne Co, Utah
API #43-013-30703; Lease #U-18399

# Balcron Monument Federal 41-12J

Spud Date: 6/24/95 Put on Production: 10/1/97 GL: 5458' KB: 5467'

Duchesne Co, Utah
API #43-013-31487 ; Lease #U-44426

Wellbore Diagram

Initial Production: BOPD, MCFD, BWPD

### SURFACE CASING FRAC JOB CSG SIZE: 8 5/8" Cement top@ 60 7/11/95 4880'-4896' Frac sands as follows: 32,180# 16/30 sand in 13,440 gal 2% KCL GRADE: J-55 water. ATP: 2200 psi. ATR: 33.6 BPM. WEIGHT: 24# ISIP: 2100 psi. LENGTH: (277.46') 7/13/95 4173'-4186' Frac sands as follows: 54,060# 16/30 sand in 16,590 gal 2% KCL water. ATP: 2350 psi. ATR: 32.0 BPM. DEPTH LANDED: 274' KB HOLE SIZE:12 1/4" ISIP: 2850 psi. CEMENT DATA: 160 sxs Class "G" cmt, 2% CACL2, 1/4#/sk Cello-seal 1/19/04 Parted rods. Updated tubing and rod details. Tubing Leak. Updated rod and tubing details. 05/11/06 9-19-08 Pump Change. Updated rod &tubing details. PRODUCTION CASING CSG SIZE: 5 1/2" GRADE: J-55 WEIGHT: 15.5# LENGTH: (5752') DEPTH LANDED: 5748' KB HOLE SIZE: 7 7/8" CEMENT DATA: 500 sxs.super "G", 47#/sk "G", 20#/sk POZ-A, 17#/sk CSL, 3% salt, 2% Gel, 2#/sk Hi-seal #2, \( \frac{17}{2}\) v/s/sk Cello-seal. Tail w/325 sks 50/50 POZ, 2% gel, \( \frac{1}{2}\) 4//sk Cello-seal, 2#/sk Hi-seal-2. 4173'-4186' 4188'-4192' CEMENT TOP AT: 60' KB **TUBING** SIZE/GRADE/WT: 2 7/8" / J-55 NO. OF JOINTS: 157 its (4850.97') TUBING ANCHOR: 4859.97' NO. OF JOINTS: 2 jts (61.77') SEATING NIPPLE: 2 7/8" (1.10') SN LANDED AT: 4924.54 NO. OF JOINTS: 1 it (30.70') TOTAL STRING LENGTH: EOT @ 4956.79 PERFORATION RECORD SUCKER RODS 7/10/95 4880'-4884' 4 SPF 7/10/95 4886'-4890' 4 SPF POLISHED ROD: 1 1/2" x 26' SM 7/10/95 4894'-4896' 4 SPF SUCKER RODS: 1-4', 1-6'x3/4" pony rod. 88- 3/4" guided rods, 54-3/4" slick 7/13/95 4173'-4186' 4 SPF rods, 50-3/4" guided rods, 4-1 1/2" WT bars 7/13/95 4188'-4192' 4 SPF PUMP SIZE: 2 1/2" x 1 1/2" x 14' RHAC CDI Pump STROKE LENGTH: 86" Anchor @ 4860' PUMP SPEED, 4.5 4880'-4884' 4886'-4890' 4894'-4896' SN @ 4925' EOT @ 4957' NEWFIELD Top of Fill @ 5695' **Balcron Monument Federal 41-12J** PBTD @ 5750' 209' FNL & 437' FEL NE/NE Section 12-T9S-R16E

Attachment E-8

### Balcron Monument Federal 44-1J-9-16 Spud Date: 8/5/94 Put on Injection: --/--/--Injection Diagram Initial Production: 40 STBOPD, GL: 5372' KB: 5382' N.M. MCFD, 0 STBWPD **SURFACE CASING** FRAC JOB STRING: 4971' - 4994' KB -8-18-94 by Western w/46,840# 16/30 SIZE: GRADE: 8-5/8" mesh sand w/14,112 gallons 2% KCL gelled water. ATP 2300 psi, J-55 WEIGHT: 24 lbs. max 2730 psi. ATR 30.1 bpm, LENGTH: 6 jts @ 253.0' max 30.5 bpm. ISIP 2280 psi, 5 min HOLE SIZE: 12-1/4 1820 psi, 10 min 1650 psi, DEPTH LANDED: 261' KB 15 min 1560 psi, 30 min 1300 CEMENT DATA: 160 sxs Class "G", 2% CaCl & 1/4#/sx Celoflake Cemented to Surface 4677' - 4848' KB -8-24-94 by Western w/43,300# 16/30 mesh sand w/14,238 gallons 2% KCL gelled water. ATP 2640 psi, max 2960 psi. ATR 29.5 bpm, max 29.5 bpm. ISIP 2050 psi, 5 min 1540 psi, 10 min 1400 psi, 15 min 1300 psi. PRODUCTION CASING STRING: Cement Top @ 535' 5-1/2" SIZE: GRADE: J-55 WEIGHT: LENGTH: 15.5# 133 jts @ 5728.92 HOLE SIZE: DEPTH LANDED: 5737,92 KB 430 sx Super G w/3% salt, 2% gel, & CEMENT DATA: tail w/240 sx 50/50 POZ w/2% gel & **ACID JOB** 1/4#/sx Celoflakes. CEMENT TOP AT: 535' KB from CBL 4971' - 4994' KR -8-18-94 by Western w/3612 gallons 2% KCL water. ATP 2500 psi, max 4650 psi. ATR 5.2 bpm, max 6 bpm. ISIP 1650 psi. INJECTION EQUIPMENT & SIZE 2-7/8", 6.5#, J-55 4677' - 4846' KB -8-24-94 by Western w/2,730 SN @ 2-7/8" x 1.1' (2.25" ID) SN Landed @ 4606' KB gallons 2% KCL water. ATP 3200 psi, max 4700 psi. ATR 5.5 bpm, max 7.5 bpm. ISIP 1100 psi. Pump 2 balls/bbl. Retrievable Csg Tension Packer Model: Arrow Set-1 Landed @ 4610' KB 5-4-07 Tubing Leak: Updated rod and tubing detail Proposed Injection Horizons (4 SPF) RED1 4677-4680' (3') REDI 4682'-4684' (2') 4839'-4844' (5') Packer @ 4602 (4 SPF) RED5 4846'-4848' (2') (4 SPF) REDS 4971'-4974' (3') 4977'-4981' (4') (4 SPF) GREENI 4677'-4680' D-1 sds PERFORATION RECORD GREENI 4987-4994' (7) (4 SPF) GREENI 4677'-4680' (3') (4 SPF) REDI 4682'-4684' D-1 sds RED1 RED5 4682"-4684" (2") (4 SPF) 4839'-4844' (5') (4 SPF) **TUBING** 4846'-4848' (2') (4 SPF) REDS 4839'-4844' C sds NO. OF JOINTS: 144 jts (4587.64') 4971'-4974' (3') (4 SPF) GREENI (4 SPF) GREENI 4977'-4981' (4') SEATING NIPPLE: 2-7/8" (1.10') 4987'-4994' (7') (4 SPF) GREENI 4846'-4848' C sds SN LANDED AT: 4598.74' KB CE: 4602.04 4971'-4974' B-2 sds TOTAL STRING LENGTH: EOT @ 4606.14' KB 4977'-4981' B-2 sds 4987'-4994' B-2 sds NEWFIELD PBTD @ 5692' TD @ 5750' Balcron Monument Federal 44-1J-9-16 338 FSL 859 FEL SESE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-31415; Lease #U-44426

# Balcron Monument Federal #32-12j

Elev. @ GL = 5417', KB = 5427' (10' KB) Injection Wellbore Diagram SURFACE CASING 8-5/8", 24#, J-55 Length @ 255.30'. Hole size @ 12-1/4". Depth Landed @ 263' KB Cemented w/160 sacks "G" w/ 2% CCL & 1/4 lbs/sack Celoflakes. Cemented to surface. PRODUCTION CASING \_\_\_\_\_\_ 5-1/2", 15.5#, K-55 ACID/BREAKDOWN JOBS Length @ 5787.96'. Hole size @ 7-7/8". Depth Landed @ 5796.96' KB 4790'-4798' KB - 4-18-94 by Western w/500 gals Cemented w/238 sacks Thrifty-Lite and (Stage #1) 15% HCL acid. ISIP 950 psi. tailed w/250 sacks 50-50 POZ. Cement top @ 933' per CBL 4934'-4938' KB - 4-18-94 by Western w/500 gals Cement Top@ 933' (Stage #2) 15% HCL acid. ISIP 1100 psi. TUBING 2-7/8", 6.5#, J-55 152 jnts @ 4753.5' SN @ 2-7/8" x 1.10' (2.25" ID) Perf Sub @ 2-7/8" x 3' **FRAC JOBS** TA @ 2-1/2"x5-1/2"x2.35' MA @ 2-7/8"x 31.10' 4790'-4798' KB & 4-18-94 by Western w/37,340# Total string length @ 5018.94' KB 4934'-4938' KB - 16/30 mesh sand in 18,388 gals SN landed @ 4984.64' KB 2% KCL gelled wtr. ATP 2700 psi, max 2990 psi. ATR 30 BPM, ROD STRING max 30.4 BPM. ISIP 1850 psi, 5 min 1680 psi, 10 min 1560 psi, 1 - 1-1/4" x 22' Polish Rod & 15 min 1500 psi. 1 - 3/4" x 4' Pony 1 - 3/4" x 6' Pony 1 - 3/4" x 8' Pony 4790'-4798' red 5 sds 198 - 3/4" x 25' D-61 Plain Rods 4934'-4938' green 1 sds PERFORATION RECORD 4790'-4798' KB (8 holes) RED 5 **GREEN 1** 4934'-4938' KB (7 holes) Pump size @ 2-1/2"x1-1/2"x16' RWAC w/PA plunger. Stroke Length @ 89", 3-1/2 SPM <-- SN landed @ 4984.64' KB Pumping Unit size: Lufkin LM-228D-213-8 Ajax Engine Model E-42 Tanks - 2 @ 12'x20' (400 bbl) PBTD @ 5751.65' KB TD @ 5,800' KB **NEWFIELD** BALCRON MONUMENT FEDERAL #32-12J Jonah Unit/Monument Butte Field Lease No. U-035521

SW NE Section 12, T9S, R16E

Duchesne County, Utah

API # 43-013-31419

# Getty Federal #12-1-9-16

Spud Date: 1/30/84 Initial Production: 60 BOPD. Put on Production: 3/13/84 Wellbore Diagram 106 MCFD, 3 BWPD GL: 5412' KB: 5425' SURFACE CASING FRAC JOB CSG SIZE: 8-5/8" Frac zone as follows: 2/25/84 5693'-5754 GRADE: J-55 60,000# 20/40 sand + 20,000# 12/20 sand in 642 bbls Apollo fluid. Treated @ WEIGHT: 24# avg press of 2800 psi w/avg rate of 27 BPM. ISIP 1200 psi. Calc. flush: 5693 LENGTH: 6 jts. (227') gal. Actual flush; 2058 gal. Screened out DEPTH LANDED: 240' w/ 13,000# sand in casing. HOLE SIZE: 12-1/4' 2/26/84 3852'-4730' Frac zone as follows: 60,000# 20/40 sand + 20,000# 10/20 CEMENT DATA: 175 sxs Class "H" cmt, circulate to surf. sand in 717 bbls Apollo fluid. Treated @ avg press of 3400 psi w/avg rate of 30 BPM. ISIP 1400 psi. Calc. flush: 3852 gal. Actual flush: 3864 gal. 3/27/84 5590'-5602 Frac zone as follows: 50,000# 20/40 sand in 476 bbls Apollo fluid. Treated @ avg press of 4600 psi PRODUCTION CASING w/avg rate of 20 BPM. ISIP 1500 psi. Calc. flush: 1401 gal. Actual flush: 1386 CSG SIZE: 5-1/2" gal. GRADE: J-55 3/29/84 4399'-4410 Frac zone as follows: WEIGHT: 15.5# 50,000# 20/40 sand in 476 bbls Apollo fluid. Treated @ avg press of 4300 psi w/avg rate of 21 BPM. ISIP 1750 psi. LENGTH: 151 jts. (6160') DEPTH LANDED: 6173 Calc. flush: 1114 gal. Actual flush: 1113 HOLE SIZE: 8 3/4" Frac zone as follows: 13,560# 16/30 sand in 123 bbls Viking I-35 8/31/94 4976'-4980 CEMENT DATA: 760 sxs 65/35 POZ & 555 sxs Class "H" cement. CEMENT TOP AT: ? per CBL fluid. Treated @ avg press of 4500 psi 3852'-3864' (Squeezed) w/avg rate of 8.1 BPM. ISIP 1740 psi Calc. flush; 950 gal. Actual flush; 924 gal. 3942'-3960' (Squeezed) 8/07/96 Pump change. Update rod and tubing details. **TUBING** SIZE/GRADE/WT.: 2-3/8" / J-55 / ?# Anchor @ 4093 NO. OF JOINTS: 127 jts (4077.23') 4116'-4120' TUBING ANCHOR: 4093,03' KB NO. OF JOINTS: 59 its (1684.85") 4333 SEATING NIPPLE: 2-3/8" (1,10') SN LANDED AT: 5778.75' KB 4484 NO. OF JOINTS: 1 jts Perf sub. (3.00') NO. OF JOINTS: 1 jts (26,40') 4518'-4519' TOTAL STRING LENGTH: EOT @ 5808.32' KB 4646', 4656', 4670', 4690' 4728', 4730' SUCKER RODS 4976'-4980' POLISHED ROD: 1-1/4" x 22' SM 5590'-5602' SUCKER RODS: 26-3/4" guide rods; 203-3/4" plain rods, 1-2', 1-4', 1-8' x 3/4" pony rods 5652'-5655 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC PERFORATION RECORD 5693'-5703' STROKE LENGTH: PUMP SPEED, SPM: 5722'-5725' 2/25/84 5652', 5654', 5655', 5693', 5698', 5700', 5703', LOGS: DIGL/SP/GR/CAL 5722', 5725', 5752', 5754' 1 JSPF 5752'-5754' 2/26/84 3852', 3858', 3860', 3862', 3864', 3942', 3946', 3952', 3956', 3960', 4116', 4118', 4120', 4333', 4393', 4396', 4398', 4400', 4402', 4405', 4408', 4484', 4518', 4519', 4646', 4656', 4670', 4690', 4728', 4730' 1 JSPF 3/27/84 5590'-5602' 4 JSPF 48 holes 3/30/84 4399'-4410' 3 JSPF 30 holes 8/31/94 4976'-4980' 4 JSPF 16 holes SN @ 5778' NEWFIELD EOT @ 5808' PBTD @ 6104' TD @ 6200' Getty Fed. #12-1-9-16

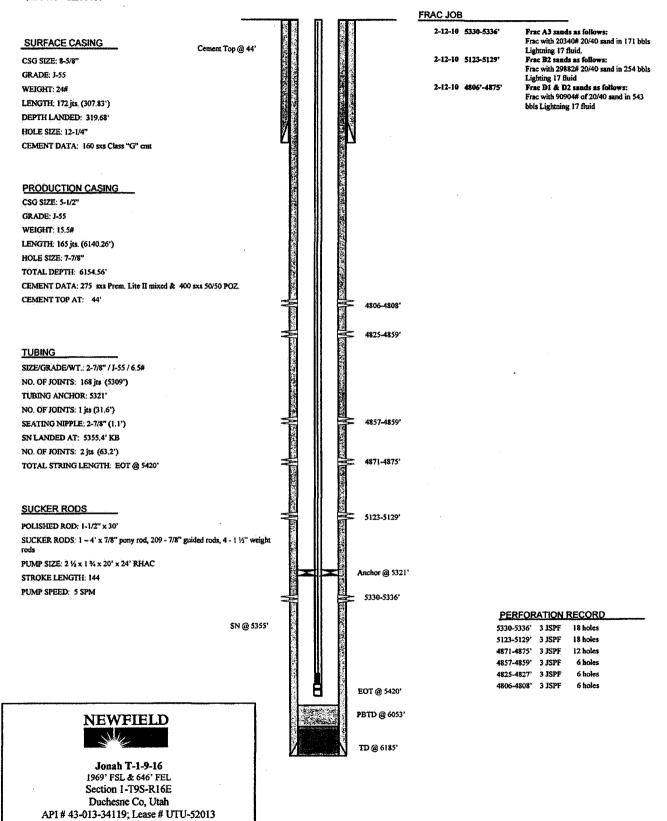
501' FNL & 2012' FEL NWNE Section 12-T9S-R19E Duchesne Co, Utah API #43-013-30889; Lease #U-44426

### Jonah T-1-9-16

Spud Date: 1/7/2010 Put on Production: 2/12/2010

GL: 5406' KB: 5418'

### Wellbore Diagram



**ATTACHMENT** 

### Multi-Chem Group, LLC

Multi-Chem Analytical Laborator 1553 East Highway 40 Vernal, UT 84078



Sample ID: WA-36576

### Water Analysis Report

Production Company: NEWFIELD PRODUCTION (158)

Well Name: Sandwash Injection

Lab Tech: Peter Poulsen

Sample Point:	tank
Sample Date:	2 /9 /2010
Sales Rep:	Randy Huber
Lah Toch	Potor Pouloon

Sample Specifics					
Test Date:	2/9/2010				
Temperature (°F):	78				
Sample Pressure (psig):	0				
Specific Gravity (g/cm³):	1.0000				
pH:	7				
Turbidity (NTU):	-				
Calculated T.D.S. (mg/L):	3384				
Molar Conductivity (µS/cm):	5127				
Resitivity (Mohm):	1.9505				

Analysis @ Properties in Sample Specifics							
Cations	mg/L	Anions	mg/L				
Calcium (Ca):	40.00	Chloride (CI):	1500.00				
Magnesium (Mg):	12.20	Sulfate (SO 4):	66.00				
Barium (Ba):	3.00	Dissolved CO <sub>2</sub> :					
Strontium (Sr):	-	Bicarbonate (HCO 3):	600.00				
Sodium (Na):	1159.00	Carbonate (CO 3):	-				
Potassium (K):	-	H <sub>2</sub> S:	2.00				
Iron (Fe):	1.53	Phosphate (PO <sub>4</sub> ):					
Manganese (Mn):	0.01	Silica (SiO <sub>2</sub> ):					
Lithium (Li):	-	Fluoride (F):					
Aluminum (AI):	-	Nitrate (NO <sub>3</sub> ):					
Ammonia NH <sub>3</sub> :	-	Lead (Pb):					
		Zinc (Zn):					
		Bromine (Br):	•				
		Boron (B):					

		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Test Conditions		Calcium Carbonate Gypsum			Calcium Sulfate		Strontium Sulfate		Barium Sulfate		Calculated	
Temp	Gauge Press.	CaC	O <sub>3</sub>	CaSO <sub>4</sub> ·	2H <sub>2</sub> O	CaS	O 4	SrS(	O <sub>4</sub>	BaSC	04	CO <sub>2</sub>
°F	psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
78	0	0.31	-1.46	0.00	-1612.20	0.00	-1855.60	-	-	16.33	4.78	1.65
80	0	0.32	-1.41	0.00	-5.73	0.00	-1847.10	-	-	15.65	4.76	0.72
100	0	0.46	-1.00	0.00	-4.08	0.00	-1723.70	-	-	10.42	4.59	0.90
120	0	0.60	-0.66	0.00	-2.94	0.00	-1547.60	-	-	7.10	4.36	1.01
140	0	0.76	-0.37	0.01	-2.12	0.00	-1343.70	-	-	4.94	4.04	1.15
160	0	0.93	-0.10	0.01	-1.54	0.01	-1133.00	-	-	3.51	3.61	1.30
180	0	1.11	0.14	0.01	-1.12	0.01	-930.70	-	-	2.54	3.05	1.44
200	0	1.28	0.37	0.01	-0.82	0.01	-746.57	-	-	1.87	2.32	1.47
220	2.51	1.44	0.58	0.01	-0.62	0.02	-590.78	-	-	1.37	1.34	1.50
240	10.3	1.60	0.78	0.01	-0.48	0.02	-454.03	-	-	1.03	0.15	1.53
260	20.76	1.73	0.97	0.01	-0.39	0.03	-341.07	-	-	0.79	-1.33	1.57
280	34.54	1.85	1.14	0.01	-0.35	0.05	-249.71	-	-	0.60	-3.16	1.61
300	52.34	1.94	1.29	0.01	-0.34	0.08	-177.12	-	-	0.47	-5.40	1.65

Conclusions:

Notes:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

ATTACHMENT F

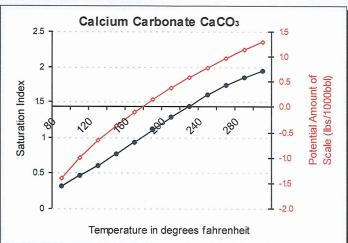
Multi-Chem Group, LLC

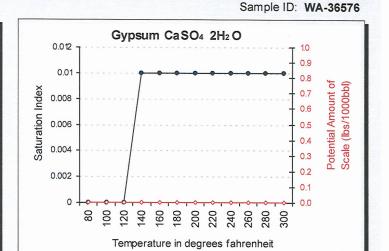
Multi-Chem Analytical Laborator 1553 East Highway 40 Vernal, UT 84078

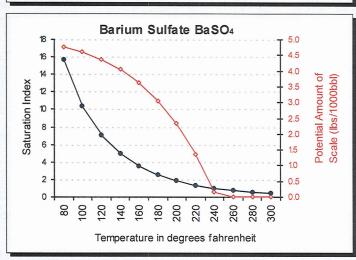


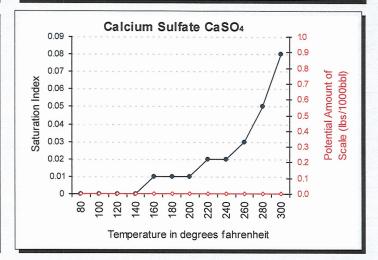
### **Scale Prediction Graphs**

Well Name: Sandwash Injection









Excellence



### Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078



### **Water Analysis Report**

Production Company: NEWFIELD PRODUCTION (158)

Well Name: mon butte 1-34-9-16

Sample Point: tank Sample Date: 10/12/2010 Sales Rep: Monty Frost Lab Tech: Peter Poulsen

Sample	ID:	WA-47878
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Sample Specifics						
Test Date:	10/13/2010					
Temperature (°F):	100					
Sample Pressure (psig):	0					
Specific Gravity (g/cm³):	1.0028					
pH:	8.2					
Turbidity (NTU):	-					
Calculated T.D.S. (mg/L)	6954					
Molar Conductivity (µS/cm):	10537					
Resitivity (Mohm):	0.9490					

Analysis @ Properties in Sample Specifics							
Cations	mg/L	Anions	mg/L				
Calcium (Ca):	3.40	Chloride (CI):	3000.00				
Magnesium (Mg):	0.97	Sulfate (SO <sub>4</sub> ):	22.68				
Barium (Ba):	3.14	Dissolved CO <sub>2</sub> :					
Strontium (Sr):	-	Bicarbonate (HCO <sub>3</sub> ):	1439.00				
Sodium (Na):	2485.00	Carbonate (CO <sub>3</sub> ):	-				
Potassium (K):	-	H <sub>2</sub> S:					
Iron (Fe):	0.12	Phosphate (PO <sub>4</sub> ):					
Manganese (Mn):	0.01	Silica (SiO <sub>2</sub> ):					
Lithium (Li):	-	Fluoride (F):	-				
Aluminum (AI):		Nitrate (NO <sub>3</sub> ):					
Ammonia NH <sub>3</sub> :	-	Lead (Pb):	-				
		Zinc (Zn):					
		Bromine (Br):					
		Boron (B):	•				

Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl												
Test Conditions		Calcium Carbonate			Gypsum		Calcium Sulfate		Strontium Sulfate		ulfate	Calculated
Temp	Gauge Press.	CaC	O <sub>3</sub>	CaSO <sub>4</sub> ·	2H <sub>2</sub> O	CaS	CaSO <sub>4</sub>		04	BaSO <sub>4</sub>		CO <sub>2</sub>
°F	psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
100	0	1.06	0.32	0.00	-2111.70	0.00	-2224.50	-	-	2.50	3.06	0.24
80	0	0.81	-1.26	0.00	-8.44	0.00	-2370.10	- 1		3.77	3.80	0.12
100	0	1.06	0.32	0.00	-4.95	0.00	-2224.50	-	-	2.50	3.06	0.14
120	0	1.29	1.20	0.00	-2.79	0.00	-2013.10	-	-	1.69	2.05	0.16
140	0	1.51	1.68	0.00	-1.49	0.00	-1765.50	-	-	1.17	0.71	0.18
160	0	1.69	1.90	0.00	-0.75	0.00	-1506.80	-	-	0.83	-1.00	0.20
180	0	1.83	1.98	0.00	-0.37	0.00	-1256.10	-	-	0.59	-3.13	0.22
200	0	1.92	1.98	0.00	-0.18	0.00	-1026.10	-	-	0.43	-5.73	0.22
220	2.51	1.94	1.94	0.00	-0.11	0.00	-831.65	- 1	-	0.31	-9.05	0.22
240	10.3	1.93	1.90	0.00	-0.10	0.00	-658.25	-	-	0.23	-12.79	0.23
260	20.76	1.89	1.85	0.00	-0.12	0.00	-514.16	- 3	_	0.18	-17.16	0.23
280	34.54	1.81	1.78	0.00	-0.16	0.00	-397.03	-	-	0.13	-22.21	0.23
300	52.34	1.70	1.68	0.00	-0.23	0.00	-303.45	-	-	0.10	-28.05	0.24

Conclusions:

Notes:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

**Multi-Chem Production Chemicals** 

Wednesday, October 13, 2010

Ethics Commitment Page 1 of 2 Excellence Innovation



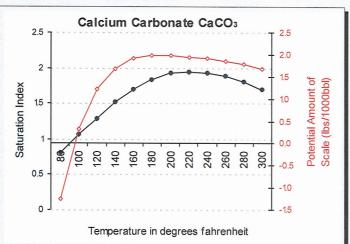
### Multi-Chem Group, LLC

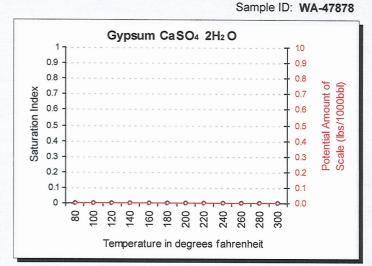
Multi-Chem Analytical Laboratory 1553 East Highway 40 Vernal, UT 84078

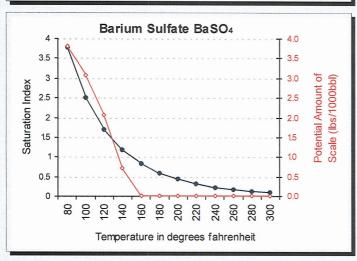


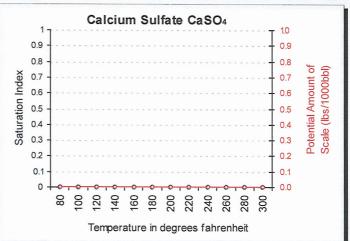
### **Scale Prediction Graphs**

Well Name: mon butte 1-34-9-16









### **Attachment "G"**

# Monument Butte Federal #1-34-9-16 Proposed Maximum Injection Pressure

	Interval eet)	Avg. Depth	ISIP	Calculated Frac Gradient	
Top	Bottom	(feet)	(psi)	(psi/ft)	Pmax
4764	4769	4767	2260	0.91	2229
5898	5925	5912	2260	0.82	2222 ◀
				Minimum	2222

Calculation of Maximum Surface Injection Pressure

Pmax = (Frac Grad -(0.433\*1.015)) x Depth of Top Perf where pressure gradient for the fresh water is .433 psi/ft and specific gravity of the injected water is 1.015.

Frac Gradient = (ISIP +(0.433\*Top Perf.))/Top Perf.

**Please note:** These are existing perforations; additional perforations may be added during the actual conversion procedure.

### ATTACHMENT H

# WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1.		Set CIBP @ 4714'
2.	Plug #1	Set 100' plug on top of CIBP using 12 sx Class "G" cement
3.	Plug #2	193' balance plug using 22 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4.		Perforate 4 JSPF @1595'
5.	Plug #3	120' plug covering Uintah/Green River formation using 25 sx Class "G" cement pumped under CICR and out perforations. Follow using 7sx Class "G" cement pumped on top of CICR
6.		Perforate 4 JSPF @350'
7.	Plug #4	Circulate 124 sx Class "G" Cement down 5-1/2" casing and up the 5 1/2" x 8 5/8" annulus

The approximate cost to plug and abandon this well is \$42,000.

# ATTACHMENT H-1

### Monument Butte #1-34

Initial Production: 65 STBOPD, 35 MCFD, 0 STBWPD

Put on Production: 6/13/83 GL: 5449' KB: 5459'

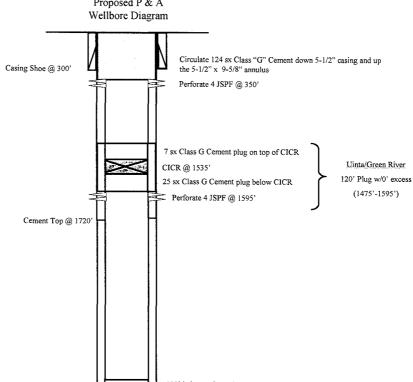
Spud Date: 3/27/83

### SURFACE CASING

SIZE: 8 5/8" / K-55 / 24 lbs. LENGTH: 7 its @ 290' HOLE SIZE: 12 1/4" DEPTH LANDED: 300' KB

CEMENT DATA: 225 sx Class "G" cement to surface.

# Proposed P & A

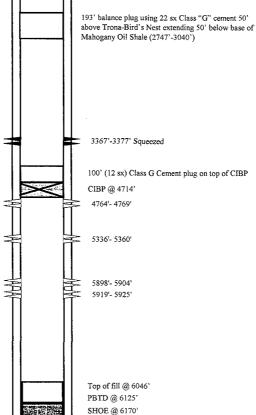


### PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 lbs. LENGTH: 0' - 600' SIZE: 5 1/2" / J-55 / 14 lbs. LENGTH: 600' - 6170' HOLE SIZE: 7 7/8" DEPTH LANDED: 6170' KB

CEMENT DATA: 300 sx BJ Lite & 760 sx Class G

CEMENT TOP AT: 1720' from CBL



TD @ 6200

**NEWFIELD** Monument Butte #1-34

710 FSL & 1980 FEL SWSE Section 1-T9S-R16E Duchesne Co, Utah API #43-013-30736; Lease #UTU-52013 FORM 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOG LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0137
Expires: J	aly 31,2010

	SUREAU OF LAND MAN			5. Lease Serial No.				
	NOTICES AND REPORTS NOTICES AND REPORTS IN 18 NOTICES AND REPORTS			USA UTU-52013				
abandoned we	6. If Indian, Allot	tee or Tribe Name.						
SUBMIT IN	7. If Unit or CA/A	agreement, Name and/or						
				GMBU				
l. Type of Well  Oil Well  Gas Well	0. 11/-11/11/	1 3 7						
2. Name of Operator	Other			8. Well Name and MONUMENT B				
NEWFIELD PRODUCTION CO	MPANY			9. API Well No.				
3a. Address Route 3 Box 3630		3b. Phone (include ar	e code)	4301330736				
Myton, UT 84052			<b>.</b>	l, or Exploratory Area				
. 3	Sec., T., R., M., or Survey Desc.	ription)		GREATER MB				
710 FSL 1980 FEL				11. County or Par	ish, State			
SWSE Section 1 T9S R16E				DUCHESNE, U	JT			
12. CHECK	APPROPRIATE BOX(	ES) TO INIDICATE N	ATURE OF	NOTICE, OR OT	HER DATA			
TYPE OF SUBMISSION		TYP	E OF ACTION	ON				
▼ Notice of Intent	Acidize	Deepen		ction (Start/Resume)	☐ Water Shut-Off			
Notice of Intent	☐ Alter Casing	Fracture Treat		mation	■ Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recor	•	Other			
☐ Final Abandonment	Change Plans	Plug & Abandon	= '	orarily Abandon	· · · · · · · · · · · · · · · · · · ·			
13. Describe Proposed or Completed Op	X Convert to Injector	Plug Back		Disposal				
inspection.)  Newfield Production prop	oses to convert the abov	re mentioned well from a	producing (	oil well to an inject	ion well.			
I hereby certify that the foregoing i	s true and	Title						
correct (Printed/ Typed) Eric Sundberg		Regulatory L	ad					
Signature		- Date						
	THIS SPACE	FOR FEDERAL OR S	TATE OF	FICE USE				
	IIIO DI ACE							
Approved by Conditions of approval, if any, are attac certify that the applicant holds legal or of	equitable title to those rights in the	Title not warrant or subject lease Offic	e	Da	te			
which would entitle the applicant to cor	iduct operations thereon.		l willfully to ma	ke to any department or a	zency of the United			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

### BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-370

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 33 AND 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SECTION 15, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 1, 3, AND 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

### Greater Monument Butte Unit:

Federal 6-33 well located in SE/4 NW/4, Section 33, Township 8 South, Range 16 East Travis Federal 7-33-8-16 well located in SE/4 NW/4, Section 33, Township 8 South, Range 16 East Monument Butte Federal 4-34(I) well located in NW/4 NW/4, Section 34, Township 8 South, Range 16 East Ashley Federal 8-15-9-15 well located in SE/4 NE/4, Section 15, Township 9 South, Range 15 East Monument Butte 1-43 well located in NE/4 SE/4, Section 1, Township 9 South, Range 16 East Monument Butte 1-34 well located in SW/4 SE/4, Section 1, Township 9 South, Range 16 East South Wells Draw 6-3-9-16 well located in SE/4 NW/4, Section 3, Township 9 South, Range 16 East South Wells Draw Federal 10-3-9-16 well located in NW/4 SE/4, Section 3, Township 9 South, Range 16 East Jonah Federal 10-14-9-16 well located in NW/4 SE/4, Section 14, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 13th day of December, 2010.

STATE OF UTAH DIVISION OF QIL, GAS & MINING

Brad Hill

Permitting Manager

### **Newfield Production Company**

# FEDERAL 6-33, TRAVIS FEDERAL 7-33-8-16, MONUMENT BUTTE FEDERAL 4-34(I), ASHLEY FEDERAL 8-15-9-15, MONUMENT BUTTE 1-43, MONUMENT BUTTE 1-34, SOUTH WELLS DRAW 6-3-9-16, SOUTH WELLS DRAW FEDERAL 10-3-9-16, JONAH FEDERAL 10-14-9-16.

### Cause No. UIC-370

# Publication Notices were sent to the following:

Newfield Production Company 1001 17th Street, Suite 2000 Denver, CO 80202

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066 via e-mail ubs@ubstandard.com

Salt Lake Tribune P O Box 45838 Salt Lake City, UT 84145 via e-mail naclegal@mediaoneutah.com

Vernal Office Bureau of Land Management 170 South 500 East Vernal, UT 84078

Duchesne County Planning P O Box 317 Duchesne, UT 84021-0317 Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA 675 East 500 South Salt Lake City, UT 84102-2818

Newfield Production Company Rt 3 Box 3630 Myton, UT 84052

Jean Sweet

## Jean Sweet - Re: Notice of Agency Action Newfield Cause UIC-370

From:

Cindy Kleinfelter <classifieds@ubstandard.com>

To:

Jean Sweet <i sweet@utah.gov>

Date:

12/15/2010 1:44 PM

Subject: Re: Notice of Agency Action Newfield Cause UIC-370

### On 12/14/2010 12:43 PM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary Utah Div. of Oil, Gas & Mining 1594 West Temple, Suite 1210 Salt Lake City, UT 801-538-5329 jsweet@utah.gov

This notice will be published Dec. 21. Thank you. Cindy



# State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 14, 2010

Via e-mail: ubs@ubstandard.com

Uintah Basin Standard 268 South 200 East Roosevelt, UT 84066

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-370

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

**Executive Secretary** 

**Enclosure** 



# Jean Sweet - RE: Notice of Agency Action Newfield Cause UIC-370

From:

"NAC Legal" <naclegal@mediaoneutah.com>

To:

"'Jean Sweet'" <jsweet@utah.gov>

Date:

12/14/2010 2:43 PM

Subject: RE: Notice of Agency Action Newfield Cause UIC-370

Ad #647204 is scheduled to run December 18 in Salt Lake Tribune, Deseret News and Online utahlegals.com .

Total charge is \$250.28. Please check the ad in the papers.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov] Sent: Tuesday, December 14, 2010 12:46 PM

To: naclegal@mediaoneutah.com

Subject: Notice of Agency Action Newfield Cause UIC-370



# State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 14, 2010

VIA E-MAIL <u>naclegal@mediaoneutah.com</u>

Salt Lake Tribune P. O. Box 45838 Salt Lake City, UT 84145

Subject: Notice of Agency Action - Newfield Production Company Cause No. UIC-370

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please <u>notify me via e-mail of the date it will be published</u>. My e-mail address is: <u>jsweet@utah.gov</u>.

Please send proof of publication and billing for account #9001402352 to:

Division of Oil, Gas and Mining PO Box 145801 Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet

**Executive Secretary** 

Enclosure



# AFFIDAVIT OF PUBLICATION

County of Duchesne, STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid. and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for consecutive issues, and that the first publication was on the 21 day of December, 20 10, and that the last publication of such notice was in the issue of such newspaper dated the 21 day of December 20 / , and that said notice was published on Utahlegals. com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Subscribed and sworn to before me this

day of

Notary Public



BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF **AGENCY** ACTION CAUSE NO. **UIC-370** 

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUC-TION COMPANY FOR ADMINISTRATIVE AP-PROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 33 AND 34, TOWNSHIP 8 SOUTH, RANGE 16 EAST, SEC-TION 15, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 1, 3, AND 14, TOWN-SHIP9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THESTATEOFUTAH TO ALL PERSONS IN-TERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Federal 6-33 well located in SE/4 NW/4, Section 33, Township 8 South, Range 16 East

Travis Federal 7-33-8-16 well located in SE/4 NW/4, Section 33, Township 8 South, Plange 16

Monument Butte Federal 4-34(1) well located in NW/4 NW/4, Section 34. Township 8 South, Range 16 East

Ashley Federal 8-15-9-15 well located in SE/4 NE/4, Section 15, Township 9 South, Range 15

Monument Butte 1-43 well located in NE/4 SE/4, Section 1, Township 9 South, Range 16 East

Monument Butte 1-34 well located in SW/4 SE/4, Section 1, Township 9 South, Range 16 East

South Wells Draw 6-3-9-16 well located in SE/4 NW/4, Section 3, Township 9 South, Range 16 East

South Wells Draw Federal 10-3-9-16 well located in NW/4 SE/4, Section 3, Township 9 South, Range 16 East

Jonah Federal 10-14-9-16 well located in NW/4 SE/4, Section 14, Township 9 South, Range 16 Fast

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water

for 4,1 noi andJorda Arns Free-thre and Unio Free-thre are: Altai halftime a 13-7 ru had led and won ter to go ream used

The C '99-69 Green Ri Riverton Union bo close shar Gillette,

LEY CITY, UTAH 84170 FED.TAX I.D.# 87-0217663

SALT LAKE CITY.

### une San Lake Tribune

WWW SLIRIB.COM



# Deseret News

CUSTOMER'S COPY

### PROOF OF PUBLICATION

UT 84114

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING,	9001402352	12/20/2010
1594 W NORTH TEMP #1210 P.O. BOX 145801	DECOM	F THE DIVISION OF ON, GAS A

**ACCOUNT NAME** DIV OF OIL-GAS & MINING. TELEPHONE ADORDER# / INVOICE NUMBER 8015385340 0000647204 **SCHEDULE** Start 12/18/2010 End 12/18/2010 CUST. REF. NO. Newfield CAPTION ARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF A SIZE 73 Lines 2.00 COLUMN TIMES RATE 4 AD CHARGES MISC. CHARGES TOTAL COST 250.28

BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-370

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUTION COMPANY, FOR ADMINISTRATIVE APPROVAL OF CERT WELLS LOCATED IN SECTIONS 33 AND 34, TOWNSHIS SOUTH, RANGE 16 EAST, SECTION 15, TOWNSHIP 9 SOUTH, RANGE 16 EAST, AND SECTIONS 1, 3, AND 14, TOWNSHIS SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CUIL INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and  $\aleph$  ling (the "Division") is commencing an informal adjudical proceeding to consider the application of Newfield Prod that Company for administrative approval of the followells located in Duchesne County, Utah, for conversion Class II injection wells:

Class II injection wells:

Greater Monument Butte Unit:
Federal 6-33 well located in SE/4 NW/4, Section 33, Torship 8 South, Range 16 East
Travis Federal 7-33-8-16 well located in SE/4 NW/4, S
tion 33, Township 8 South, Range 16 East
Monument Butte Federal 4-34(I) well located in NW/4 NW
Section 34, Township 8 South, Range 16 East
Ashley Federal 8-15-9-15 well located in SE/4 NE/4, S
tion 13, Township 9 South, Range 15 East
Monument Butte 1-43 well located in NE/4 SE/4, Section
Township 9 South, Range 16 East
Monument Butte 1-34 well located in SE/4 NW/4, Si
tion 3, Township 9 South, Range 16 East
South Wells Draw 6-3-9-16 well located in NW
SE/4, Section 3, Township 9 South, Range 16 East
Jonah Federal 10-14-9-16 well located in NW/4 SE/4, Si
Jonah Federal 10-14-9-16 well located in NW/4 SE/4, Si
Jonah Federal 10-14-9-16 well located in NW/4 SE/4, Si
The proceeding will be conducted in NW/4 SE/4, Si

The proceeding will be conducted in accordance with Ut Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used f water injection. The maximum requested injection pressur and rates will be determined based on fracture gradient formation submitted by Newfield Production Company.

Any person desiring to object to the application or otherwintervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days for lowing publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, P.O. Box 145801, Sall Lake City, UT 84114-5801, phonumber (801) 538-5340. If such a protest or notice of fine vention is received, a hearing will be scheduled in accordance with the discrementioned administrative procedur rules. Protestants and/or interveners should be prepared demonstrate at the hearing how this matter affects their iterests.

Dated this 13th day of December, 2010.

STATE OF UTAH DIVISION OF OIL, GAS & MININ /s/ Brad Hill Brad Hill Permitting Manager UPAX

647204

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL. GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-370 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING. WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING. WAS TOBERS OF THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, SALT LAKE TRIBUNE AND DESERTINEWS, DAILT NEWSPAFERS TRIBUTED IN THE STATE OF UTAH, NOTICE IS ALSO POSTED ON UTAHLEGALS, COM ON THE SAME AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH, NOTICE IS ALSO POSTED ON UTAHLEGALS, COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY VIRGINIA CRAFT

Start 12/18/2010

12/18/2010 End

Notary Public, State of Utah mission # 581469 My Commission Expires

PUBLISHED ON

**SIGNATURE** 

12/20/2010

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"

PLEASE PAY FROM BILLING STATEMENT



Lieutenant Governor

# State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 11, 2011

Newfield Production Company 1001 Seventeenth Street, Suite 2000 Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Monument Butte 1-34, Section 1, Township 9 South,

Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-30736

### Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

- 1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
- 2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
- 3. A casing tubing pressure test shall be conducted prior to commencing injection.
- 4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
- 5. The top of the injection interval shall be limited to a depth no higher than 4,640 feet in the Monument Butte 1-34 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely

-Associate Director

JR/MLR/is

cc: Bruce Suchomel, Environmental Protection Agency

Bureau of Land Management, Vernal

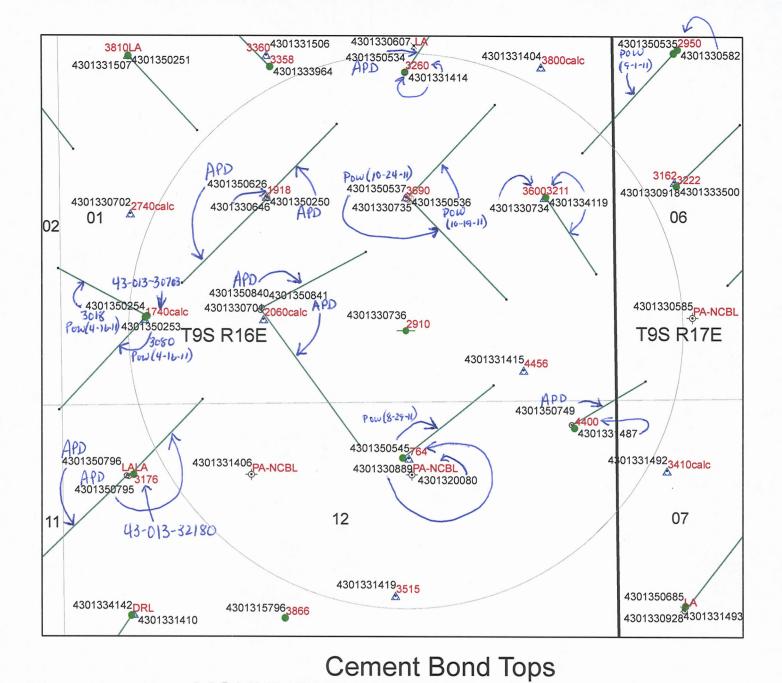
**Duchesne County** 

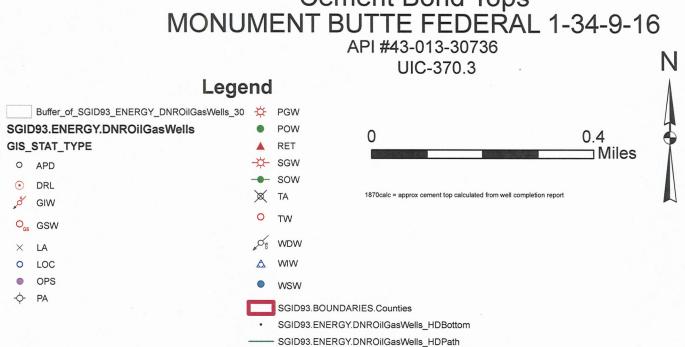
Newfield Production Company, Myton

Well File

N:\O&G Reviewed Docs\ChronFile\UIC







Wells-CbltopsMaster02\_03\_12

# DIVISION OF OIL, GAS AND MINING UNDERGROUND INJECTION CONTROL PROGRAM PERMIT STATEMENT OF BASIS

Applicant: Newfield Production Company		pany Well:	Well: Monument Butte Federal 1-34-9-16		
Location:	1/9S/16E	API:	43-013-30736		

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 300 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,170 feet. A cement bond log demonstrates adequate bond in this well up to about 2,910 feet. A 2 7/8 inch tubing with a packer will be set at 4,714 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. At the time of writing this Statement of Basis (SOB) on 1/11/2011, based on surface locations, there were 5 producing wells, 4 injection wells, 3 shut-in wells, and 2 P/A wells in the AOR. Also, there were 2 currently permitted surface locations from which wells will be directionally drilled to bottom hole locations outside the AOR. The AOR map reflects the status as of 2/8/2012. Many new wells, especially directional wells, have been drilled since the original writing of this SOB. All of the existing wells had evidence of adequate casing and cement for the proposed injection interval except the Monument Federal 44-1J (API # 43-013-31415) and Monument Federal 41-12J (API # 43-013-31487). Monument Federal 44-1J is an active injection well. Its CBL (8/17/1994) demonstrates the TOC at approximately 4,456 feet and the Monument Federal 41-12J CBL (7/10/1995) at approximately 4,400 feet. To protect these wellbores Newfield will not perforate the Monument Butte 1-34 above 4.640 feet (see next paragraph). Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for "lite" cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 500 feet. The requested injection interval is between 4,049 feet and 6,116 feet in the Green River Formation. However, the top of good cement bond is at about 4,456 feet in the Monument Federal 44-1J active injection well (API # 43-013-31415), located within the AOR, approximately 1/4 mile southeast of the Monument Butte 1-34 well. This cement top correlates to a depth of approximately 4,540 feet in the Monument Butte 1-34 well. For this reason, it is recommended that the top of the injection

# **Monument Butte Federal 1-34-9-16** page 2

interval be permitted no higher than a depth of 4,640 feet in the Federal 1-43 well. Information submitted by Newfield indicates that the fracture gradient for the 1-34-9-16 well is 0.82 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,222 psig. The requested maximum pressure is 2,222 psig. We intend to permit this well at a maximum pressure of 2,000 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

**Bonding:** Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s):_	Mark Reinbold	Da	te <u>1/11/11</u> (revised 2/9/2012)
			,

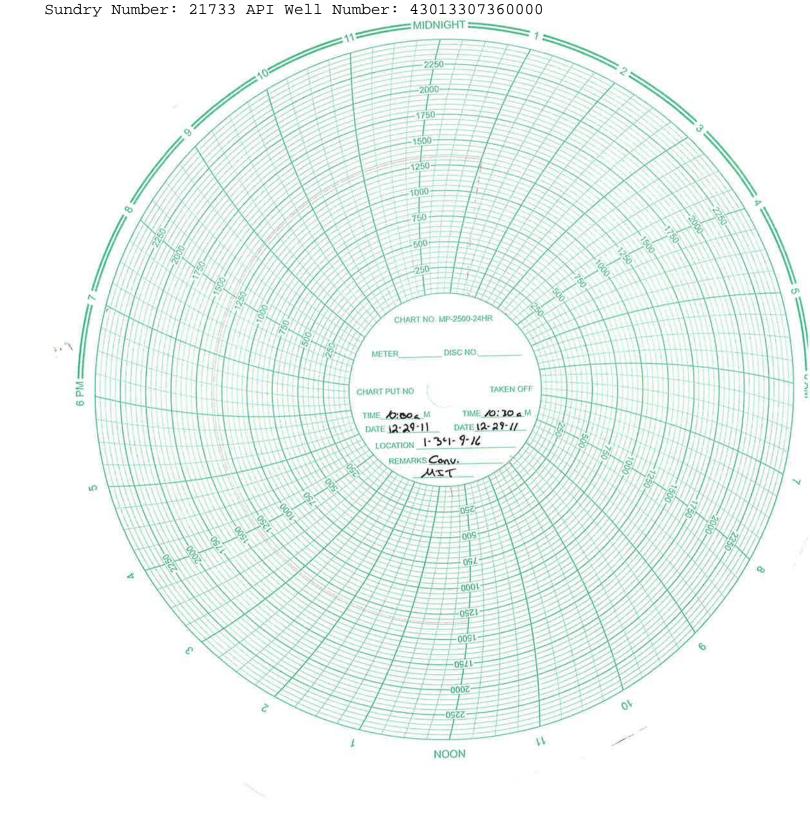
	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013	
SUNDR	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly of reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: MONUMENT BUTTE 1-34
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		<b>9. API NUMBER:</b> 43013307360000
3. ADDRESS OF OPERATOR:	04050 405 040 4005	PHONE NUMBER:	9. FIELD and POOL or WILDCAT:
Rt 3 Box 3630 , Myton, UT	, 84052 435 646-4825	Ext	MONUMENT BUTTE  COUNTY:
FOOTAGES AT SURFACE: 0710 FSL 1980 FEL			DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 01 Township: 09.0S Range: 16.0E Meridi	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	✓ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
12/29/2011	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	U TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12 DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show a	Il pertinent details including dates	denths volumes etc
The subject well hinjection well on 12 State of Utah DOG above listed well. Opsig and charted for injecting during the	nas been converted from a progression of the progression of the casing was a summary of the casing was a summary of the casing was a state representative available.	roducing oil well to an Dennis Ingram with the Ithe initial MIT on the spressured up to 1340 to loss. The well was not as 1100 psig during the	Accepted by the Utah Division of Oil, Gas and Mining  Date: January 09, 2012
NAME (PLEASE PRINT) Lucy Chavez-Naupoto SIGNATURE N/A	<b>PHONE NUMBI</b> 435 646-4874	ER TITLE Water Services Technician  DATE 1/5/2012	

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

**m**pm

Witness:	Date 12 /29 / 11	Time
	Rohison	
Others Present: Kody Olson	. Cody Ma	Χ2.
Well: Mon. Butle 1-34-9-16	Field: 八o	in. Butte
Well Location: SW/SE Sec. 1 795	RIGE API No: 430	1-13-30736
Ouchesne, Count		
	<b>3</b>	
<u>Time</u>	Casing Pressure	
0 min	13410	psig
5	1340	psig
10	1340	psig
15	1340	psig
20	1340	psig
25	1340	psig
30 min	1340	psig
35		psig
40		psig
45 _		psig
50	187	psig
55		psig
60 min		psig
Tubing pressure: _	1100	psig
Result:	Pass I	Fail
		*
Signature of Witness:		
Signature of Person Conduc	cting Test:	Poh



Page 1 of 2 Summary Rig Activity

### **Daily Activity Report**

## **Format For Sundry** MON BT 1-34-9-16 10/1/2011 To 2/29/2012

12/22/2011 Day: 3

Conversion

WWS #7 on 12/22/2011 - Cont. OOH w/ Rods N/U BOP POOH w/ tbg. - Flush tbg. w/ 60 bbls. Htd. Wtr. Finish L/D rods & pump, N/D well head rls TAC N/U BOP POOH w/ 146 jts. 2 7/8 J-55 tbg. Breaking & doping collars, Leave 1200' in well to circ. Following morning SWIFN -MIRUPU, SICP 1500# unable to pump dwn csg. Cont. to stroke rod string while trying to pump dwn csg. Unseat pump not able to flush rods cont. to work string only able to get 15 bbls htd. Wtr. Dwn tbg. SWIFN - MIRUPU, SICP 1500# unable to pump dwn csg. Cont. to stroke rod string while trying to pump dwn csg. Unseat pump not able to flush rods cont. to work string only able to get 15 bbls htd. Wtr. Dwn tbg. SWIFN - Circ. 60 bbls htd. Wtr.cont OOH w/ w/ tbg. & BHA R/U W.L. RIH w/ gauge ring to 100' unable to get dwn. R/D W/L RIH w/ csg. Scrpr. To 1280' circ. Htd. Wtr. POOH rig WL back up RIH w/ gauge again tag @ 1378' unable to get deeper POOH w/ WL R/D P/U & RIH w/ scrpr. & 148 jts. EOT @ 4736' r/u to circ. Condensate following morn. SWIFN - Circ. 60 bbls htd. Wtr.cont OOH w/ w/ tbg. & BHA R/U W.L. RIH w/ gauge ring to 100' unable to get dwn. R/D W/L RIH w/ csg. Scrpr. To 1280' circ. Htd. Wtr. POOH rig WL back up RIH w/ gauge again tag @ 1378' unable to get deeper POOH w/ WL R/D P/U & RIH w/ scrpr. & 148 jts. EOT @ 4736' r/u to circ. Condensate following morn. SWIFN - Circ. 60 bbls htd. Wtr.cont OOH w/ w/ tbg. & BHA R/U W.L. RIH w/ gauge ring to 100' unable to get dwn. R/D W/L RIH w/ csg. Scrpr. To 1280' circ. Htd. Wtr. POOH rig WL back up RIH w/ gauge again tag @ 1378' unable to get deeper POOH w/ WL R/D P/U & RIH w/ scrpr. & 148 jts. EOT @ 4736' r/u to circ. Condensate following morn. SWIFN - Circ. 60 bbls htd. Wtr.cont OOH w/ w/ tbg. & BHA R/U W.L. RIH w/ gauge ring to 100' unable to get dwn. R/D W/L RIH w/ csg. Scrpr. To 1280' circ. Htd. Wtr. POOH rig WL back up RIH w/ gauge again tag @ 1378' unable to get deeper POOH w/ WL R/D P/U & RIH w/ scrpr. & 148 jts. EOT @ 4736' r/u to circ. Condensate following morn. SWIFN - Flush tbg. w/ 60 bbls. Htd. Wtr. Finish L/D rods & pump, N/D well head rls TAC N/U BOP POOH w/ 146 jts. 2 7/8 J-55 tbg. Breaking & doping collars, Leave 1200' in well to circ. Following morning SWIFN - Flush tbg. w/ 60 bbls. Htd. Wtr. Finish L/D rods & pump, N/D well head rls TAC N/U BOP POOH w/ 146 jts. 2 7/8 J-55 tbg. Breaking & doping collars, Leave 1200' in well to circ. Following morning SWIFN -MIRUPU, SICP 1500# unable to pump dwn csg. Cont. to stroke rod string while trying to pump dwn csg. Unseat pump not able to flush rods cont. to work string only able to get 15 bbls htd. Wtr. Dwn tbg. SWIFN - Flush tbg. w/ 60 bbls. Htd. Wtr. Finish L/D rods & pump, N/D well head rls TAC N/U BOP POOH w/ 146 jts. 2 7/8 J-55 tbg. Breaking & doping collars, Leave 1200' in well to circ. Following morning SWIFN - L/D 50 4-per 3/4' rods work rod string for 4 1/2 hrs. attp. To flush circ. 120 bbls htd. Wtr. w/ biocide (40 PPM H2S detected) flush dwn. Tbg. L/D add. 90-3/4" rods SWIFN - L/D 50 4-per 3/4' rods work rod string for 4 1/2 hrs. attp. To flush circ. 120 bbls htd. Wtr. w/ biocide (40 PPM H2S detected) flush dwn. Tbg. L/D add. 90-3/4" rods SWIFN - L/D 50 4-per 3/4' rods work rod string for 4 1/2 hrs. attp. To flush circ. 120 bbls htd. Wtr. w/ biocide (40 PPM H2S detected) flush dwn. Tbg. L/D add. 90-3/4" rods SWIFN - L/D 50 4-per 3/4' rods work rod string for 4 1/2 hrs. attp. To flush circ. 120 bbls htd. Wtr. w/ biocide (40 PPM H2S detected) flush dwn. Tbg. L/D add. 90-3/4" rods SWIFN -MIRUPU, SICP 1500# unable to pump dwn csg. Cont. to stroke rod string while trying to pump dwn csg. Unseat pump not able to flush rods cont. to work string only able to get 15 bbls htd. Wtr. Dwn tbg. SWIFN

Daily Cost: \$0

**Cumulative Cost:** \$18,973

12/27/2011 Day: 5

Conversion

Summary Rig Activity

Page 2 of 2

WWS #7 on 12/27/2011 - Run W/L pkr. & AS1X assy. w/ BHA - Thaw well hook up h/o circ. 110 bbls dwn tbg. Of cond. Follow w/ 80 bbls wtr. Drop s/v then another 32 bbls seat s/v blow a hole in the tbg. @ 1300# pooh w/ bit & scrpr hole in jt. 130 layed dwn. 10 ttl jnts. R/U w/l RIH w/ gauge ring to 4900' pooh, pu rih w/ gamma ray tool to corilate pooh p/u rih w/ w/l set pkr set @ 4700' POOH r/d w/l PU & RIH w/ AS1X bha w/ seal Ass. Testing tbg. In the hole tag w/l set pkr space out test tbg. To 3000# (good) leave pres. On tbg. Over weekend SWIFN

Daily Cost: \$0

**Cumulative Cost:** \$37,234

### 12/28/2011 Day: 6

Conversion

WWS #7 on 12/28/2011 - Put well to injection - Thaw well SITP 2200# from night before (test good) bleed well off retrive S/V pump pkr fluid N/D BOP tag W/L pkr set AS1X w/ 10K tension N/U wellhead test backside to 1500# (good) RDPUMOL

Daily Cost: \$0

**Cumulative Cost:** \$31,708

### 1/4/2012 Day: 7

Conversion

Rigless on 1/4/2012 - Conduct MIT - On 12/28/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On12/29/2011 the casing was pressured up to 1340 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1100 psig during the test. There was not a State representative available to witness the test. **Finalized** 

Daily Cost: \$0

Cumulative Cost: \$57,028

Pertinent Files: Go to File List

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, significantly deepen existing wells below reports of the proposals to drill new wells, significantly deepen existing wells below reports of the proposals to drill new wells, significantly deepen existing wells below reports of the proposals of the proposals of the proposals.  Note injection Wall from for such proposals of drill new wells, significantly deepen existing wells below reports of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals of the proposals.  Note of proposals of the proposals of the proposals of					
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Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION PROPERTIES TO DRILL from for south proposals.  1. TYPE OF WELL  WARRENDEED PRODUCTION COMPANY  ADDRESS OF OPERATOR: PRODUCTION COMPANY  ADDRESS OF OPERATOR: PRODUCTION OF WELL  **CONTAGE SAT SWIRE ACE: **OTION OF WELL  **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  **TYPE OF SUBMISSION**  TYPE OF SUBMISSION**  **TYPE OF SU			I .		
CONTROL DOTRICLE DISTRICT TO STATE PLUGGED Wells. Or to drill horizontal laterals. Use APPLICATION COMBUS CRITO.  1.17YPE OF WELL MARKE AND AND AND AND AND AND AND AND AND AND	SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: NAME OF OPERATOR: OPTION THE THE THE THE THE THE THE THE THE THE	current bottom-hole depth,	reenter plugged wells, or to drill horizo			
NAME (PLEASE PRINT)  NAME (PLE	= •===				
Rt 3 Box 3630, Myton, UT, 84052  435 646-4825 Ext  MONUMENT BUTTE  LOCATION OF WELL  FOOTAGES AT SURFACE:  O710 FSL 1980 FEL  OTRICITR, SECTION, TOWNSHIP, RANGE, MERIDIAN: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE		DMPANY			I .
PRODUCTION STATE SURFACE: 07/10 FSL 1980 FEL 08/10 FSL 1980 FS		, 84052 435 646-482			
TATE: UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    MOTICE OF MITENT   ACROSS   ALTER CABING   CASING REPAR   CHANGE TO PREVIOUS PLANS   CHANGE TURING   CHANGE TURING   CHANGE WILL NAME   CHANGE WILL STREE   RECLAMATION OF WILL SITE   REPORALY ADARDON   WATER SURFORT CHANGE   CHANGE WILL SITE   RECLAMATION OF WILL SITE   RECOMPLETE DIFFERENCE   WATER SURFORM   W	FOOTAGES AT SURFACE:				1
TYPE OF SUBMISSION  TYPE OF ACTION    ACIDIZE	QTR/QTR, SECTION, TOWNSH		dian: \$	S	I .
ACIDIZE		K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
NOTICE OF INTENT   CHANGE WELL NAME   CHANGE WELL NAME   CHANGE WELL NAME   CHANGE WELL NAME   CHANGE WELL STATUS   COMMINGLE PRODUCING FORMATIONS   CONVERT WELL TYPE   CHANGE WELL STATUS   COMMINGLE PRODUCING FORMATIONS   CONVERT WELL TYPE   CHANGE WELL STATUS   CHANGE WELL STATUS   COMMINGLE PRODUCING FORMATIONS   CONVERT WELL TYPE   CHANGE WELL STATUS   D ADAMSON   PLUG BACK   RECOMPLETE DIFFERNT FORMATION   REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABADON   WATER OBSPOSAL   APPLICATIONS   CHANGE TURE OF FLARE   WATER OBSPOSAL   APPLICATIONS   WATER SHUTOFF   SITA STATUS EXTENSION   OTHER PLOT OF INJECTION   WATER SHUTOFF   SITA STATUS EXTENSION   OTHER PLOT OF INJECTION   ACCEPTED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.    12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.   Accepted by the Utah Division of Oil, Gas and Mining   Date: February 13, 2012   By:   Water Services Technician   SIGNATURE   DATE   Water Services Technician   SIGNATURE   DATE   Water Services Technician   DATE   WATER OBSTATUTE   DATE   WATER OBSTATUTE   DATE   WATER OBSTATUTE   DATE   D	TYPE OF SUBMISSION			TYPE OF ACTION	
Approximate date work will start:    SIRESCUENT REPORT		ACIDIZE		ALTER CASING	CASING REPAIR
V SUBSCUIENT REPORT Date of Work Completion: 2/7/2012  □ OPERATOR CHANGE □ PLUG AND ABANDON □ PLUG AND ABANDON □ PLUG AND ABANDON □ PLUG BACK □ PRODUCTION START OR RESUME □ RECLAMATION OF WELL SITE □ RECOMPLETE DIFFERENT FORMATION □ SUBTRACK TO REPAIR WELL □ TEMPORARY ABANDON □ TUBING REPAIR □ WATER SHUTOFF □ SITA STATUS EXTENSION □ WILDCAT WELL DETERMINATION □ VENT OR FLARE □ WATER SHUTOFF □ SITA STATUS EXTENSION □ OTHER: □ PUT ON INJECTION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The above reference well was put on injection at 10:00 AM on 02/07/2012.  NAME (PLEASE PRINT) LUCY Chavez-Naupoto  NAME (PLEASE PRINT) LUCY Chavez-Naupoto  SIGNATURE  DATE		CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
Date of Work Completion:  2/7/2012  OPERATOR CHANGE  PLUG AND ABANDON  PLUG AND ABANDON  PRODUCTION START OR RESUME  RECLAMATION OF WELL SITE  RECOMPLETE DIFFERENT FORMATION  DIRELING REPORT  Report Date:  DRILLING REPORT  REPORT TO INJUSTICAL  OPERATOR CHANGE  PRODUCTION START OR RESUME  RECLAMATION OF WELL SITE  RECOMPLETE DIFFERENT FORMATION  DIRELING REPORT  WATER SHUTTOFF  WILDCAT WELL DETERMINATION  OTHER  OTHER:  Put on Injuction  OII, Gas and Mining  Date:  FECTURE TREAT  New CONSTRUCTION  PLUG AND ABANDON  PRUG BACK  RECOMPLETE DIFFERENT FORMATION  DIFFERMATION  OTHER  OTHER:  Put on Injuction  OII, Gas and Mining  Date: FEBTUARY 13, 2012  By:  NAME (PLEASE PRINT)  Lucy Chavez-Naupoto  A35 646-4874  DATE		CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SPUD REPORT   Date of Spud:   PRODUCTION START OR RESUME   RECLAMATION OF WELL SITE   RECOMPLETE DIFFERENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON   PUBLISHER REPORT TUBING REPAIR   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   WATER DISPOSAL   PUBLISHER REPORT WELL DETERMINATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON   WATER DISPOSAL   WATER DI	Date of Work Completion:	DEEPEN	☐ F	FRACTURE TREAT	NEW CONSTRUCTION
Dave of Spud:    REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON     TUBING REPORT   WATER SHUTOFF   SITA STATUS EXTENSION   APD EXTENSION     OTHER   OTHER:   Put on Injection     12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The above reference well was put on injection at 10:00 AM on   O2/07/2012.    OZ/07/2012.   OZ/07/2012.   DATE: February 13, 2012     By:   DATE: February 13, 2012     By:   DATE: February 13, 2012     By:   DATE: February 13, 2012     DATE: February 14, 20	2/7/2012	OPERATOR CHANGE	F	PLUG AND ABANDON	PLUG BACK
REPERFORATE CURRENT FORMATION   SIDETRACK TO REPAIR WELL   TEMPORARY ABANDON     TUBBIG REPAIR   VENT OR FLARE   WATER DISPOSAL     WATER SHUTOFF   SI TA STATUS EXTENSION   AND EXTENSION     WILDCAT WELL DETERMINATION   OTHER   OTHER     OTHER   OTHER     OTHER   OTHER   OTHER     OTHER     OTHER   OTHER     OTHER   OTHER     OT		PRODUCTION START OR RESUME	F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
DRILLING REPORT   WATER SHUTOFF   SITA STATUS EXTENSION   APD EXTENSION   OTHER: Put on Injection	Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
NAME (PLEASE PRINT) Lucy Chavez-Naupoto  NILDCAT WELL DETERMINATION  PHONE NUMBER  APD EXTENSION  OTHER  OTHER  OTHER  Put on Injection  OTHER  Put on Injection  OTHER  Put on Injection  OTHER  Put on Injection  ACCEPTED by the Utah Division of Oil, Gas and Mining  Date: February 13, 2012  By:  NAME (PLEASE PRINT) Lucy Chavez-Naupoto  SIGNATURE  PHONE NUMBER  435 646-4874  DATE	_	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The above reference well was put on injection at 10:00 AM on 02/07/2012.  Accepted by the Utah Division of Oil, Gas and Mining  Date: February 13, 2012  By:  NAME (PLEASE PRINT)  Lucy Chavez-Naupoto  PHONE NUMBER 435 646-4874  PHONE NUMBER Water Services Technician  SIGNATURE  DATE		WATER SHUTOFF		SI TA STATUS EXTENSION	APD EXTENSION
The above reference well was put on injection at 10:00 AM on 02/07/2012.  Accepted by the Utah Division of Oil, Gas and Mining  Date: February 13, 2012  By:  NAME (PLEASE PRINT) Lucy Chavez-Naupoto  PHONE NUMBER 435 646-4874  TITLE Water Services Technician  SIGNATURE  DATE		WILDCAT WELL DETERMINATION	<b>√</b> d	OTHER	OTHER: Put on Injection
The above reference well was put on injection at 10:00 AM on 02/07/2012.  Accepted by the Utah Division of Oil, Gas and Mining  Date: February 13, 2012  By:  NAME (PLEASE PRINT) Lucy Chavez-Naupoto  PHONE NUMBER 435 646-4874  TITLE Water Services Technician  SIGNATURE  DATE	12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pe	rtinent details including dates, d	lepths, volumes, etc.
NAME (PLEASE PRINT) Lucy Chavez-Naupoto  PHONE NUMBER 435 646-4874  PHONE NUMBER 435 646-4874  DATE  Oil, Gas and Mining  Date: February 13, 2012  By:  TITLE Water Services Technician  DATE	l .				Accepted by the
NAME (PLEASE PRINT) Lucy Chavez-Naupoto  PHONE NUMBER 435 646-4874  Water Services Technician  SIGNATURE  DATE		02/07/2012.			
NAME (PLEASE PRINT) Lucy Chavez-Naupoto  PHONE NUMBER 435 646-4874  Water Services Technician  SIGNATURE  DATE					Date: February 13, 2012
NAME (PLEASE PRINT) Lucy Chavez-Naupoto PHONE NUMBER 435 646-4874 Water Services Technician SIGNATURE DATE					Ol 143,00 F
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Lucy Chavez-Naupoto 435 646-4874 Water Services Technician  SIGNATURE DATE					
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#### Spud Date: 3/27/83

**SURFACE CASING** 

Put on Production: 6/13/83 GL: 5449' KB: 5459'

### Monument Butte 1-34-9-16

Initial Production: 65 STBOPD, 35 MCFD, 0 STBWPD

#### Injection Wellbore Diagram

Casing Shoe @ 300

SIZE: 8 5/8" / K-55 / 24 lbs. LENGTH: 7 jts @ 290' HOLE SIZE: 12 1/4" DEPTH LANDED: 300' KB

CEMENT DATA: 225 sx Class "G" cement to surface

### FRAC JOB

4764'- 4769', Frac w/Halliburton on 6/5/83.
32500 gal X-Link Gel w/86000 lbs 20-40
mesh sand. Avg. 15 BPM @ 2120 psig. m

mesh sand. Avg. 15 BPM @ 2120 psig, max @ 2430 psig, ISIP @ 2260 psig, 15 min @ 2040 psig. 5336'-5360' Zone not fraced.

5898'- 5925', Frac w/Halliburton on 4/23/83.

Frac w/Haiiburton on 4/23/85.
57000 gal Versagel w/147000 lbs 20-40 mesh sand. Avg. 15 BPM @ 2027 psig, max @ 2470 psig, ISIP @ 2260 psig, 5 min @ 2110 psig, 10 min @ 2040 psig, 15 min 1980 psig.

Rod job. Update rod and tubing details.

Pump change. Update rod details.

Convert to Injection Well

Conversion MIT Finalized - update tbg

detail

### PRODUCTION CASING

SIZE: 5 1/2" / J-55 / 15.5 lbs.

LENGTH: 0' - 600'

SIZE: 5 1/2" / J-55 / 14 lbs.

LENGTH: 600' - 6170'

HOLE SIZE: 7 7/8"

DEPTH LANDED: 6170' KB

CEMENT DATA: 300 sx BJ Lite & 760 sx Class G

CEMENT TOP AT: 1720' from CBL

### **TUBING RECORD**

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 1 jt (31.7')
TUBING PUP: 2-7/8" N-80 (8.2')
NO. OF JOINTS: 103 jts (3247.5')
ON/OFF TOOL SKIRT: 2-7/8" (1.5')
PACKER: 5-1/2" N-80 @ 3298.8'
NO. OF JOINTS: 44 jts (1391.7')
XO: 2-7/8" N-80 (0.5')
SEATING NIPPLE: 2 7/8" N-80 (1.10')
SN LANDED AT: 4698.4' KB
XO: 2-7/8" N-80 @ 4699.5'
SEAL ASSY: 2-7/8" N-80 (0.3')
ARROWSET PACKER @: 4700'
TOTAL STRING LANDED: EOT @ 4700'

3/09/02 2/6/04 12/27/11 12/29/11 Cement Top @ 1720' Packer @ 3299' 3367'-3377' Squeezed Packer @ 4700' EOT @ 4700' 4764'- 4769' 5336'- 5360' 5898'- 5904' 5919'- 5925' Top of fill @ 6046' PBTD @ 6125' SHOE @ 6170° TD @ 6200'

### PERFORATION RECORD

3367'- 3377' (10') 2 SPF Squeezed 6/11/83

4764'- 4769' (5') 3 SPF 5336'- 5360' (14') 2 SPF 5898'- 5904' (6') 2 SPF 5919'- 5925' (6') 2 SPF

NEWFIELD

Monument Butte 1-34-9-16 710 FSL & 1980 FEL

API #43-013-30736; Lease #UTU-52013

SWSE Section 1-T9S-R16E Duchesne Co, Utah

LCN 01/05/12



# State of Utah

### DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

### UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-370

**Operator:** 

Newfield Production Company

Well:

Monument Butte 1-34

Location:

Section 1, Township 9 South, Range 16 East

County:

Duchesne

API No.:

43-013-30736

Well Type:

Enhanced Recovery (waterflood)

## **Stipulations of Permit Approval**

- 1. Approval for conversion to Injection Well issued on January 11, 2011.
- 2. Maximum Allowable Injection Pressure: 2,000 psig
- 3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
- 4. Injection Interval: Green River Formation (4,640' 6,116')
- 5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:

Jøhn Rogers

Associate Director

1/12/12 Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency

Bureau of Land Management, Vernal

Eric Sundberg, Newfield Production Company, Denver

Newfield Production Company, Myton

**Duchesne County** 

Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



### Mark Reinbold - Monument Butte 1-34-9-16 RAT Survey

From:

Mark Reinbold

To:

esundberg@newfield.com

Date:

2/9/2012 2:27 PM

Subject:

Monument Butte 1-34-9-16 RAT Survey

CC:

Hill, Brad

#### Eric.

Pursuant to my discussion of the injection well diagram for Monument Butte 1-34-9-16 (43-013-30736) with management, it has been decided that we will require a radioactive tracer (RAT) survey in order to verify mechanical integrity. If you have any questions, don't hesitate to call. Thank you for your cooperation.

Mark L. Reinbold, Environmental Scientist Utah Department of Natural Resources Division of Oil, Gas & Mining 1594 W North Temple PO Box 145801 Salt Lake City, UT 84114-5801 Phone 801-538-5333 Fax 801-539-3940

A successful RAT survey was completed by Production Lossing Services on 3/15/2012.

The Injection Profile was filed with DOGM.

	STATE OF UTAH		FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-52013	
SUNDR	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	pposals to drill new wells, significantly deepreenter plugged wells, or to drill horizontal of the forsuch proposals.		7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well			8. WELL NAME and NUMBER: MONUMENT BUTTE 1-34
2. NAME OF OPERATOR: NEWFIELD PRODUCTION CO	DMPANY		9. API NUMBER: 43013307360000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT		ONE NUMBER:	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0710 FSL 1980 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 01 Township: 09.0S Range: 16.0E Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
On 12/05/2016 a contacted concer 12/08/2016 the cas 30 minutes with no test. The tubing pro	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF	Utah DOGM was ove listed well. On psig and charted for t injecting during the e test. There was a	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER: 5 YR MIT  Depths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining  FOR RECORD ONLY  December 23, 2016
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	<b>PHONE NUMBER</b> 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 12/13/2016	

# Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company Rt. 3 Box 3630 Myton, UT 84052 435-646-3721

am pm

Witness: Amy Doebile	Date 1718116	Time 9:40
Test Conducted by: Michael	Jensen	
Others Present: Bryan Jess		
•		
Malle		
Well: Monument Butte 1-31		
Well Location: Sw/sE Sec. 34, To	95, RIGE APINO: 43-0	13-30736
		¥
<u>Time</u>	Casing Pressure	
0 min	1125 ps	sig
5		sig
10	1130 ps	sig
15 _	1140 ps	sig
20	1140 ps	sig
25	ps	sig
30 min	ps	sig
35	ps	sig
40	ps	sig
45	ps	sig
50 _	ps	sig
55	ps	sig
60 min	ps	sig
Tubing pressure: _	1819 ps	sig
Result:	Pass Fail	
Signature of Witness:	my Deely?	
Signature of Person Conduc	ring lest: 1/4/Lux	V/ -

Sundry Number: 76917 API Well Number: 43013307360000 -1500 £1250 CHART FOOL CHART NO. MP- 2500 METER\_ CHART PUT ON A LOCATION MONUMENT BATE 1349-16 REMARKS Syenr MIT

API # 43-04-30736 loost Josef A. A. -1520 0541osti Wd 9